

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20557 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">VPR B</div>																																				
2. Name of Operator <div style="text-align: center;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center; font-size: 1.2em;">71</div>																																				
3. Address of Operator <div style="text-align: center;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center;">Van Bremmer - Vermejo Gas 97047</div>																																				
4. Well Location Unit Letter <u>O</u> : <u>1239</u> Feet From The <u>South</u> Line and <u>1595</u> Feet From The <u>East</u> Line <div style="display: flex; justify-content: space-between;"> Section 11 Township 29N Range 18E NMPM Colfax County </div>																																						
10. Date Spudded <div style="border: 1px solid black; padding: 2px;">01/13/05</div>	11. Date T.D. Reached <div style="border: 1px solid black; padding: 2px;">01/14/05</div>	12. Date Compl. (Ready to Prod.) <div style="border: 1px solid black; padding: 2px;">03/07/05</div>																																				
13. Elevations (DF& RKB, RT, GR, etc.) <div style="border: 1px solid black; padding: 2px;">7,925'</div>		14. Elev. Casinghead <div style="border: 1px solid black; padding: 2px;">7,925'</div>																																				
15. Total Depth <div style="border: 1px solid black; padding: 2px;">2,695'</div>	16. Plug Back T.D. <div style="border: 1px solid black; padding: 2px;">2,449'</div>	17. If Multiple Compl. How Many Zones?																																				
18. Intervals Drilled By <div style="border: 1px solid black; padding: 2px;">0 - TD</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="border: 1px solid black; padding: 2px;">698' - 2,209' Raton - Vermejo Coals</div>																																				
20. Was Directional Survey Made		21. Type Electric and Other Logs Run <div style="border: 1px solid black; padding: 2px;">Compensated Density Single Induction Log and Cement Bond Log.</div>																																				
22. Was Well Cored <div style="text-align: center;">No</div>		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>23 lbs</td> <td>335'</td> <td>11"</td> <td>100 sks</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>15.5 lbs</td> <td>2,695'</td> <td>7 7/8"</td> <td>368' sks</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	23 lbs	335'	11"	100 sks		5 1/2"	15.5 lbs	2,695'	7 7/8"	368' sks																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																	
8 5/8"	23 lbs	335'	11"	100 sks																																		
5 1/2"	15.5 lbs	2,695'	7 7/8"	368' sks																																		
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																		
25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2 7/8"</td> <td>2,277'</td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>			SIZE	DEPTH SET	PACKER SET	2 7/8"	2,277'																															
SIZE	DEPTH SET	PACKER SET																																				
2 7/8"	2,277'																																					
26. Perforation record (interval, size, and number) 2146'- 2149', 2167'- 2172', 2174'- 2177', 2207'- 2209' 52 Holes 1129'- 1131', 1144'- 1149', 1222'- 1224', 1227'- 1230' 48 Holes 974'- 976', 1042'- 1045' 20 Holes 698'- 703'- 747'- 750', 788'- 790' 40 Holes																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>698' - 2,209'</td> <td>157,646 lbs 16/30 Brady sand</td> </tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	698' - 2,209'	157,646 lbs 16/30 Brady sand																																
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																					
698' - 2,209'	157,646 lbs 16/30 Brady sand																																					
28 PRODUCTION																																						
Date First Production <div style="border: 1px solid black; padding: 2px;">03/07/05</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="border: 1px solid black; padding: 2px;">Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.</div>																																				
Well Status (Prod. or Shut-in) <div style="text-align: center;">Production</div>		Date of Test <div style="border: 1px solid black; padding: 2px;">03/07/05</div>																																				
Hours Tested <div style="border: 1px solid black; padding: 2px;">24 Hours</div>	Choke Size <div style="border: 1px solid black; padding: 2px;">Full 2"</div>	Prod'n For Test Period <div style="border: 1px solid black; padding: 2px;">N/A</div>																																				
Oil - Bbl <div style="border: 1px solid black; padding: 2px;">N/A</div>	Gas - MCF <div style="border: 1px solid black; padding: 2px;">95</div>	Water - Bbl. <div style="border: 1px solid black; padding: 2px;">116</div>																																				
Gas - Oil Ratio <div style="border: 1px solid black; padding: 2px;">N/A</div>	Flow Tubing Press. <div style="border: 1px solid black; padding: 2px;">265 psi</div>	Casing Pressure <div style="border: 1px solid black; padding: 2px;">40 psi</div>																																				
Calculated 24-Hour Rate <div style="border: 1px solid black; padding: 2px;">N/A</div>	Oil - Bbl. <div style="border: 1px solid black; padding: 2px;">N/A</div>	Gas - MCF <div style="border: 1px solid black; padding: 2px;">95</div>																																				
Water - Bbl. <div style="border: 1px solid black; padding: 2px;">116</div>	Oil Gravity - API - (Corr.) <div style="border: 1px solid black; padding: 2px;">N/A</div>	29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="border: 1px solid black; padding: 2px;">Sold, used for fuel.</div>																																				
Test Witnessed By <div style="text-align: right;">Gary Blundell</div>		30. List Attachments																																				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <i>Shirley Mitchell</i> E-mail Address shirley.mitchell@elpaso.com </div> <div> Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 04/04/05 </div> </div>																																						

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
F. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
F. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
F. Yates	T. Miss	T. Cliff House	T. Leadville
F. 7 Rivers	T. Devonian	T. Menefee	T. Madison
F. Queen	T. Silurian	T. Point Lookout	T. Elbert
F. Grayburg	T. Montoya	T. Mancos	T. McCracken
F. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
F. Glorieta	T. McKee	Base Greenhorn	T. Granite
F. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton</u> 0'
F. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo</u> 2,137'
F. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad</u> <u>Log NDE</u>
F. Drinkard	T. Bone Springs	T. Entrada	T.
F. Abo	T.	T. Wingate	T.
F. Wolfcamp	T.	T. Chinle	T.
F. Penn	T.	T. Permian	T.
F. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

o. 1, from.....to..... No. 3, from.....to.....
o. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

0. 1, from.....to.....feet.....
0. 2, from.....to.....feet.....
0. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology