District - (375) 393-6161	Submit 1 Copy To Appropriate District Office	Stat	te of New Me	xico			C-103
Date	<u>District I</u> – (575) 393-6161	Energy, Min	erals and Natu	ral Resources	WELL ADING		t 1, 2011
SILE First St., Annels, NN 18210 Direct IIII-1690 134-078 Direct III-1690 134-078 Direct		077 0017		B.H.H.G. G. L.	WELL APING). 30-021-20534	
Santa Fe, NM 87505 Santa F	811 S. First St., Artesia, NM 88210	·			5. Indicate Ty	pe of Lease	
200 S. S. France Dr., Saus Re, NM PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (PORM C-10) FOR SUCH West Bravo Dones Unit Spread of the Proposal State of the P							P
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DATE (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well Gas Well Other X CO2 See State See	1220 S. St. Francis Dr., Santa Fe, NM	Sai	iia re, nivi 8/	303	6. State Oil &	Gas Lease No.	
DEFFERENT RESERVOIR USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROFOSALS. 1. Type of Well: Oil Well: Glaw Well: Gas Well: General Code of the Code of th	SUNDRY NO				7. Lease Name	e or Unit Agreement	Name
1. Type of Well: Oil Well Gas Well Other X CO2 S. Well Number 141.3	DIFFERENT RESERVOIR. USE "APP						
3. Address of Operator po Box 840 Seminole TX 79360		Gas Well Oth	er X CO2		8. Well Numb	er 141J	
4. Well Location Unit Letter J : 1750 feet from the S line and 1700 feet from the E line Section 14 Township 19N Range 29E NMPM County Warding 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 4552 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	2. Name of Operator Hess Corporation				9. OGRID Number		
Unit Letter J 1750 feet from the S line and 1700 feet from the Section 14 Township 19N Range 29E NMPM County Narating 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRIAL WORK ALTERING CASING COMMENCE DRIAL WORK ALTERING CASING COMMENCE DRIAL WORK ALTERING CASING DOWNHOLE COMMINGIE COMMENCE DRIAL WORK ALTERING CASING COMMENCE DRIAL WORK PAND A COMMENCE DRIAL WORK PAND A COMMENCE DRIAL WORK ALTERING CASING COMMEN	3. Address of Operator PO Box 840 Seminole TX 79360						
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Onit Letter			inte and	700 feet	110111 1116	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Section 14		<u> </u>	 		County ^{Hardin}	ıg
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				RKB, RT, GR, etc.)		'AL - "WE	***
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Specific equipment hazards; -Specific chemical hazards; -Specific job details; -Specific chot is pumped, close Service Vendor wellhead manifold fisher. Perform immediate flowback to flowback tank on % choke for 10 - 30 minutes while Frac Crew stands by BMM Service Vendor frac crew; -After Service Vendor is off flocation, begin well flow back to flowback tank on % choke or 10 - 30 minutes while Frac Crew stands by Till Plot or frac crew; -After Service Vendor is off flocation, begin well flow back to flowback tank on % choke -Drain frac tank and MO; Empty mountain mover and MO; Empty FlowCO2 portable tank and MO Till Plot or back to flowback pressure and piping/choke. Replace choke as needed After 24 hours, change choke to % if flowback pressure is above 300 psi. If pressure is below 300 psi, leave % choke. After 48 hours, monitor pressure and amount of sand flowback. If well has cleaned up (stops making sand and water), flow additional 12 hours, then shut well: After 72 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 73 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 74 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 72 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 73 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 74 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 75 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 75 hours, flowback must be ceased due to regulatory requirements. RND flowback equipment; After 75 hours, flowback must be ceased due to regulatory requirements. RND flowback must be ceased due to require flow flowback flowback must be ceased due to require flow flowback flowback must be ceased flow flowback flowback flowback must be ceased flow flowback flowback flowback f	-Frac Van (2): -Crane truck	(1):-Miscellaneous Supp	ort Vehicles (5-7)	_		parties professional profession	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Engineer Tech DATE 05/15/2012 Type or print name Rita C Smith E-mail address: rsmith@hess.com PHONE: 432-758-6726 PHONE: 432-758-6726 DATE 5/38/20/2					piping;-Clean loca	ation	•
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Type or print name Rita C Smith E-mail address: rsmith@hess.com PHONE: 432-758-6726 For State Use Only APPROVED BY: La Martin TITLE DISTRICT SUPERVISOR DATE 5/30/20/2	Q_{1}	0		•		,	
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