Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20576	
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, INIVI 67505	7. State Oil & Gas Lease No.	
87505			
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR D	
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 173	
2. Name of Operator		9. OGRID Number	
	ENERGY RATON, L.L.C.		
3. Address of Operator		10. Pool name or Wildcat	
P.O. BO	X 190, RATON, NM 87740		
4. Well Location			
Unit Letter B : 4	116 feet from the <u>North</u> line and 1709 f	eet from the East line	
	Ownship 30N Range 19E NMPN		
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.		
	7,484' (GL)		
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	· · · · · · · · · · · · · · · · · · ·	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING			
TEMPORARILY ABANDON		-	
PULL OR ALTER CASING			
FOLE ON ALTER CASING	MOETH EE COM E	1 30B	
OTHER:	☐ OTHER:		
	oleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/13/05 Spud @ 3:30 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
	1 345' - 1,885'. Reached TD 1,885' at 9:30 a.m.		
	log well. Logger's TD at 1,865'.		
	Run 44 jts 5 ½", 15.5#, J-55 LT & C casing at 1,841'. HES mixed and pumped 246 sks Midcon II cement. Plug down at 6:30 p.m. Circulated 10 bbls cement to surface.		
Well shut in.	cu 240 sks Whaton it cement . I tag down at 0.50 p.m.	Circulated to bois echient to surface.	
West state in.			
Lhereby certify that the information	above is true and complete to the best of my knowledge	e and belief. I further certify that any nit or below-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
$\Omega I = \Omega I + I = \Omega I$			
SIGNATURE SIGNATURE SIGNATURE ON TITLE Regulatory Analyst DATE 04/21/05			
Type or print name Shirley A Mitchell / E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: 19 OF TITLE DISTRICT SUPERVISOR DATE 4/26/05			
APPROVED BY: 7 TITLE DISTRICT JOPLEVISOR DATE 7/26/05			
Conditions of Approval (if any):	//		
	/		