Submit To Appropriate District Office State Lease - 6 copies	ī	State of New M					•	Form C-105
Fee Lease - 5 copies District I					CII ADIN	NO.		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.			
District II 1301 W. Grand Avenue, Artesia, NM 88210	Oil Conservation Division				30-007-20560 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				STATE FEE			
District IV		Santa Fe, NM	87505	Sta	State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR	PECOMPI	ETION DEDOE	OT AND LOG					
Ia. Type of Well:	RECOMPL	ETION KEPOP	TI AND LOG			or Unit Agree		
OIL WELL GAS WELL	☑ DRY 🗆	OTHER Coalbed	Methane	' '	Jours Humb (or omeragica	1110110 14	unic
b. Type of Completion:						VP	R B	
NEW ☑ WORK ☐ DEEPEN		DIFF.		-				
WELL OVER 2. Name of Operator	BACK	RESVR. OTH	ER		Well No.			
EL PASO ENE	ERGY RATO	N, L.L.C.		0.	Well No.		81	
3. Address of Operator				9. P	ool name or	Wildcat		
PO BOX 190)					an Bremmei	- Ver	mejo Gas
RATON, NEV	V MEXICO 8	7740						9 104
4. Well Location								
Unit Letter O : 813	_ Feet From The_	South L	ine and <u>1392</u> F	eet From	The <u>E</u> a	astLine		
Section 14 Township	p 29N	Range	18E	NMPM		Colfax	Count	tv
10. Date Spudded 11. Date T.D. Reached		mpl. (Ready to Prod.)	13. Elevations					Casinghead
01/05/05 01/06/05		03/03/05		8,010	0"			8,010'
15. Total Depth 16. Plug Back T.		Multiple Compl. How ones?	Many 18. Interv Drilled B		otary Tools		Cable 7	Tools
2,725' 2,615'	!		Diffied B	<u>y</u>	0 - TI). Was Direct	ional Ci	urusu Mada
		n – Vermejo Coal	ls		20	. Was Direct	ionai si	uivey Made
21. Type Electric and Other Logs Run				22	. Was Well C	Cored	-	
Compensated Density Single In	duction Log a	and Cement Bon	d Log		<u></u>		No	
23.		SING RECOR						_
CASING SIZE WEIGHT LE		DEPTH SET	HOLE SIZE	CF	EMENTING		A	MOUNT PULLED
8 5/8" 23 lbs		333'	11" 100 sks					
5 ½" 15.5 lb	os	2,621'	7 7/8"		475 sks			
								
								
24.	LIN	IER RECORD		25.	TU	JBING REC	ORD	
SIZE TOP B	BOTTOM SACKS CEMENT		SCREEN SIZ		ZE DEPTH S			
				2 7/8	; "	2,615'		
			25 + 675 675 675					
26. Perforation record (interval, size, and r 2,405'- 2,408' 12 Holes	number)		DEPTH INTERVAL		FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
2,206'- 2,211' 20 Holes			776' - 2,408'	, A			16/30 brown sand	
1,184'- 1,189', 1,268'- 1,272' 36 Hol 776'- 780', 810'- 813', 837'- 841' 44					> 1,1200 IE	35 TO/20 B		Sum.
770 - 700 , 010 - 013 , 037 - 041 - 44	Tioles							
28		PRO	DUCTION		·			
Date First Production Produ	uction Method (Fl	owing, gas lift, pumpin	g - Size and type pump) \ \ \ \ \ \ \	Well Status (1	Prod. or Shut-	in)	
		/8" tubing w/2' x 1 ¼'	" x 10' insert pump.	[Pro	duction	1
	ing gas up 5 ½" c Choke Size	Prod'n For	Oil - Bbl	Gas - Mo	CF	Water - Bbl.		Gas - Oil Ratio
03/04/05 24 Hours F	full 2"	Test Period	N/A		50	70		N/A
	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water	r - Bbl.	Oil Gra	vity - A	PI - (Corr.)
100 psi 7 psi		N/A	50		70	_		N/A
29. Disposition of Gas (Sold, used for fuel, ve	• •				Т	est Witnessed	By Garv	Blundeli
30. List Attachments	Sold, use	d for fuel.						
50. Dist remonitorits								
	shown on both s	ides of this form as i	true and complete to	the best	of my know	vledge and b	elief	
31 .I hereby certify that the information .								
•			•			-		
Signature Shirly Mile		nted	•		ılatory An	nalvst	Date	03/28/05

INSTRUCTIONS

nis form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate cept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico			
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
`. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
. Yates	T. Miss	T. Cliff House	T. Leadville			
7. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
. Queen	T. Silurian	T. Point Lookout	T. Elbert			
'. Grayburg	T. Montoya	T. Mancos	T. McCracken			
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
. Glorieta	T. McKee	Base Greenhorn	T. Granite			
. Paddock	T. Ellenburger	T. Dakota	T Raton 340'			
. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo 2,184'</u>			
.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,447'			
. Drinkard	T. Bone Springs	T. Entrada	Т.			
. Abo	Т.	T. Wingate	Т.			
. Wolfcamp	T.	T. Chinle	T.			
. Penn	T.	T. Permian	Т.			
. Cisco (Bough C)	T.	T. Penn "A"	T			
			OIL OR GAS			

SANDS OR ZONES

Lithology

1 from	to	No. 3, from	to	
. 2 from	to	No. 4, from	to	
7. 2, HOIII	IMPOR	RTANT WATER SANDS		
lude data on rate of v	water inflow and elevation to w	hich water rose in hole.		
1 from	toto	feet		
2 from	to	feet		
3. from	to	feet	, , , , , , , , , , , , , , , , , , , ,	
		ORD (Attach additional sheet		

Lithology

Thickness

To

Thickness

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