

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20496 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931 8. Well No. 16-1-F 9. Pool name or Wildcat Bravo Dome 96010										
2. Name of Operator Reliant Exploration and Production, LLC. 3. Address of Operator 300 North Marienfeld Suite 600 Midland, TX 79701 4. Well Location Unit Letter _____ F _____ 1700 _____ Feet From The _____ North _____ Line and _____ 1700 _____ Feet From The _____ West _____ Line Section 16 Township 19 N Range 31 E NMPM Harding County		201 NOV - 2 A 11:48 RECEIVED 000										
10. Date Spudded 7/12/2011	11. Date T.D. Reached 7/20/2011	12. Date Compl. (Ready to Prod.) 10/13/2011										
13. Elevations (DF& RKB, RT, GR, etc.) 4431		14. Elev. Casinghead										
15. Total Depth 2256'	16. Plug Back T.D. 2112'	17. If Multiple Compl. How Many Zones? 										
18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 1990-2000, 2004-2026 Tubb 20. Was Directional Survey Made No										
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR		22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET										
8 5/8"	24#	672										
5 1/2"	5.4#FG/15.5#	2112										
24. LINER RECORD												
SIZE	TOP	BOTTOM										
25. TUBING RECORD												
SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 4 JSPF @ 1990-2000 ft 40 holes 4 JSPF @ 2004-2026 ft 88 holes												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>1990-2026</td> <td>8645g gel - 4640g CO2 - 20,437 # snd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1990-2026	8645g gel - 4640g CO2 - 20,437 # snd						
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28. PRODUCTION												
Date First Production 10/13/11	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.										
Date of Test 10/16/11	Hours Tested 24	Choke Size 1.875"										
Flow Tubing Press.	Casing Pressure 122.5	Calculated 24-Hour Rate										
Oil - Bbl 0	Gas - MCF 1650.71	Water - Bbl. 0										
Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												
30. List Attachments												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature 	Printed Name Vance Vandenburg	Title Manager										
E-mail Address vance@reliantgases.com												
Date 10/20/11												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1200	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1455	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 1956	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 1555	T. Wingate	T.
T. Wolfcamp	T. Cimarron 1935	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Reliant Exploration and Production LLC
300 N. Marienfeld, Suite 600
Midland, Texas 79701**

October 25, 2011

VIA UPS NEXT DAY AIR

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, New Mexico 87505

Re: Reliant Exploration & Production LLC
OGRID Number: 251905
Form C-105

RECEIVED OGD
2011 NOV -2 A 11:48

Dear Mr. Martin:

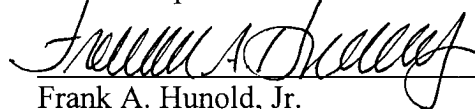
Reliant Exploration and Production LLC hereby submits for filing with the State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division ("OCD"), the following:

C-105, Well Completion or Recompletion Report and Log, Well No. 16-1-F,
Section 16, Township 19 North, Range 31 East, NMPM, Harding County, NM.
(Original and five copies)

Please let me know if you have any questions or need additional information. Thank you.

Kindest Regards,

Reliant Exploration and Production LLC



Frank A. Hunold, Jr.

General Counsel

Tel. (432) 617-4211

Email: fhunold@reliantholdingsltd.com