

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-007-20560
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>		7. Lease Name or Unit Agreement Name VPR B
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		8. Well No. 81
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		9. Pool name or Wildcat Van Bremmer - Vermejo Gas
4. Well Location Unit Letter O : 813 Feet From The South Line and 1392 Feet From The East Line Section 14 Township 29N Range 18E NMPM Colfax County		
10. Date Spudded 01/05/05	11. Date T.D. Reached 01/06/05	12. Date Compl. (Ready to Prod.) 03/03/05
13. Elevations (DF& RKB, RT, GR, etc.) 8,010'		14. Elev. Casinghead 8,010'
15. Total Depth 2,725'	16. Plug Back T.D. 2,615'	17. If Multiple Compl. How Many Zones? 0 - TD
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 776' - 2408' Raton - Vermejo Coals
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log
22. Was Well Cored		No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	333'
5 1/2"	15.5 lbs	2,621'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2,615'	
26. Perforation record (interval, size, and number) 2,405' - 2,408' 12 Holes 2,206' - 2,211' 20 Holes 1,184' - 1,189', 1,268' - 1,272' 36 Holes 776' - 780', 810' - 813', 837' - 841' 44 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 776' - 2,408' 97,100 lbs 16/30 brown sand		
28. PRODUCTION		
Date First Production 03/04/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.
Well Status (Prod. or Shut-in) Production		
Date of Test 03/04/05	Hours Tested 24 Hours	Choke Size Full 2"
Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 50
Water - Bbl. 70	Gas - Oil Ratio N/A	
Flow Tubing Press. 100 psi	Casing Pressure 7 psi	Calculated 24-Hour Rate N/A
Oil - Bbl. N/A	Gas - MCF 50	Water - Bbl. 70
Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By Gary Blundell
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u> Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 03/28/05 E-mail Address shirley.mitchell@elpaso.com		

