### Jones, Brad A., EMNRD

From: Cathy Smith [CSmith@huntingtonenergy.com]

Sent: Thursday, April 05, 2012 3:04 PM

To: Jones, Brad A., EMNRD
Subject: BLM C144 Permit to Operate Approval List

Subject: BLM C144 Permit to Operate Approval List 4\_5\_12.xlsx
Attachments: BLM C144 Permit to Operate Approval List 4\_5\_12.xlsx

Brad,

Attached is a revised list of wells for BGT permit approval for Huntington Energy, L.L.C.

Thank so much for your help! Cathy Smith

### **HUNTINGTON ENERG BELOW GRADE TANK (BGT) P**

\*All wells listed below will need permits for BGTs: All wells are currently drilled.

				LOCATIO
WELL TYPE	WELL NAME	API#	UL	SEC/TOWNSHIP/RANGE
F	CANYON LARGO UNIT 460	30-039-27747	Ε	W2 SEC 6-25N-6W
F	CANYON LARGO UNIT 461	30-039-27748	0	E2 SEC 6-25N-6W
····F	CANYON LARGO UNIT 462	30-039-27744	Ε	W2 SEC 3-24N-7W
F	CANYON LARGO UNIT 464	30-039-27871	J	SE/4 SEC 15-25N-7W
·····/F	CANYON LARGO UNIT 465	30-039-29380	Ε	NW/4 SEC 10-25N-6W
F	CANYON LARGO UNIT 466	30-039-29379	L	SW/4 SEC 21-24N-6W
F	CANYON LARGO UNIT 467	30-039-29382	F	NW/4 SEC 11-24N-6W
F. C.	CANYON LARGO UNIT COM 468	30-039-29383	М	SW/SW SEC 4-24N-6W
ee AP d .	CANYON LARGO UNIT 471	30-039-29377	L	NWSW SEC 24-25N-6W
P :	CANYON LARGO UNIT 480	30-039-30218	С	SEC 9-25N-6W
P	CANYON LARGO UNIT COM 484	30-039-29721	С	SEC 9-25N-6W
F	CANYON LARGO UNIT 487	30-039-29717	F	SE/NW SEC 15-25N-6W
F	CANYON LARGO UNIT 489	30-039-30039	G	SWNE Sec 18-25N-6W
F.	CANYON LARGO UNIT 490	30-039-30056	D	NW/NW SEC 19-25N-6W
F	CANYON LARGO UNIT 492	30-039-30052	G	SW/NE SEC 29-25N-6W
F	CANYON LARGO UNIT 494	30-039-30053	Ε	NW SEC 30-25N-6W
	E - EEDEDAI IEACE	D - EEE LEACE	c _	CTATELEACE II-IITET

F = FEDERAL LEASE P = FEE LEASE

S = STATE LEASE

Y, L.L.C. 'ERMITTING LIST

N					#
FOOTAGES	LATITUDE	LONGITUDE	COUNTY	ST	BGT
			-		
1325' FNL & 1315' FWL	36.43135	-107.51255	RIO ARRIBA	NM	1
925' FSL & 1525' FEL	36.42337	-107.50437	RIO ARRIBA	NM	1
1740' FNL & 800' FWL	36.34528	-107.56944	RIO ARRIBA	NM	1
1330' FSL & 2595' FEL	36.40499	-107.55479	RIO ARRIBA	NM	1
1455' FNL & 915' FWL 🕠	36.41716	-107.45993	RIO ARRIBA	NM	1
2010' FSL & 900' FWL	36.29635	-107.47946	RIO ARRIBA	NM ·	1
1700' FNL & 1795' FWL	36.32968	-107.44012	RIO ARRIBA	NM	1
920' FSL & 1195' FWL	36.33691	-107.47810	RIO ARRIBA	NM	1
1905' FSL & 985' FWL	36.38364	-107.42398	RIO ARRIBA	NM	1
535' FNL & 1780' FWL	36.41975	-107.47562	RIO ARRIBA	NM	1
1260' FNL & 1560' FWL	36.41778	-107.47631	RIO ARRIBA	NM	1
1445' FNL & 2105' FWL	36.40285	-107.45564	RIO ARRIBA	NM	1
2280' FNL & 1920' FEL	36.40027	-107.50582	RIO ARRIBA	NM	1
1140' FNL & 1070' FWL	36.38910	-107.51357	RIO ARRIBA	NM	1
1810' FNL & 1485' FEL	36.37322	-107.48633	RIO ARRIBA	NM	1 .
1965' FNL & 845' FWL	36.37256	-107.51420	RIO ARRIBA	NM	1

IBAL LAND

District I 1625 N. French Dr.; Hobbs, NM 88240 District II 1 2 1301 W. Grand Avenue, Artesia, NM 88210
District III DECEMBER 1 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1220 South St. Francis Dr. Santa Fe, NM 87505

EDD THE CO THE AT EAST
Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator:Huntington Energy, L.L.COGRID #:208706  Address:908 N.W. 71 <sup>st</sup> St., Oklahoma City, OK 73116  Facility or well name:Canyon Largo Unit #465
API Number: 30-039-29380 OCD Permit Number:
U/L or Qtr/Qtr _E_ Section10 Township25N Range6W County:Rio Arriba
Center of Proposed Design: Latitude36.41716 Longitude107.45993 NAD: \[ \square 1927 \square 1983
Surface Owner: State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC   Temporary: Drilling Workover   Drilling Workover   Permanent Emergency Cavitation P&A   Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other   String-Reinforced   Unlined Factory Other Volume: bbl Dimensions: L x W x D   Dimensions: L x W
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other   Liner Seams: Welded Factory Other Other
Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off   Visible sidewalls and liner   Visible sidewalls only   Other   Liner type: Thickness   60   mil   HDPE   PVC   Other
5.  Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

	174-24-
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school,	hospital,
institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet	
☑ Alternate. Please specify4' hogwire fence with a single strand of barbed wire on top	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☑ Signed in compliance with 19.15.3.103 NMAC	•
9.	
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:	
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.	office for
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No ☑ NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	│ │
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	16323110
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☑ No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☑ No
Within a 100-year floodplain FEMA map	☐ Yes ☑ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:
12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal  Waste Removal (Closed-loop systems only)  On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tank Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling flui facilities are required.								
•	acility Permit Number:							
Disposal Facility Name: Disposal Facility Permit Number:								
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirement Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.1  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.	7.13 NMAC	c 						
17.  Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC  Instructions: Each siting criteria requires a demonstration of compliance in the closure plan provided below. Requests regarding changes to certain siting criteria may require administre considered an exception which must be submitted to the Santa Fe Environmental Bureau of demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ative approval from the appropriate distifice for consideration of approval. Justi	rict office or may be						
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained for	rom nearby wells	☐ Yes ☐ No ☐ NA						
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained for	rom nearby wells	☐ Yes ☐ No ☐ NA						
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained for	rom nearby wells	☐ Yes ☐ No ☐ NA						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant wat lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	ercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	e at the time of initial application.	☐ Yes ☐ No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five h watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in exit - NM Office of the State Engineer - iWATERS database; Visual inspection (certification	istence at the time of initial application.	Yes No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained	•	Yes No						
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection	(certification) of the proposed site	☐ Yes ☐ No						
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral	al Division	☐ Yes ☐ No						
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Society; Topographic map	Resources; USGS; NM Geological	☐ Yes ☐ No						
Within a 100-year floodplain FEMA map		☐ Yes ☐ No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Subsection Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate re Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMA Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.1	f 19.15.17.10 NMAC F of 19.15.17.13 NMAC equirements of 19.15.17.11 NMAC upon the appropriate requirements of 19.1 AC f Subsection F of 19.15.17.13 NMAC F of 19.15.17.13 NMAC or in case on-site closure standards cannot 7.13 NMAC	15.17.11 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.1  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.								

19.  Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print):Catherine Smith Title:Regulatory
Signature: Other Smith Date: 5/6/2009
e-mail address:csmith@huntingtonenergy.com Telephone:405-840-9876
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
Title: Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
22.  Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
23.  Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations:
☐ Site Reclamation (Photo Documentation) ☐ Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24.  Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure) ☐ Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☐ Disposal Facility Name and Permit Number ☐ Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
☐ Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude Longitude NAD: \[ \begin{array}{c} 1927 \begin{array}{c} 1983 \end{array}
25. Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address:

## New Mexico Office of the State Engineer POD Reports and Downloads

1 OF Reports and Source
Township: 25N Range: 06W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic C All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form WATERS Menu Help
WATER COLUMN REPORT 04/09/2009
(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest) Depth Depth Water (in feet)
POD Number         Tws         Rng         Sec         q         q         Q         Zone         X         Y         Well         Water         Column           SJ         00201         25N         06W         03         4         1         1346         500         846
SJ 00201     25N 06W 03 4 1     1346 500 846       SJ 00681     25N 06W 21 4 1 4     80
20 00001 2010 0000 21 4 1 4

435

Record Count: 3

SJ 00681 12

25N

06W 33

## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 25N Range: 06W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic C All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form WATERS Menu 7 Help
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### AVERAGE DEPTH OF WATER REPORT 04/09/2009

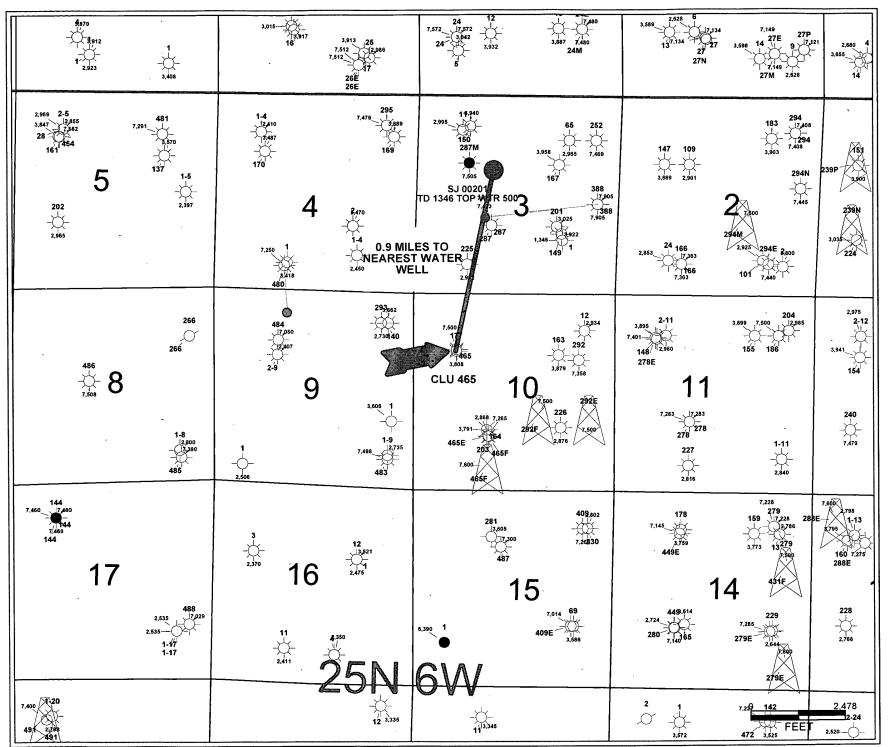
								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
SJ	25N	06W	03			•	1	500	500	500
SJ	25N	06W	21				1	80	80	80

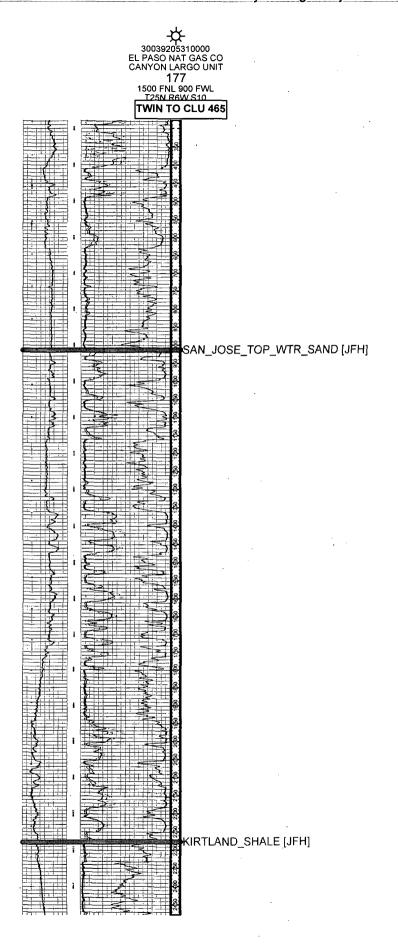
Record Count: 2

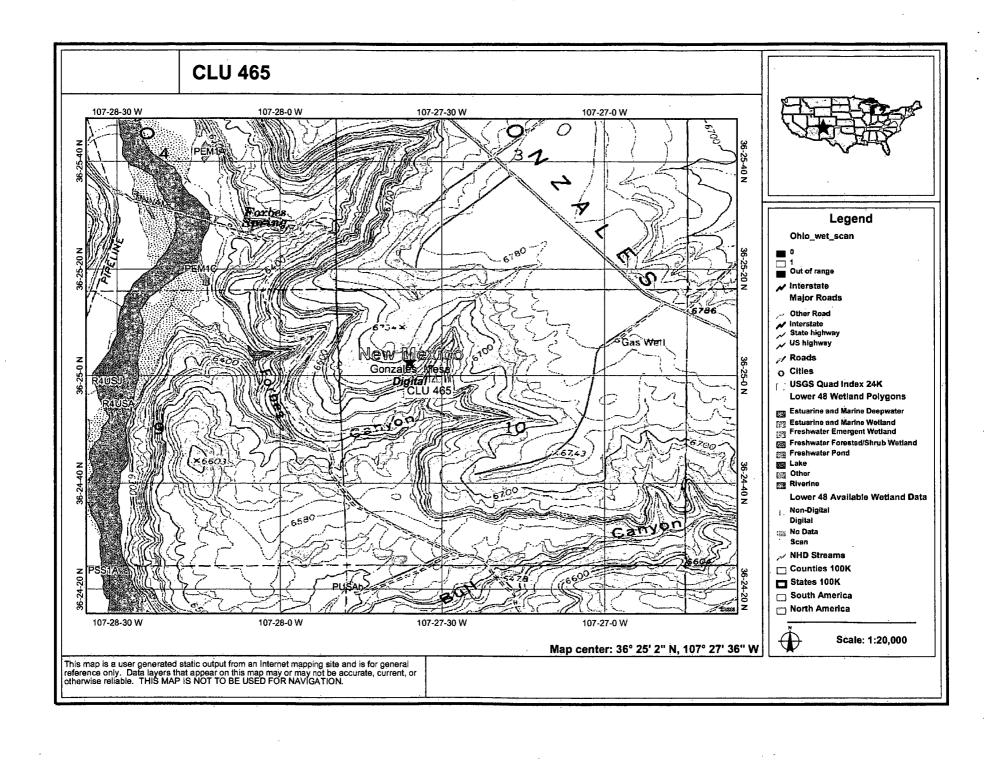
#### New Mexico Office of the State Engineer POD Reports and Downloads

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and the second s			Township	25N Rang	e: 06W Sections							And the business of the busine		
			NAD27 X:	Y:	Zone:	<u> </u>	Searc	h Radiu	ıs:					
			County:	Basin:		Num	ber:		Suffix	: [				
			Owner Name: (First)		(Last)	c	Non-E	Oomestic	O Do	omestic @	All			
			POD / Surface Da	ta Report	Avg Depth to \	Vater Report		Wa	er Colun	n Report				
				Clear	Form WATEF	S Menu	Help							
100101111111111111111111111111111111111	***************************************		POD / SURFACE DATA RE	PORT 04/09,		arters are	1=NW	2=NE :	3=SW 4=	:SE)	**************************************			utuuminin ja
	(acre	e ft per ann	ium)		(qua	arters are	bigg	est to	smalle	st XY	are in Fe	et	UTM are	in Meters)
DB File Nbr	Use	Diversion	Owner	POD	Number	Source	Tws	Rng Se	ecqq	q Zone	x	Y	UTM Zone	Easting 1
SJ 00201	OFM	4	BURLINGTON RESOURCES OI	L & GAS SJ	00201	Artesian	25N	06W 03	3 4 1				<u>1</u> 3	280124
SJ 00207	OFM	16	BURLINGTON RESOURCES OI	L & GAS SJ	00207	Shallow	25N	06W 0	1 1 1				13	277738
SJ 00681	STK	8	HOMER C. BERRY	SJ	00681		25N	06W 23	4 1	4			13	278527
SJ 00681 1	STK	8	HOMER C. BERRY	SJ	00681 1		'25N	06W 3	1 4				13	274734
SJ 00681 12	IRR	200	HOMER C. BERRY	SJ	00681 12		25N	06W 33	3 4 4	4			13	278833
SJ 00681 18	STK	16.13	HOMER C. BERRY	SJ	00681 18		25N	06W 23	4 2	2			13	278932
SJ 00681 19	STK	24.195	HOMER C. BERRY	<u>s</u> j	006B1 19		25N	06W 28	4 2	4			13	278887
SJ 00681 24	STK	3	HOMER C BERRY	SJ	00681 24		25N	06W 1		3			13	281194
SJ 00681 31	STK	32	HOMER C. BERRY	SJ	00681 31		25N	06W 21					13	278820
SJ 00681 33	STK	48	HOMER C. BERRY	SJ	00681 33		25N	06W 2					13	279176
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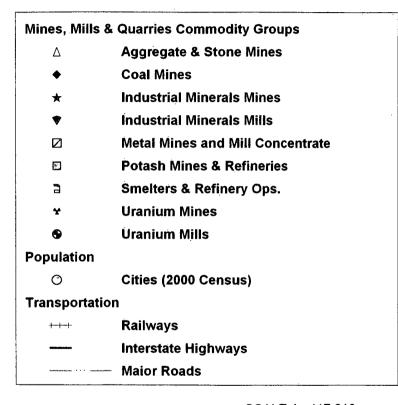
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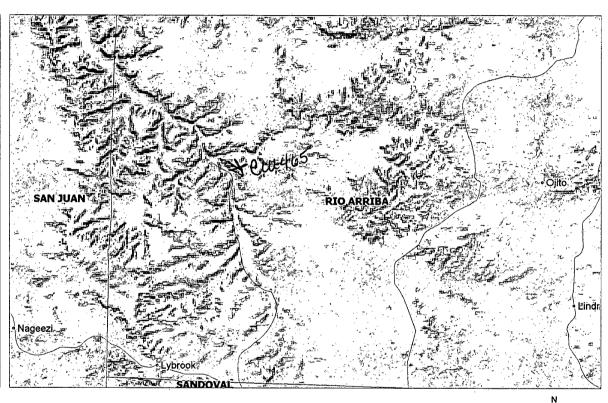






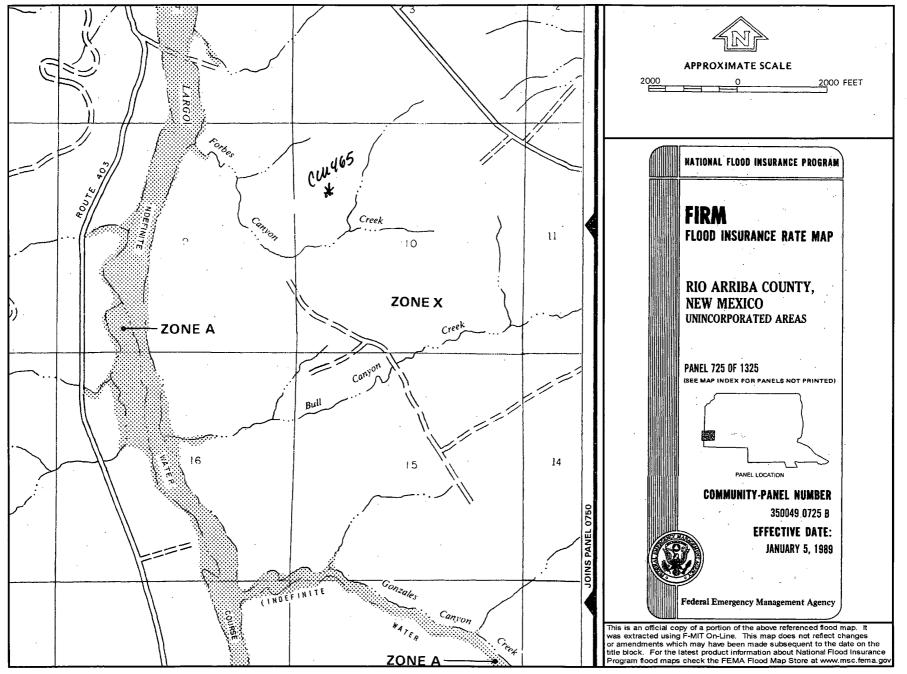
## Canyon Largo Unit 465 Mines, Mills and Quarries Web Map











### Hydrogeological Report for Canyon Largo Unit #465

### Regional Hydrogeolocial Context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al., 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily absorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

### **CLU 465**

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The subject well is not located in an unstable area. Visual inspection has been performed (see attached siting checklist): location is not within 300' of flowing watercourse or 200' from any other water course or lake bed; not within 300' of any permanent residence, school, or institution; not within 500' of any private water well or spring. The topographic map confirms visual inspection of water course. FEMA Map confirms the location is not within a 100 year floodplain. The location is not over a mine and is not on the side of a hill, as indicated on the Mines, Mills and Quarries Map. iWaters search indicates the closest water well is 0.9 miles, SENW Sec 3-25N-R6W # SJ00201, TD 1346', Average Depth of Water 500', Water Column 846'. Huntington Energy CLU 465 reported the top of San Jose water sand at 925', as demonstrated on attached log.

### HUNTINGTON ENERGY, L.L.C.

## BELOW GRADE TANK SITING/VISUAL INSPECTION CHECKLIST

Well Name: CLU 465

Legal Location: NW/4 SEC 10, T25N R6W

Date of Inspection: 4-1-09

Siting Personnel: David Morales

## I observed the following:

		<u>Yes</u>	<u>No</u>
A.	300 ft from flowing watercourse		X
B.	200 ft from any water course or lake bed		X
C.	300 ft from permanent resident, school, or institution		X
D.	500 ft from private fresh water well or spring used by less than 5 households for domestic or stock watering purposes.		X
E.	1000 ft from any other fresh water well or spring		X
F.	Incorporated municipal boundaries or within a defined municipal fresh water well field.		X
G.	Area overlaying a sub-surface mine		X
H.	Unstable area		X
I.	100 year flood plain		X

DISTRICT ! 1825 M. Franch Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Departmen. OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-16 Revised June 10, 20 Submit to Appropriate District Offi

State Lease - 4 Copi Fee Lease - 3 Copie

DISTRICT IV 1220 South St. F	rancis Dr.,	Sonta Pe, M	M 87505					(	] AME	VDED REPOR	
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Property C	ode	1000		71599	*Property	Name	Basin	Jakota		all Number	
6886 37,660		660		(	CANYON LARGO	•			465		
OGROD No.			*Operator Name							* Elevation	
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# Huntington Energy, L.L.C. Below Grade Tank Design and Construction San Juan Basin

The design and construction requirements for below-grade tanks include the general provisions of Paragraphs A, C, D, and E of 19.15.17.11 NMAC and the specific requirements of Paragraph I of 19.15.17.11 NMAC. In accordance with Section 11 of 19.15.17 NMAC, the following include all of the appropriate provisions for the design and construction of below grade tanks (BGT) on Huntington Energy, L.L.C. (HE) locations.

#### General Plan:

- 1. HE will design and construct a BGT to contain liquids and to prevent contamination of fresh water and protect the public health and environment.
- 2. Huntington Energy, L.L.C. (HE) shall have signs at the sites as per 19.15.16.8 NMAC of which an existing well is the same operator-Huntington Energy. The sign shall provide the following: Operator's name, location of site by quarter-quarter or unit letter, section, township and range, and emergency numbers. If in case the Below Grade Tank (BGT) does not co-exist with an existing well, the sign shall comply with subsection C of 19.15.17.11 NMAC.
- 3. HE shall fence the BGT in a manner that prevents unauthorized access and shall maintain the fence in good repair. We shall ensure that all gates associated with the fence are closed and locked when responsible personnel are not on-site.
  - HE shall construct fencing around the BGT using 4' hogwire fencing topped with two strands of barbed wire, or with a pipe top rail- an alternative to the requirements as set out by Subsection D of 19.15.17.11 and should provide long term protection and less maintenance. A six foot chain link fence topped with three strands of barbed wire will be used if the well location is within 1000' of a permanent residence, school, hospital, institution, or church.
- 4. HE will construct an expanded metal covering on the top of the BGT.
- 5. HE shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and damage from sunlight.
- 6. HE will construct a properly constructed foundation consisting of a firm, unyielding base, smooth and free of rocks, debris, sharp edges, or irregularities to prevent the liner's rupture or tear. Once the hole is constructed with a backhoe and firmed, shovels are used to smooth and remove all rocks, debris, or edges that might rupture the liner. In addition, I-beams placed below the tank are wrapped with 60 mil HPDE material to prevent any punctures of liner.
- 7. HE shall construct a BGT to prevent overflow and the collection of surface water run-on by constructing an inner crib, which the height extends above ground level by 6" preventing water from entering. The BGT is also elevated 6" above ground level as well. The berm, which is constructed approximately 3' tall by 5' wide for containment and any fluids entering outside of the fenced area. Auto shut-off controls are installed using a radar that is set at 14" of freeboard. When water level reaches that point, a signal is sent

and sends an alarm to the pumper. If 10" of freeboard is reached, a signal is sent to a valve which shuts the gas line on discharge of separator. This in turn causes a pressure increase to 200 psi, which closes the motor valve on the inlet side of the separator, shutting the well down. A manual valve is also placed on the 2" line from separator to BGT shutting off any water to BGT.

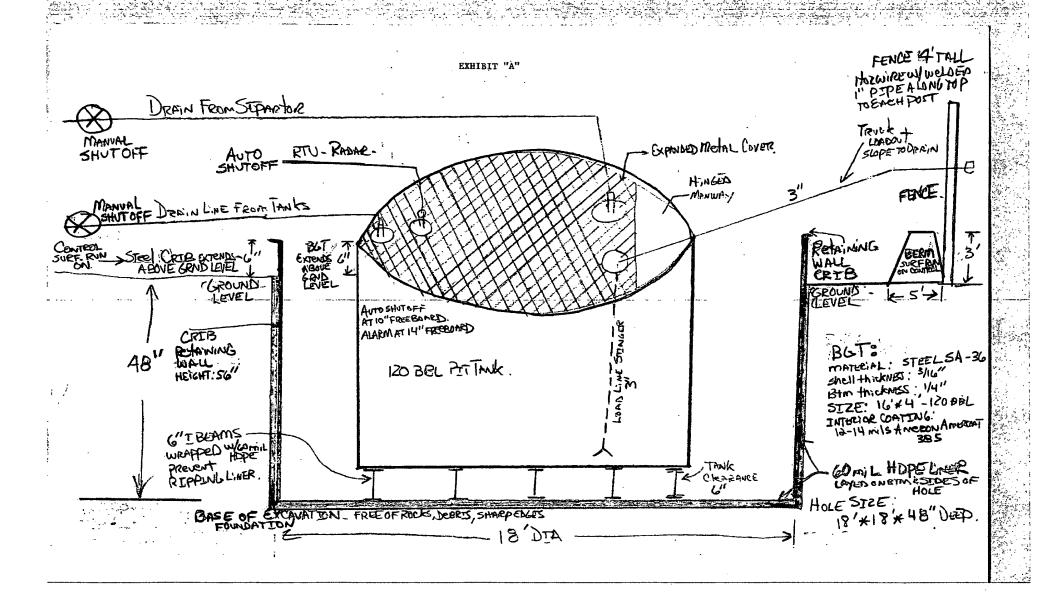
8. HE will construct a BGT system employing an external crib that stands between the wall of the foundation of the hole and the BGT. The crib will be placed on top of the 60 mil liner and will extend 6" above ground level. It is made of steel with a grey coating. The BGT side walls will be visible and open for visual inspection. Dirt is placed outside of crib filling void. (Liner is extended to ground level on outside of crib.)

The BGT will be steel and elevated 6" above underlying ground surface using 6" I-Beam (I-Beams wrapped to prevent edges from rupturing the liner), which elevates the BGT 6" above ground level to prevent surface run-on.

- 9. HE shall equip below-grade tanks designed in this manner with a properly operating automatic high-level shut-off control device and manual controls to prevent overflows. Auto shut-off controls are installed using a radar that is set at 14" of freeboard and when water level reaches that point, a signal is sent and it in turns sends an alarm to the pumper. If 10" of freeboard is reached, a signal is sent to a valve which shuts the gas line on discharge of separator. This in turn causes a pressure increase to 200 psi which closes the motor valve on the inlet side of separator shutting the well down. A manual valve is also placed on the 2" line from separator to BGT shutting off any water to BGT.
- 10. The geomembrane liner shall consist of 30-mil flexible PVC or 60-mil HDPE liner, or an equivalent liner material that the appropriate division district office approves. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidic and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A.

HE will demonstrate to the NMOCD that the liner complies with the specifications within Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from the NMOCD prior to the installation of the new design.

11. HE BGT's constructed and installed prior to June 16, 2008, that do not comply with 19.15.17.11 NMAC Paragraph 1-4 of Subsection I, shall be equipped or retrofitted or closed within 5 years after June 16, 2008. If the existing BGT does not demonstrate integrity, the BGT will be removed and a BGT that meets criteria set forth by Paragraphs 1 thru 4 of Subsection I of 19.15.17.11 NMAC will be installed.



60 mil HOPE



Table 1.1: Minimum Values for Smooth Black-Surfaced HDPE Geomembranes

TESTED PROPERTY	TEST METHOD	FREGUENCY		M	NIMUM VA	V.LIE	and a constraint of the property of
Product Code			HDE 0304000	HDE MOADOD	MDE. 000A000	DROADGO	FIGH.
Trickness,(minimum-avarage) mil (mm)	ASTM D 5199	Every roll	30 (0.75)	40 (1.00)	60 (1.50)	80 (2,00)	T VIIII IS
Lowest individual reading (-10%)			27 (0.69)	36 (0.91)	54 (1.40)	72 (1.60)	\$49 (J. 31
Density, g/cm <sup>3</sup>	ASTM D 1505	200,000 lb	0.94	0.94	0,94	VO.944	المالة المالة
Tensile Properties (each timedion)	ASTM D 6853, Type IV	20,000 lb	1			<del> </del>	
Strength at Bredik, Iblin (N/mm)	Dumbell, 2 ipm		114 (20)	152 (27)	228 (40)	30-4 (53)	अभवार साहर
Strangth at Yield, Willin (N/mm)			89 (11)	B4 (15)	126 (22)	169 (29)	2000
Elongation at Break, %	G.L. 2.0 th (51 mm)	1	700	700	700	7100	SENS
Elongation at Yield, %	G.L. 1.3 in (33 mm)		12	12	12	12	11.2
Tear Resistance, & (N)	ASTM D 1004	45,000 lb	21 (93)	28 (125)	42 (187)	573 (249)	Pro 2224 a
Puncture Remaisnoe, Ib (N)	ASTM D 4833.	45,000 B	54 (240)	72 (320)	106 (480)	144 (840)	1921 [1931]
Certuri Black Content, %	ASTM D 1603*/4218	20,000 to	2.0	20	20	2.0	Till
Carbon Black Dispension	ASTM D 5505	45,000 b	+ Note 1	+ Note 1	+ Note 1	+ Neike 1	in fighter 1
Notated Constant Tensile Load, hr	ASTM D 5367; Appendix	200,000 lb	300	300	300	300	in the same
REFERENCE PROPERTY	TEST METHOD	FREQUENCY		CH	MINAL VA	LUE	
Oxidative Induction Time, min	ASTM D 3895, 200° C; 0 <sub>2</sub> , 1 abm	200,000 lb	>100	>100	×100	>100	the many training and the same
Roll Langtii <sup>(1)</sup> (approximate), fi (ni)			1.120 (341)	570 (2 <del>86</del> )	560 (171)	<b>430</b> (131)	July Paris
Roll Wildin <sup>(1)</sup> , ft (m)			22.5 (6.9)	22.5 (6.9)	22.5 (6,9)	225 (8.9)	Total (15 St. 54)
Roll Area, It <sup>2</sup> (M <sup>2</sup> )			25,200 (2,341)	19,575 (1,819)	12, <b>600</b> (1,171)	8,675 (599)	7.1146

#### HOYEL

- +Note1: Depending only applies to rear aphenosi appromerates, 9 of 10 views shall be Category 1 or 2. No more than 1 view from Category 3.
- GSG HD is available in role weighing about 3,900 lb (1,769 kg)
- All GSS permambranes, have demansional stability of £2% when hasted with ASTM D-1204 and LTB of <77° C when based with ASTM D-746</li>
- ... Pitral tempte and within tune a interance of a 1%
- · "Modified

# Huntington Energy, L.L.C. Below Grade Tank Operational Plan San Juan Basin

The operation requirements for below-grade tanks include the general provisions of Paragraph A of 19.15.17.12 NMAC and the specific requirements of Paragraph E of 9.15.17.12 NMAC.

### General Plan:

- 1. HE will operate and maintain a BGT to contain liquids and solids and prevent contamination of fresh water and protect public health and environment. Maintaining and operating all equipment in a satisfactory working order is accomplished by daily and monthly inspections to assure all systems are performing. These inspections should include: operations of equipment-functioning properly, observance of any surface runon, checking for visible leaks, assure correct freeboard of liquids in BGT, berms integrity is good, fencing in compliance, assure no oil sludge, miscellaneous, expanded metal cover integrity is good, and all signs are in order.
- 2. HE shall construct a BGT to prevent overflow and the collection of surface water run-on by constructing an inner crib which the height extends above ground level by 6" preventing water from entering. The BGT is also elevated 6" above ground level as well as the berm constructed approximately 3' tall by approximately 5' wide for containment and any fluids entering outside of fenced area. Auto shut-off controls are installed using a radar that is set at 14" of freeboard and when water level reaches that point, a signal is sent and it in turns sends an alarm to the pumper. If 10" of freeboard is reached, a signal is sent to a valve which shuts the gas line on discharge of separator. This in turn causes a pressure increase to 200 psi which closes the motor valve on the inlet side of separator shutting the well down. A manual valve is also placed on the 2" line from separator to BGT shutting off any water to BGT.

Each lease operator gets a daily report containing water levels in each location. If auto shut-off control shuts well in, well is not opened until sufficient freeboard is reestablished and no alarms are activated. HE will maintain a 14" freeboard policy for alarm notification and a complete shut down when freeboard reaches 10" from top of BGT.

Berms will be maintained at 5' wide and 3' tall to assure prevention of surface run on and containment.

- 3. HE shall continuously remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil over time.
- 4. HE monthly inspection report involves both lease operator and foreman reviewing each report monthly to assure integrity of the BGT system. This includes equipment functioning correctly, observance of any surface run-on, spills, or leak detection, check freeboard of liquids in BGT, berm integrity, all fencing in good condition, all gates in working condition, expanded metal cover in good condition, remove any visible layer of sludge from fluid level in tank, and document review on monthly gauge sheet of each

- BGT system. If any issue arises, immediate action should commence to repair or replace in order to prevent any contamination of fresh water and protect public health and the environment.
- 5. If a BGT develops a leak, or if any penetration of the pit liner or BGT occurs below the liquid's surface, HE will remove all liquid above the damage or leak line within 48 hours. HE will notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the pit liner or BGT.
  - Existing BGT's installed prior to June 16, 2008, shall comply with Paragraph (1) through (4) of Subsection I of 19.15.17.11 NMAC. If existing BGT does not meet standards, HE will retrofit, remove or replace as per approved Exhibit "A" Design Drawing.
- 6. HE Operations Plan specifies that the auto shut-off system will send an alarm to HE lease operator and foremen when the freeboard liquid level is 14" from the top of BGT and the auto system will shut in system at 10" of freeboard. A manual valve is in place for complete shut down if needed.
- 7. HE standard operating procedures will comply with Subsection A of 19.15.17.12 NMAC in accordance with the following requirements:
  - 1) Operate and maintain BGT to contain liquids and maintain integrity of the liner, liner system and secondary containment (crib) to prevent contamination of fresh water and protect public health and environment. Daily and written monthly reviews will be executed to assure system is maintained and complies with all Division rules. Records will be kept a minimum of 5 years.
  - 2) HE shall not store or discharge any hazardous wastes into a BGT.

### Huntington Energy, L.L.C. Below Grade Tank Closure Plan San Juan Basin

The closure requirements for below-grade tanks include the general provisions of Paragraphs A, G, H, I, J, and K of 19.15.17.13 NMAC and the specific requirements of Paragraph E of 9.15.17.13 NMAC.

### **Closure Timelines:**

1. HE shall close an existing BGT within the time periods provided in 19.15.17.13 NMAC, or by and earlier date that the division requires because of imminent danger to fresh water, public health or the environment. HE will close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph 5 of Subsection I of 19.15.17.11 NMAC within 5 years after June 16, 2008, if not retrofitted to comply with Paragraph (1) through (4) of Subsection I of 19.15.17.11 NMAC.

HE shall close a permitted BGT within 60 days of cessation of the BGT's operation or As required by the provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan the Division District Office approves.

2. HE shall submit closure notice prior to the implementation of any closure operations to the Division District Office and surface owners. HE shall notify surface owners by certified mail, return receipt requested. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records shall be provided in the Closure Report. HE will notify the Division District office at least 72 hours, but not more than one week prior to any closure operation. All operator information shall include the operator's name and the location to be closed by unit letter, section, township and range. If associated with a particular well, the notice shall include the well's name, number and API number.

#### Closure Method & Procedures:

- 1. Remove liquids and sludge from a BGT prior to implementing a closure method. These will be disposed in facility IEI, Permit # 01001010B for sludge, and liquids will be disposed at the TNT Environmental, permit # NM 01-0008 or Basin Disposal, Inc., permit # NM-01-005 or Jillson SWD (Conoco-Phillips), R-10168.
- 2. HE will obtain prior approval from the OCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the final disposition of the BGT in the Closure Report.
- 3. All on-site related equipment with a BGT shall be removed unless equipments is required for some other purpose.
- 4. If the liner material requires disposal, HE will clean the liner (as per subparagraph (m) of paragraph (1) of Subsection C of 19.15.35.8 NMAC), and can be accepted at a solid waste facility at San Juan County Regional Landfill.
- 5. HE shall test the soils beneath the below-grade tank to determine whether a release has occurred. HE shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to

demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. HE shall notify the division of its results on form C-141.

- 6. If we determine a release has occurred, we will comply with 19.15.29 NMAC and 19.15.30 NMAC.
- 7. If sampling program demonstrates that release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then HE shall backfill the excavation with compacted, non-waste earthen material, construct a division prescribed soil cover, and re-contour and re-vegetate the site, as per Subsection G, H and I of 19.15.17.13 NMAC.
- 8. Once HE has closed the BGT location, including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area, HE will then restore the surface are to prior conditions before operations as provided in Subsection H of 19.15.17.13 NMAC.
- 9. The soil cover for closure shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. HE will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material.
- 10. Re-vegetation: the first growing season after HE closes a BGT, HE shall seed or plant the disturbed area. HE shall accomplish seeding by drilling on the contour whenever practical or by other division-approved methods. HE shall obtain vegetative cover that equals 70% of the native perennial vegetative cover (unimpacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native pant species, including at lease one grass, but not including noxious weeds, and maintain the cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation. HE shall repeat seeding or planting until the required vegetative cover is achieved. HE shall notify the division when it has seeded or planted and when successful re-vegetation has occurred.
- 11. Closure Report: Within 60 days of closure, HE shall submit a closure report on form C-144/Checklist Box 24, with the following attachments: Proof of Closure Notice (surface owner and division); Proof of Deed Notice; Plot Plan, Confirmation Sampling Analytical Results (if applicable); Waste Material Sampling Analytical Results, Disposal Facility Name and Permit Number; Soil Backfilling and Cover Installation; Re-vegetation Application Rates and Seeding Technique; Site Reclamation (Photo Documentation); and Latitude and Longitude of site.