Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.
Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

March 19, 2012

Subject: Notice of Completion Pit Closure and Interim Reclamation
Shell Exploration & Production Co., CD-1 (API No. 30-019-20134)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting a Pit Closure Report (including Form C-144) to detail completion pit closure activities and interim reclamation conducted for the subject well, to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at AMEC in Albuquerque at (505) 821-1801.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Completion Pit Closure Report
Form C-144

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised August 1, 2011

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: SWEPI LP OGRID #: 250036
Address: P.O. Box 567, Houston, TX77001 (Local contact: Shell Explor. and Prod. Co. 4582 S Ulster Pkwy., Suite 1400, Denver, CO 80237)
Facility or well name: CD-1 (Completion Pit Closure)
API Number: 3001920134 OCD Permit Number: _____
U/L or Qtr/Qtr N Section 25 Township 11N Range 23E County: Guadalupe
Center of Proposed Design: Latitude 35.145866 Longitude 104.454973 NAD: ☐1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: _____bbl Type of fluid: _____
Tank Construction material: _____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

5.
☐ **Alternative Method:** Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate. Please specify_____

7.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System
☐ Alternative – Temporary Completion Pit

Proposed Closure Method: ☐ Waste Excavation and Removal Temporary Completion Pit
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No

Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

18.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

20.
OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: _____ **Approval Date:** _____

Title: _____ **OCD Permit Number:** _____

21.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date: 12/12/2010**

22.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

23.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: Gandy-Marley, Inc. Tatum, NM Disposal Facility Permit Number: NM-711-1-0020

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☒ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

24.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

☐ Proof of Closure Notice (surface owner and division) – **Not applicable**

☐ Proof of Deed Notice (required for on-site closure) – **Not applicable**

☒ Plot Plan (for on-site closures and temporary pits) – **See Figure 2 of Closure Report**

☒ Confirmation Sampling Analytical Results (if applicable) - **See Appendix B of Closure Report**

☐ Waste Material Sampling Analytical Results (required for on-site closure)) – **Not applicable**

☒ Disposal Facility Name and Permit Number - **Included in Box 23 above and in Closure Report**

☒ Soil Backfilling and Cover Installation - **Description and Photo Documentation included in Closure Report**

☒ Re-vegetation Application Rates and Seeding Technique - **Described in Closure Report**

☒ Site Reclamation (Photo Documentation) - **See Appendix A of Closure Report**

On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐1927 ☐ 1983

25.
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Michael L. Bergstrom Title: Regulatory Advisor

Signature: Michael L. Bergstrom Date: 3/19/2012

e-mail address: Michael.Bergstrom@shell.com Telephone: 303.222.6347

November 3, 2011

Mr. Michael L. Bergstrom
Shell Exploration & Production Co.
4582 S. Ulster Pkwy., Suite 1400
Denver, CO 80237

Subject: CD-1 Gas Well Completion Pit Closure Report
Webb and Hage Land and Cattle Company Lease
Cuervo, Guadalupe County, New Mexico

Dear Mr. Bergstrom:

AMEC Environment and Infrastructure (AMEC) is submitting this closure report for the completion pit at the CD-1 natural gas well (API # 3001920134) located in Section 25; Township 11 N; Range 23 East of Guadalupe County, New Mexico (Figure 1). This wildcat gas well was completed and ready for flow testing by Cuervo Exploration on May 29, 2006. Shell Exploration & Production Co. (Shell) purchased the well in 2007 and assumed responsibility for pit closure. This report was prepared in accordance with guidelines published in New Mexico Administrative Code 19.15.17.13 and includes a brief description of the pit closure process, analytical results for the soil samples collected following liner removal, and backfilling and revegetation procedures.

SCOPE OF WORK

The scope of work described below was conducted in accordance with the New Mexico Administrative Code 19.15.17.13 and the OCD guidance document *New Mexico Pit Closure Plan*. The scope of work for the pit closure included:

- Removal of fluid and drilling mud from the lined pit;
- Removal of the HDPE pit liner;
- Transport, and disposal of drilling, completions, and flow-back fluids, drilling mud, and pit liner;
- Removal, transport, and disposal of approximately two feet of soil and rock from the bottom of the excavation that was incidental to the liner removal process;
- Collection, chloride field test kit and laboratory analysis of samples from the excavation bottom;

- Backfilling to grade and contouring with the surrounding topography; and
- Reporting the results of the closure in this report.

FIELD ACTIVITIES

Robinson Construction Group (Robinson) began removing the fluids and mud from the pit on November 17, 2010 (Appendix A, Photos 1-4). Robinson completed the removal of approximately 100 cubic yards of soil and rock beneath the liner on December 5, 2010 (Appendix A, Photo 5 and 6). Robinson removed approximately 5,300 barrels of fluids (222,600 gallons), 120 cubic yards of mud contained in the liner and 10 cubic-yards of soil/rock beneath the liner. Fluid was removed and transported in vacuum trucks and the mud, liner and soil/rock were transported in end dump trucks to the Gandy-Marley Inc. (GMI) oil-field waste disposal facility located in Tatum, New Mexico (facility ID # NM 711-1-0020) for proper disposal.

As the liner was being removed, no visible indications of a breech were observed in the liner. There were, however, two wet areas in the bedrock exposed in the northwest corner of the excavation bottom. Inspection of the excavation indicated that bedrock was exposed over the majority of the excavation bottom. The two wet areas were contained in depressions that were approximately 6-inches in width and approximately 9-feet long, parallel to one another and oriented northwest to southeast. The depressions appeared to be caused by the ripper teeth of the dozer used to construct the pit. The moisture did not appear to extend into the bedrock below the depressions.

On December 6, 2010, AMEC collected two single-point samples and a five-point composite soil sample from the bottom of the excavation after liner and soil/rock removal (Appendix A, Photos 7-12). The single-point samples were collected from each of the wet areas depicted on Figure 2. The five-point composite sample was collected from each corner and the center of the excavation. Mr. Ed Martin, with the New Mexico Oil Conservation Division (OCD), was on-site during the sampling event. Soil samples were placed into properly labeled 4-ounce glass sample jars and placed in a cooler with ice and transported under chain-of custody to Hall Analytical Laboratory (Hall) in Albuquerque, New Mexico. The samples were analyzed for diesel (DRO), gasoline (GRO) and motor oil range organics (MRO), benzene, toluene, ethyl benzene, xylenes, and chloride. In addition to submitting the samples for laboratory analysis, AMEC also removed 10 grams of soil from the five-point composite sample and analyzed it using the Hach "Quantab" Chloride Field Test Kits # 2744940 (Low Range 30-600 parts per million (ppm) Cl) and # 2751340 (High Range 300-6000 ppm Cl).

According to the Hach guidelines, the soil for field test kit analysis was placed into 100 milliliters of hot water for 90 minutes before reading the colorimetric strips. The Low-Range Quantab indicated the chloride concentration in the sample was 158 ppm and the Hi-Range Quantab indicated the chloride concentration was less than 400 ppm in each sample.

The chloride laboratory analytical results for each of the single-point samples were 7,100 and 5,700 ppm. The chloride laboratory analytical result for the five-point composite sample was 5,400 ppm. The laboratory analytical results are summarized in Table 1 and the laboratory analytical results package is included in Appendix B.

Based on these results, Mr. Martin agreed that fertilizer could be added to the wet areas to enhance biodegradation of residual petroleum. Mr. Martin also agreed that the rock in the bottom of the excavation could be ripped as much as practicable and clean soil from the stockpile mixed with ripped rock (mixed 3:1, clean soil:ripped rock), followed by backfilling with the remainder of the clean soil stockpile.

Shell added approximately 40 pounds of 13-13-13 (N-P-K fertilizer) to the wet areas and Robinson began the backfill and compaction operation. Robinson completed the backfill, compaction, and contouring on December 12, 2010. The contoured pit was not reseeded but it is intended to be reseeded in early 2012 (Appendix A, Photos 12-15). The expected application of the prescribed seed mix will be 8-12 pounds pure live seed per acre and it will be applied with a mechanical seed drill and as necessary hand broadcast in areas with restricted machinery access. The OCD Form C-144 is presented in Appendix C. Robinson returned the GMI disposal load tickets directly to SWEPI.

DISCUSSION

Bedrock with chloride concentrations above the regulatory limit of 1,000 ppm remained in place. All of the other analyte concentrations were below the regulatory limits. Bedrock in the bottom of the excavation was ripped as much as practicable, and mixed with clean soil from the stockpile. The remainder of the clay-rich, low permeability, clean soil stockpile was placed and compacted in the excavation. Based on drilling of five nearby water wells, depth to groundwater at the location is greater than 300 feet; therefore, the pit closure described above is protective of human health and the environment.

The initial Hach chloride field test kit results were not consistent with the chloride concentrations in the laboratory samples and the difference between the field test kit results and the laboratory results were greater than one order of magnitude. Chloride field test kit results for this location are suspect; possible due to the fine-grained materials (clay or mudstone) being analyzed.

LIMITATIONS

The scope of work for this report is intended to provide documentation of the CD-1 completion pit closure process in relation to the removal of fluid, mud, and soil/rock and is not intended to provide an assessment of the use of Hach chloride field test kits.

This work was performed in a manner consistent with that level of care and skill ordinarily exercised by other members of AMEC's profession practicing in the same locality, under similar conditions and at the date the services are provided. Any conclusions, opinions and recommendations are based on a limited number of

observations and data. It is possible that conditions could vary between or beyond the data evaluated. AMEC makes no other representation, guarantee or warranty, express or implied, regarding the services, communication (oral or written), report, opinion, or instrument of service provided.

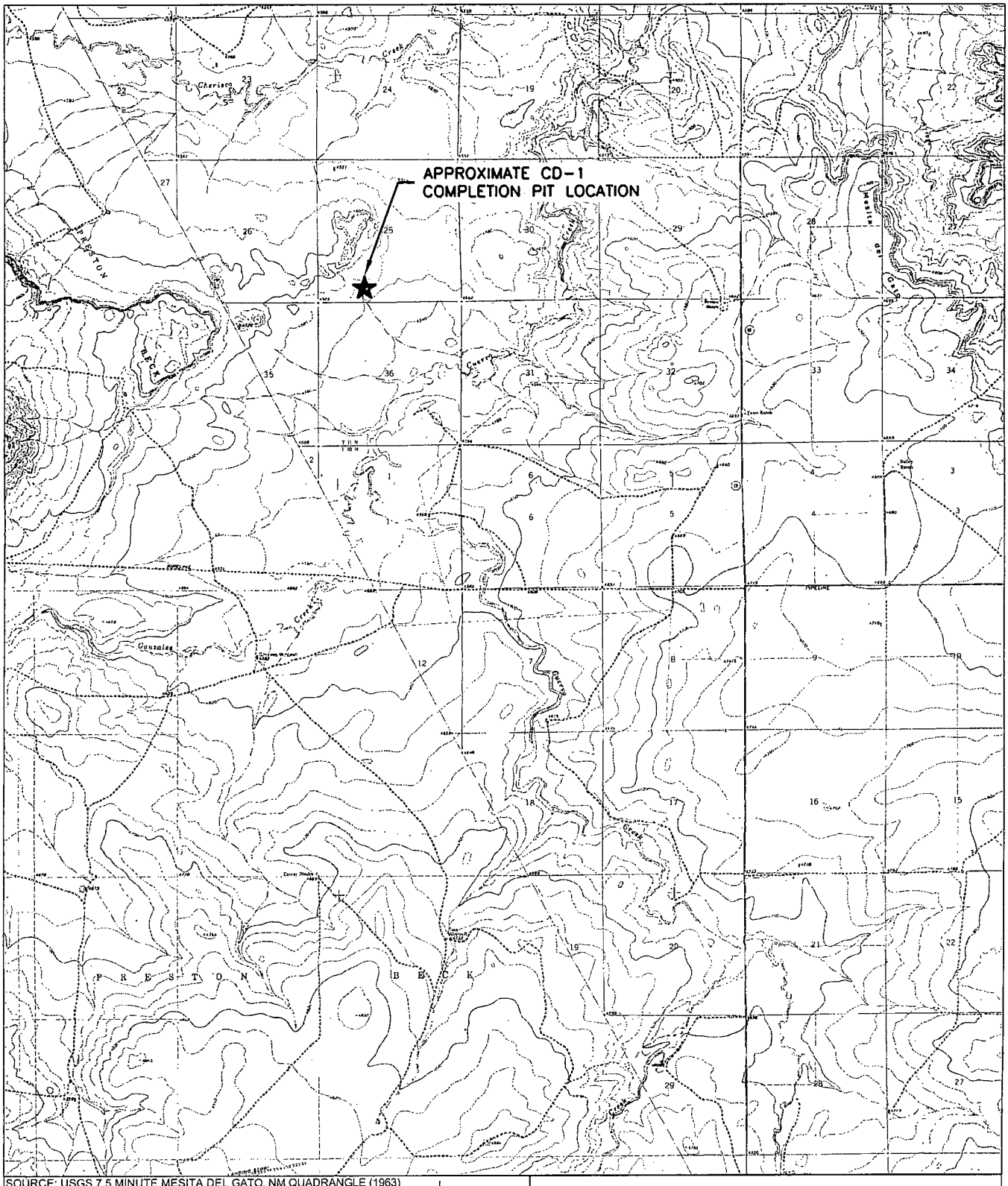
Respectfully submitted,
AMEC Environment and Infrastructure

David Janney, PG
Project Manager

Reviewed by:

Dan Kwiecinski, PE
Unit Manager

FIGURES



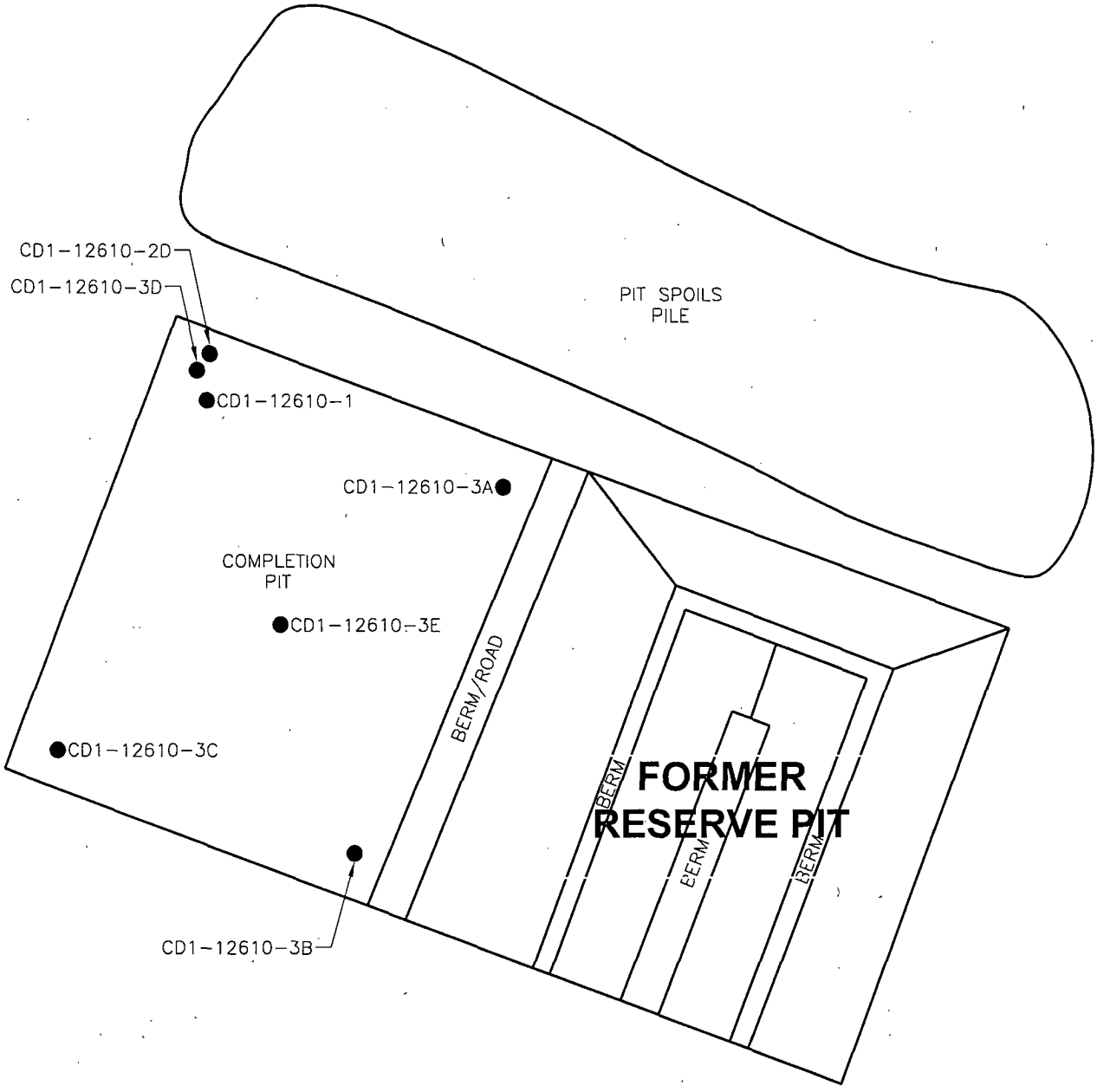
SOURCE: USGS 7.5 MINUTE MESITA DEL GATO, NM QUADRANGLE (1963)
AND USGS 7.5 MINUTE CUERVO, NM QUADRANGLE (1963)

EXPLANATION:

★ APPROXIMATE WELL LOCATION

SITE LOCATION MAP
CD-1 Gas Well
Shell Exploration & Production
Section 25, Township 11N, Range 23E
Guadalupe County, NM

By: BAL	Date: 03/11/11	Project No. HO10160210
AMEC		**Figure 1**



SOURCE: AMEC GEOMATRIX FIELD SKETCH

EXPLANATION:

CD1-12610-1 ● SAMPLE POINT

⊕ GAS WELL

N

0 20 40

FEET

APPROXIMATE SCALE

SAMPLE LOCATION MAP
CD-1 Completion Pit
Shell Exploration & Production
Section 25, Township 11N, Range 23E
Guadalupe County, NM

By: BAL	Date: 03/11/11	Project No. HO10160210
AMEC		**Figure 2**

TABLES

Table 1
CD-1 Completion Pit Analytical Summary
Guadalupe County, New Mexico

Sample Number	Date Collected	Matrix	Diesel Range Organics EPA Method 8015B	Motor Oil Range Organics EPA Method 8015B	Gasoline Range Organics EPA Method 8015B	B, T, E, X (volatiles) EPA Method 8021B	Total Petroleum Hydrocarbons EPA Method 418.1	Anions (Chloride) EPA Method 418.1	Chloride Hach Low-Range	Chloride Hach High-Range	Comments
CD1-12610-1	12/6/10	soil	12	<50	<5	< 0.05, <0.05, <0.05, <0.10	<20	7,100	NA	NA	Northwest corner pit bottom in wet area
CD1-12610-2	12/6/10	soil	<10	<50	<5	< 0.05, <0.05, <0.05, <0.10	<20	5,700	NA	NA	Northwest corner pit bottom in wet area
CD1-12610-3	12/6/10	soil	15	<50	<5	< 0.05, <0.05, <0.05, <0.10	<20	5,400	158	<400	Five point composite pit bottom

NOTES:
All concentrations are in milligrams per kilogram (mg/Kg)
B = Benzene
E = Ethyl benzene
NA = Not analyzed
T = Toluene
X = Xylenes

API No. 3001920134

APPENDIX A

Photographic Log

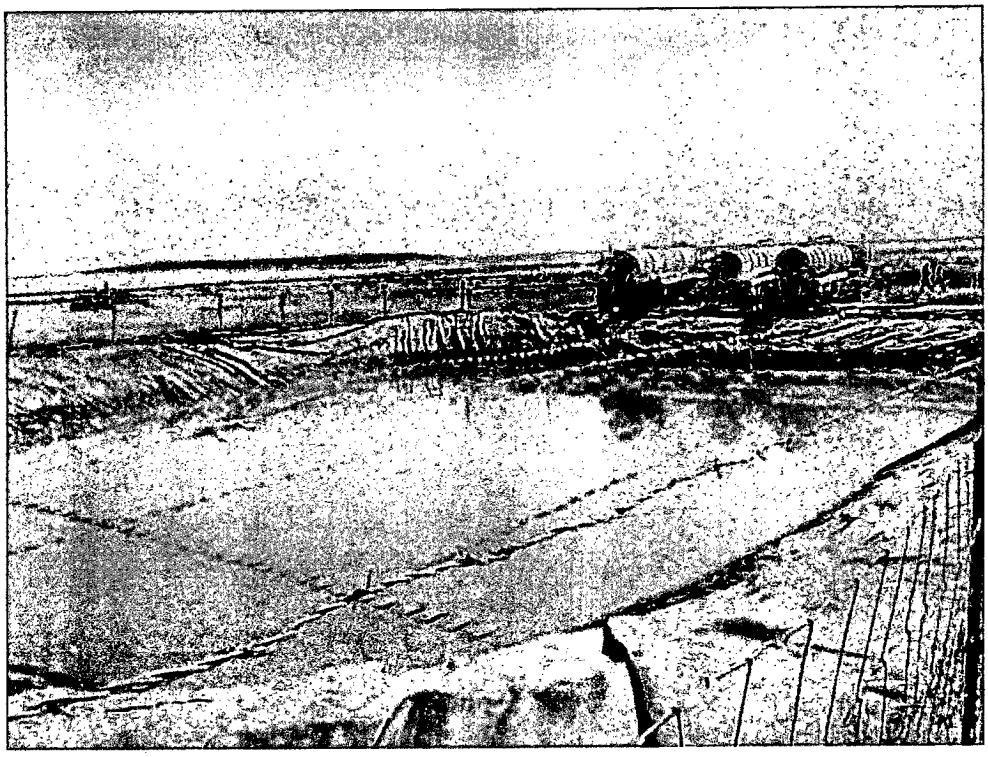


Photo 1: Removing fluid from the pit (looking southeast).

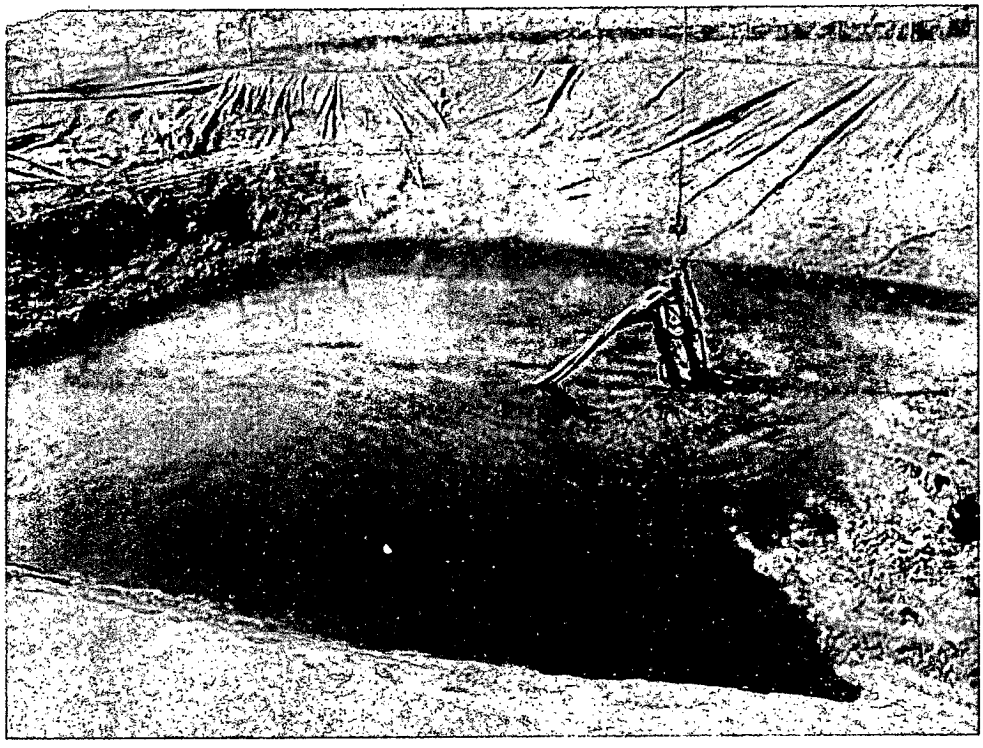


Photo 2: Removing fluid and mud from the pit (looking southwest).

Photo 3: Removing mud from the pit (looking south).

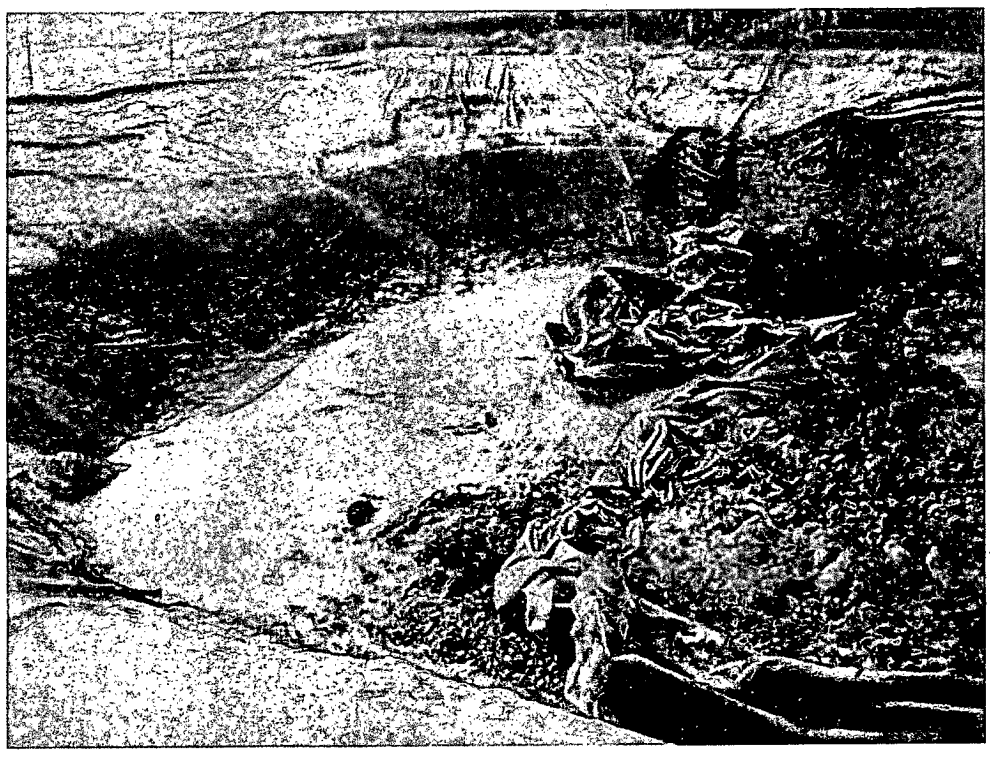


Photo 4: Removing the pit liner (looking west).

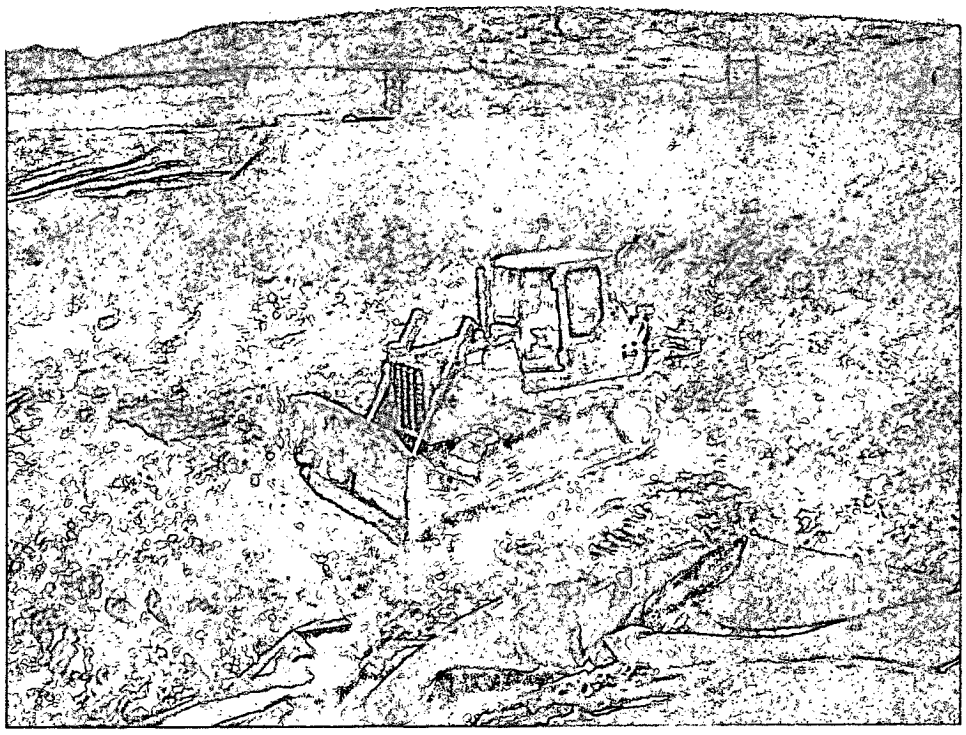


Photo 5: Removing the pit liner (looking northwest).

Photo 6: Rock and soil exposed in the excavation bottom ready for sampling (looking north).

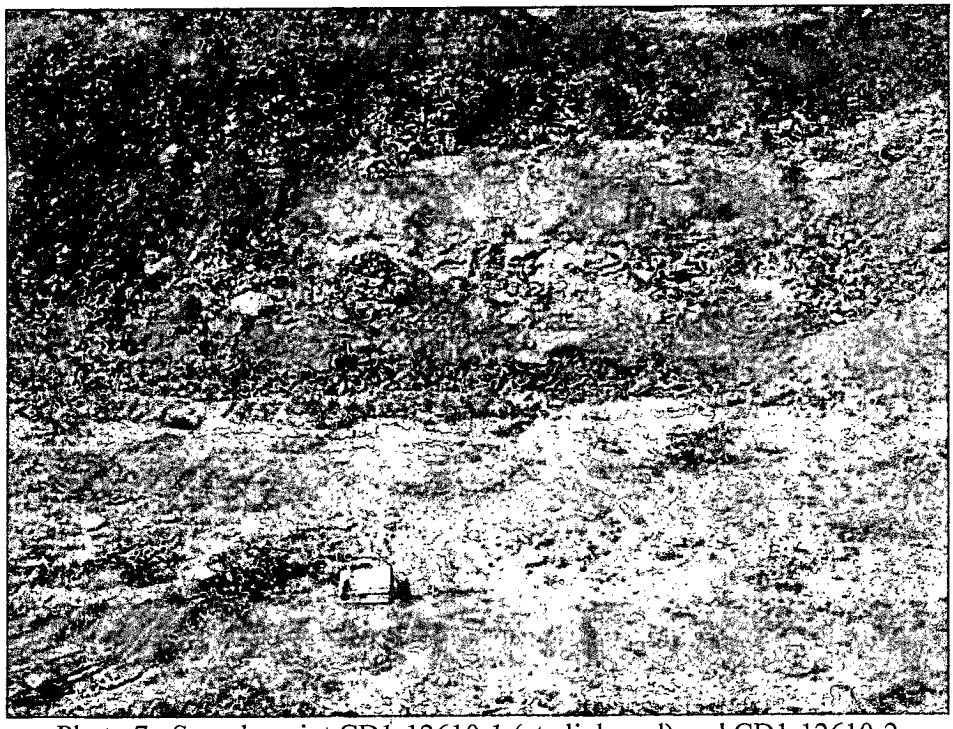


Photo 7: Sample point CD1-12610-1 (at clipboard) and CD1-12610-2 in background to right (looking west).

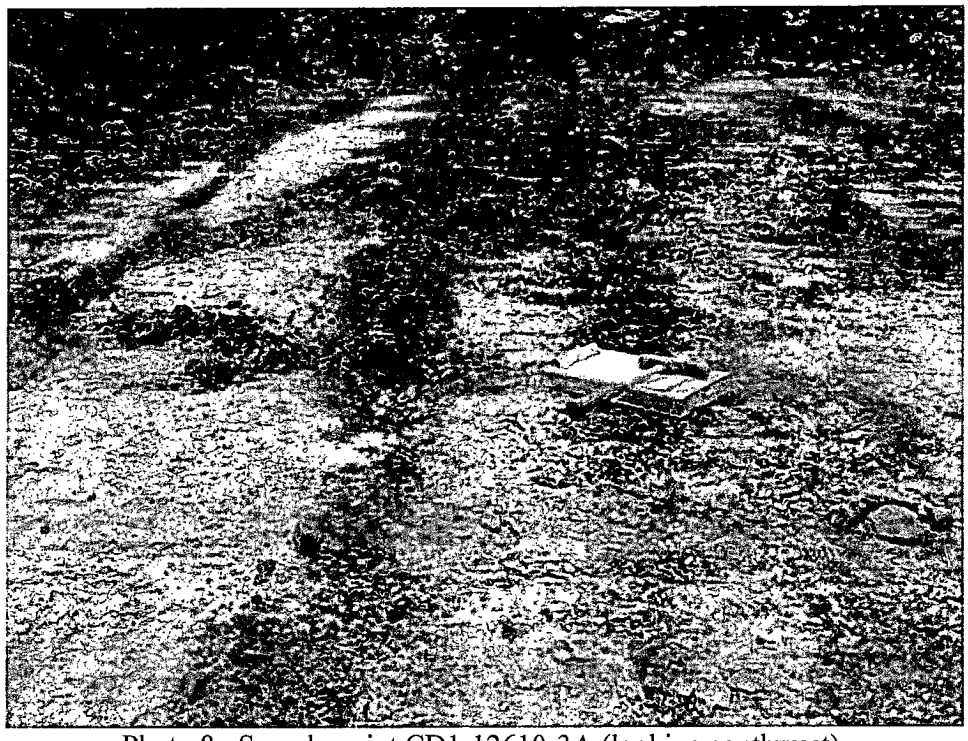


Photo 8: Sample point CD1-12610-3A (looking southwest).

Photo 9: Sample point CD1-12610-3B (looking southeast).

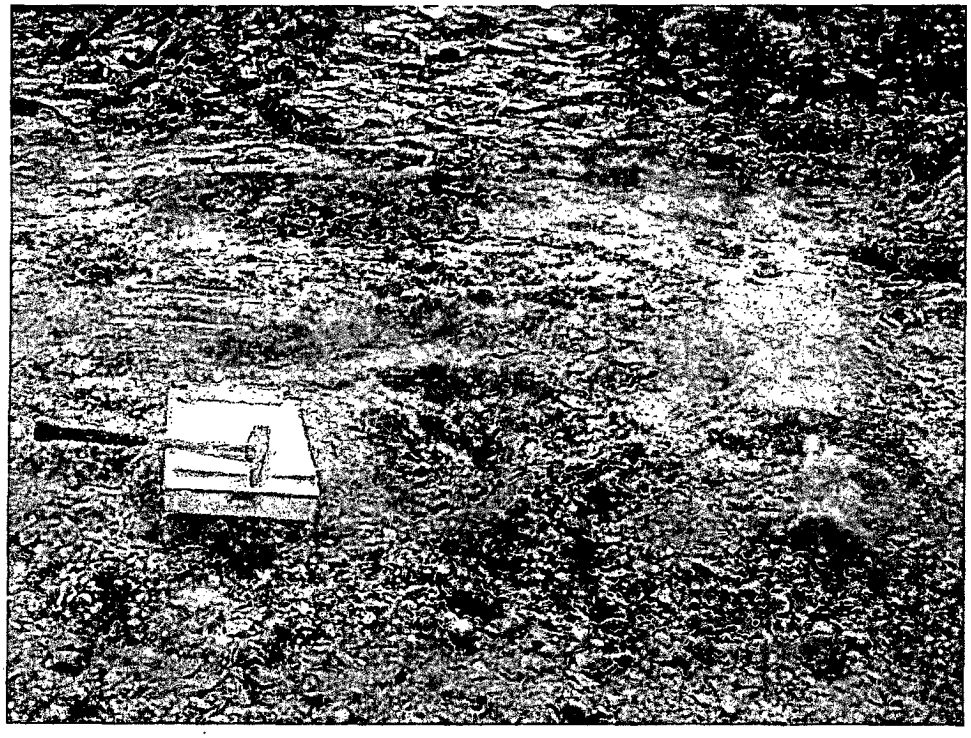


Photo 10: Sample point CD1-12610-3C (looking southwest).

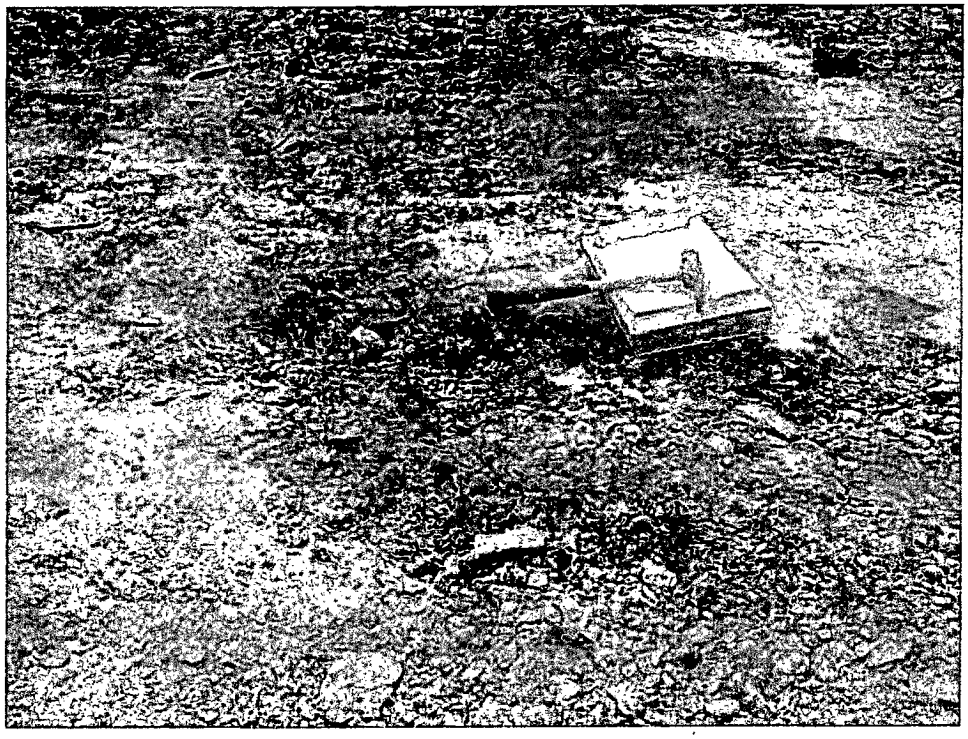


Photo 11: Sample point CD1-12610-3D (looking southeast).

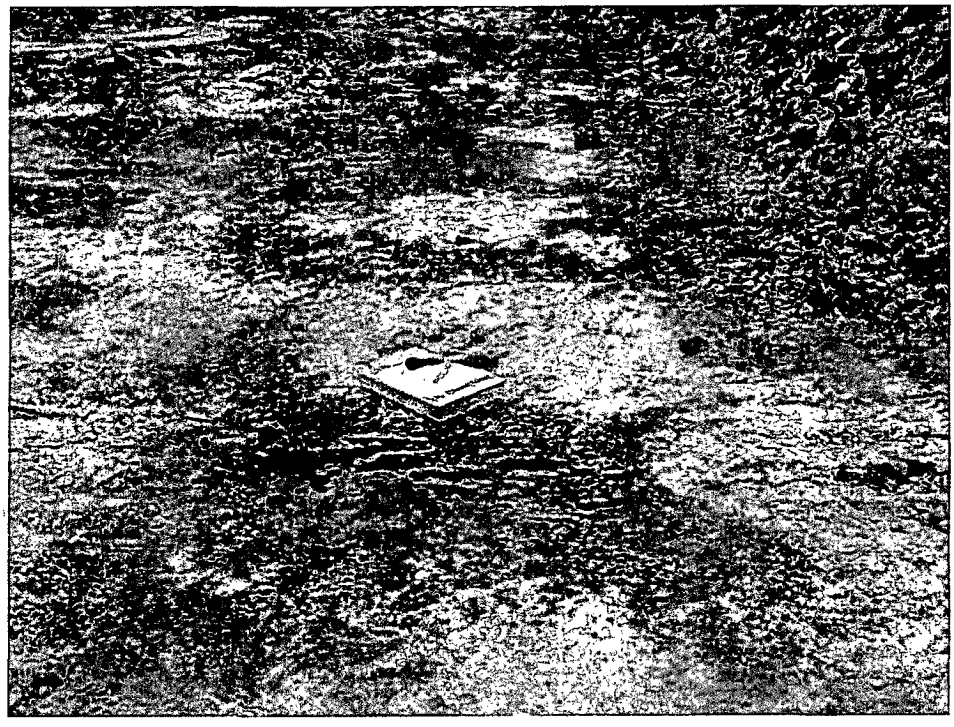


Photo 12: Sample point CD1-12610-3E (looking south).

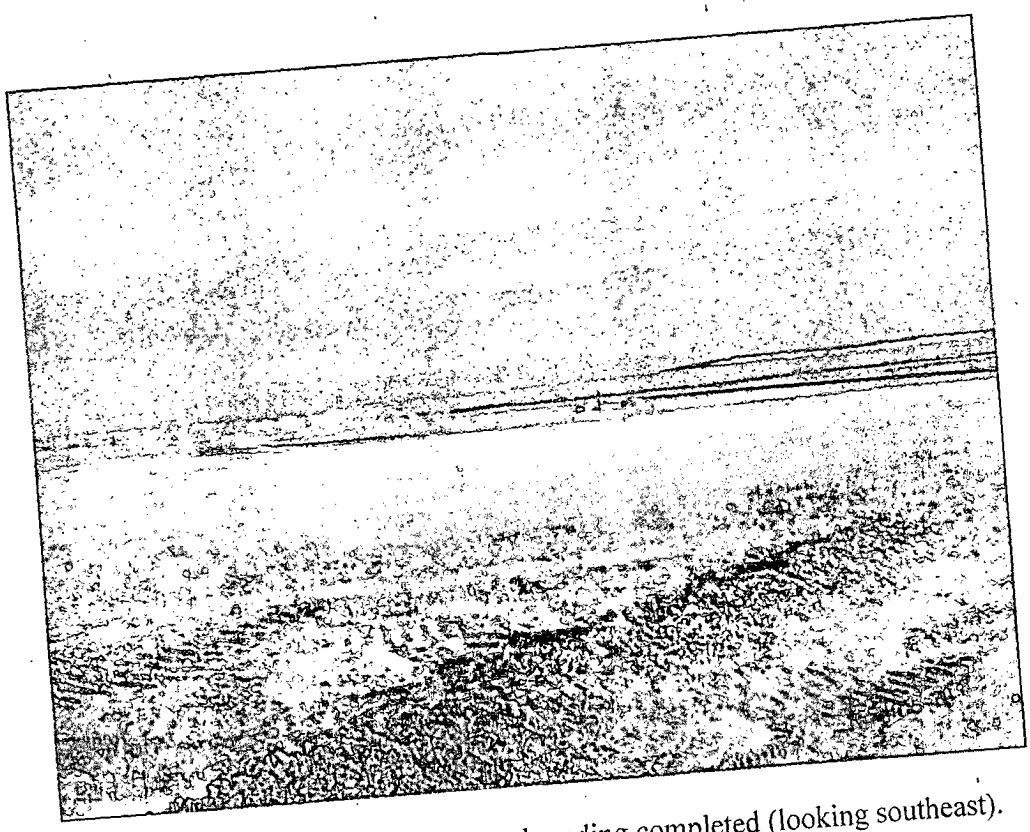


Photo 13: Backfill, compaction, and grading completed (looking southeast).

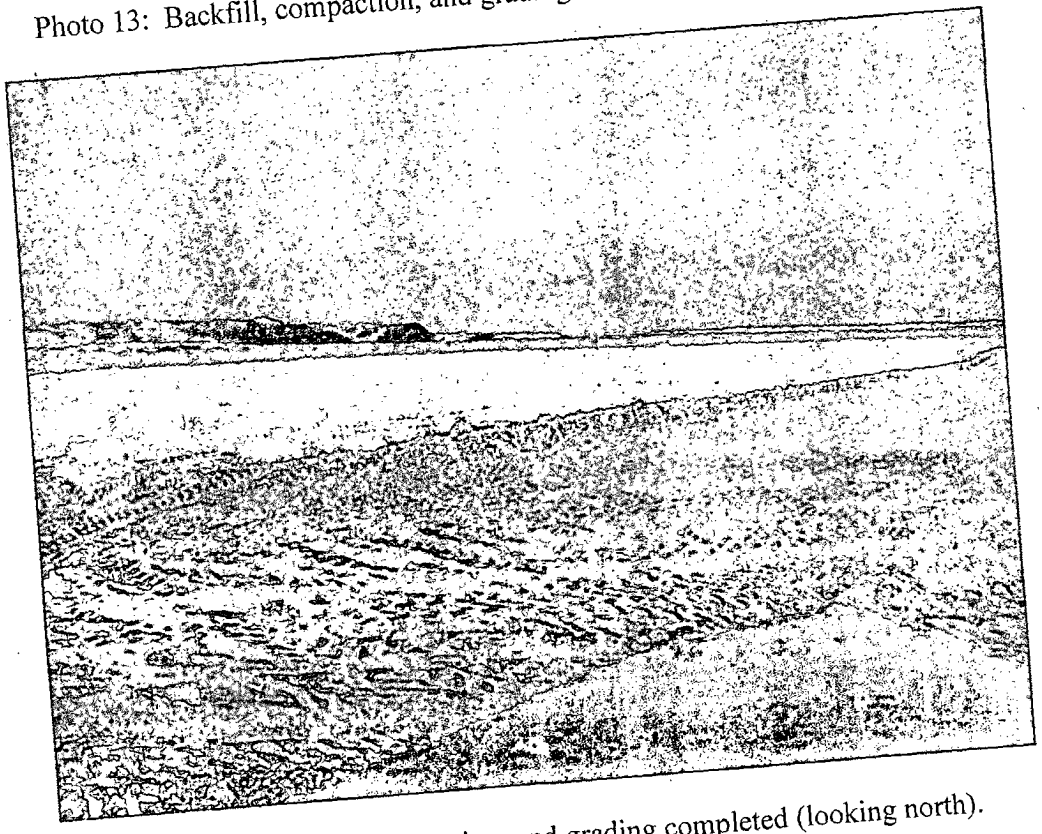


Photo 14: Backfill, compaction, and grading completed (looking north).

APPENDIX B

Laboratory Analytical Results, QA/QC, and Chains-of-Custody

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

COVER LETTER

Wednesday, December 08, 2010

David Janney
AMEC
8519 Jefferson Street, NE
Albuquerque, NM 87113

TEL: (505) 821-1801
FAX (505) 821-7371

RE: Shell Cuervo

Order No.: 1012209

Dear David Janney:

Hall Environmental Analysis Laboratory, Inc. received 3 sample(s) on 12/6/2010 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901
AZ license # AZ0682
ORELAP Lab # NM100001
Texas Lab# T104704424-08-TX

Hall Environmental Analysis Laboratory, Inc.

Date: *08-Dec-10*

CLIENT:	AMEC	**Client Sample ID:**	CD1-12610-1
Lab Order:	1012209	**Collection Date:**	12/6/2010 11:40:00 AM
Project:	Shell Cuervo	**Date Received:**	12/6/2010
Lab ID:	1012209-01	**Matrix:**	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: **JB**
Diesel Range Organics (DRO)	12	10		mg/Kg	1	12/7/2010 5:27:44 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	12/7/2010 5:27:44 PM
Surr: DNOP	86.6	81.8-129		%REC	1	12/7/2010 5:27:44 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	12/7/2010 5:34:26 PM
Surr: BFB	101	89.7-125		%REC	1	12/7/2010 5:34:26 PM
EPA METHOD 300.0: ANIONS						Analyst: **SRM**
Chloride	7100	300		mg/Kg	200	12/8/2010 12:25:07 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **MMS**
Benzene	ND	0.050		mg/Kg	1	12/7/2010 6:49:11 PM
Toluene	ND	0.050		mg/Kg	1	12/7/2010 6:49:11 PM
Ethylbenzene	ND	0.050		mg/Kg	1	12/7/2010 6:49:11 PM
Xylenes, Total	ND	0.10		mg/Kg	1	12/7/2010 6:49:11 PM
Surr: 4-Bromofluorobenzene	96.7	82.2-105		%REC	1	12/7/2010 6:49:11 PM
EPA METHOD 418.1: TPH						Analyst: **JB**
Petroleum Hydrocarbons, TR	ND	20		mg/Kg	1	12/8/2010

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
NC	Non-Chlorinated	ND	Not Detected at the Reporting Limit
PQL	Practical Quantitation Limit	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: *08-Dec-10*

CLIENT:	AMEC	**Client Sample ID:**	CD1-12610-2
Lab Order:	1012209	**Collection Date:**	12/6/2010 11:46:00 AM
Project:	Shell Cuervo	**Date Received:**	12/6/2010
Lab ID:	1012209-02	**Matrix:**	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: **JB**
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	12/7/2010 7:10:21 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	12/7/2010 7:10:21 PM
Surr: DNOP	87.1	81.8-129		%REC	1	12/7/2010 7:10:21 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	12/7/2010 6:03:22 PM
Surr: BFB	101	89.7-125		%REC	1	12/7/2010 6:03:22 PM
EPA METHOD 300.0: ANIONS						Analyst: **SRM**
Chloride	5700	300		mg/Kg	200	12/8/2010 12:42:32 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **MMS**
Benzene	ND	0.050		mg/Kg	1	12/7/2010 8:13:03 PM
Toluene	ND	0.050		mg/Kg	1	12/7/2010 8:13:03 PM
Ethylbenzene	ND	0.050		mg/Kg	1	12/7/2010 8:13:03 PM
Xylenes, Total	ND	0.10		mg/Kg	1	12/7/2010 8:13:03 PM
Surr: 4-Bromofluorobenzene	99.9	82.2-105		%REC	1	12/7/2010 8:13:03 PM
EPA METHOD 418.1: TPH						Analyst: **JB**
Petroleum Hydrocarbons, TR	ND	20		mg/Kg	1	12/8/2010

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: *08-Dec-10*

CLIENT:	AMEC	**Client Sample ID:**	CD1-12610-3
Lab Order:	1012209	**Collection Date:**	12/6/2010 11:50:00 AM
Project:	Shell Cuervo	**Date Received:**	12/6/2010
Lab ID:	1012209-03	**Matrix:**	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: **JB**
Diesel Range Organics (DRO)	15	10		mg/Kg	1	12/7/2010 7:44:28 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	12/7/2010 7:44:28 PM
Surr: DNOP	87.8	81.8-129		%REC	1	12/7/2010 7:44:28 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	12/7/2010 6:32:15 PM
Surr: BFB	102	89.7-125		%REC	1	12/7/2010 6:32:15 PM
EPA METHOD 300.0: ANIONS						Analyst: **SRM**
Chloride	5400	150		mg/Kg	100	12/8/2010 12:59:57 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **MMS**
Benzene	ND	0.050		mg/Kg	1	12/7/2010 8:41:00 PM
Toluene	ND	0.050		mg/Kg	1	12/7/2010 8:41:00 PM
Ethylbenzene	ND	0.050		mg/Kg	1	12/7/2010 8:41:00 PM
Xylenes, Total	ND	0.10		mg/Kg	1	12/7/2010 8:41:00 PM
Surr: 4-Bromofluorobenzene	98.5	82.2-105		%REC	1	12/7/2010 8:41:00 PM
EPA METHOD 418.1: TPH						Analyst: **JB**
Petroleum Hydrocarbons, TR	ND	20		mg/Kg	1	12/8/2010

Qualifiers:

*	Value exceeds Maximum Contaminant Level
E	Estimated value
J	Analyte detected below quantitation limits
NC	Non-Chlorinated
PQL	Practical Quantitation Limit
B	Analyte detected in the associated Method Blank
H	Holding times for preparation or analysis exceeded
MCL	Maximum Contaminant Level
ND	Not Detected at the Reporting Limit
S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: AMEC
Project: Shell Cuervo **Work Order:** 1012209

Analyte	Result	Units	PQL	SPK Val	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: MB-24775		*MBLK*				Batch ID:	**24775**	Analysis Date:		12/7/2010 6:05:52 PM	
Chloride	ND	mg/Kg	1.5								
Sample ID: MB-24788		*MBLK*				Batch ID:	**24788**	Analysis Date:		12/8/2010 11:50:19 AM	
Chloride	ND	mg/Kg	1.5								
Sample ID: LCS-24788		*LCS*				Batch ID:	**24788**	Analysis Date:		12/8/2010 12:07:43 PM	
Chloride	14.74	mg/Kg	1.5	15	0	98.2	90	110			
Method: EPA Method 418.1: TPH											
Sample ID: MB-24772		*MBLK*				Batch ID:	**24772**	Analysis Date:		12/8/2010	
Petroleum Hydrocarbons, TR	ND	mg/Kg	20								
Sample ID: LCS-24772		*LCS*				Batch ID:	**24772**	Analysis Date:		12/8/2010	
Petroleum Hydrocarbons, TR	88.68	mg/Kg	20	100	0	88.7	86.8	116			
Sample ID: LCSD-24772		*LCSD*				Batch ID:	**24772**	Analysis Date:		12/8/2010	
Petroleum Hydrocarbons, TR	91.40	mg/Kg	20	100	0	91.4	86.8	116	3.02	16.2	
Method: EPA Method 8015B: Diesel Range Organics											
Sample ID: 1012209-01AMSD		*MSD*				Batch ID:	**24771**	Analysis Date:		12/7/2010 6:36:15 PM	
Diesel Range Organics (DRO)	49.09	mg/Kg	10	50	12.25	73.7	57.5	128	13.4	19.7	
Sample ID: MB-24771		*MBLK*				Batch ID:	**24771**	Analysis Date:		12/7/2010 3:10:15 PM	
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Motor Oil Range Organics (MRO)	ND	mg/Kg	50								
Sample ID: LCS-24771		*LCS*				Batch ID:	**24771**	Analysis Date:		12/7/2010 3:44:23 PM	
Diesel Range Organics (DRO)	42.00	mg/Kg	10	50	0	84.0	66.2	120			
Sample ID: LCSD-24771		*LCSD*				Batch ID:	**24771**	Analysis Date:		12/7/2010 4:18:43 PM	
Diesel Range Organics (DRO)	44.19	mg/Kg	10	50	0	88.4	66.2	120	5.08	14.3	
Sample ID: 1012209-01AMS		*MS*				Batch ID:	**24771**	Analysis Date:		12/7/2010 6:02:07 PM	
Diesel Range Organics (DRO)	56.13	mg/Kg	10	50	12.25	87.8	57.5	128			
Method: EPA Method 8015B: Gasoline Range											
Sample ID: 1012209-01AMSD		*MSD*				Batch ID:	**24767**	Analysis Date:		12/7/2010 7:29:59 PM	
Gasoline Range Organics (GRO)	31.64	mg/Kg	5.0	25	0	127	69.2	144	1.01	20.5	
Sample ID: MB-24767		*MBLK*				Batch ID:	**24767**	Analysis Date:		12/7/2010 8:27:38 PM	
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0								
Sample ID: LCS-24767		*LCS*				Batch ID:	**24767**	Analysis Date:		12/7/2010 7:58:49 PM	
Gasoline Range Organics (GRO)	27.71	mg/Kg	5.0	25	0	111	95.7	120			
Sample ID: 1012209-01AMS		*MS*				Batch ID:	**24767**	Analysis Date:		12/7/2010 7:01:08 PM	
Gasoline Range Organics (GRO)	31.96	mg/Kg	5.0	25	0	128	69.2	144			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: AMEC
Project: Shell Cuervo **Work Order:** 1012209

Analyte	Result	Units	PQL	SPK Val	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8260B: Volatiles Short List											
Sample ID: 1012209-01AMSD		*MSD*				Batch ID:	**24767**	Analysis Date:		12/7/2010 7:45:04 PM	
Benzene	1.112	mg/Kg	0.050	1	0	111	62.3	118	2.59	20	
Toluene	1.150	mg/Kg	0.050	1	0	115	76.4	120	2.27	12.5	
Sample ID: mb-24767		*MBLK*				Batch ID:	**24767**	Analysis Date:		12/7/2010 6:21:16 PM	
Benzene	ND	mg/Kg	0.050								
Toluene	ND	mg/Kg	0.050								
Ethylbenzene	ND	mg/Kg	0.050								
Xylenes, Total	ND	mg/Kg	0.10								
Sample ID: lcs-24767		*LCS*				Batch ID:	**24767**	Analysis Date:		12/7/2010 5:53:12 PM	
Benzene	0.9713	mg/Kg	0.050	1	0	97.1	73.3	116			
Toluene	0.9731	mg/Kg	0.050	1	0	97.3	90.5	117			
Sample ID: 1012209-01AMS		*MS*				Batch ID:	**24767**	Analysis Date:		12/7/2010 7:17:08 PM	
Benzene	1.141	mg/Kg	0.050	1	0	114	62.3	118			
Toluene	1.176	mg/Kg	0.050	1	0	118	76.4	120			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name AMEC | Date Received: 12/6/2010

Work Order Number 1012209 | Received by: AMF

Checklist completed by: Signature 12/6/10 Date | Sample ID labels checked by: Initials VMS

Matrix: | Carrier name: Client drop-off

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐	
Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	Not Present ☐	Not Shipped ☑
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☑	
Chain of custody present?	Yes ☑	No ☐		
Chain of custody signed when relinquished and received?	Yes ☑	No ☐		
Chain of custody agrees with sample labels?	Yes ☑	No ☐		
Samples in proper container/bottle?	Yes ☑	No ☐		
Sample containers intact?	Yes ☑	No ☐		
Sufficient sample volume for indicated test?	Yes ☑	No ☐		
All samples received within holding time?	Yes ☑	No ☐		Number of preserved bottles checked for pH:
Water - VOA vials have zero headspace? No VOA vials submitted ☑		Yes ☐	No ☐	
Water - Preservation labels on bottle and cap match?	Yes ☐	No ☐	N/A ☑	
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑	<2 >12 unless noted below.
Container/Temp Blank temperature?	8.0°	<6° C Acceptable If given sufficient time to cool.		

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

Chain-of-Custody Record

Client: AMEC

Mailing Address: 8519 Jefferson NE
Albuquerque NM 87113

Phone #: 505.821.1801

email or Fax#: david.jauney@amec.com

QA/QC Package:
☑ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other

☑ EDD (Type) Excel

Turn-Around Time:
☐ Standard ☒ Rush 24 hr

Project Name: Shell Coerxo

Project #: HO101602.10.4

Project Manager: David Jauney

Sampler: David Jauney

On Ice: ☑ Yes ☐ No

Sample Temperature: 8°C

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	Analysis Request: (BTEX + MTBE + TMB's (8021))	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Cl Method 300.0				Air Bubbles (Y or N)
12/6/10	1140	Soil	CD1-12610-1	4oz glass 2	None	1	/		/	/								/				
"	1146	"	CD1-12610-2	"	"	2	/		/	/								/				
"	1150	"	CD1-12610-3	"	"	3	/		/	/								/				

Date:	Time:	Relinquished by:	Received by:	Date	Time
12/6/10	1630	David Jauney		12/6/10	1630
Date:	Time:	Relinquished by:	Received by:	Date	Time

Remarks: Composite each of two jars into one before removing aliquot,

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

APPENDIX C

OCD Form C-144