

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-021-20546
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 231J
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4515 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X CO2	
2. Name of Operator Hess Corporation	
3. Address of Operator PO Box 840 Seminole TX 79360	
4. Well Location Unit Letter J : 1650 feet from the S line and 1980 feet from the E line Section 23 Township 19N Range 29E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4515 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Frac <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prior to Day of Frac Job  
I. -MI and set 500 bbl frac tank, -MI and set 500 bbl flow back tank and flowback pipe, -Nipple up frac valve and flowback tee on wellhead  
-MI and set FlowCO2 portable CO2 tank, -MI and set mountain mover (sand bin)  
II. MIRU Frac crew: -Acid Truck and Van (2): Pump Trucks (4): Blender Truck (1): -CO2 Pump Truck (1)  
-Frac Van (2): -Crane truck (1): -Miscellaneous Support Vehicles (5-7)  
III. Perform Site Specific Orientation, JSA and High Risk Engagement Form: -Specific site orientation and work rules; -Specific site hazards;  
-Specific equipment hazards; -Specific chemical hazards; -Specific job details; -Contingencies  
IV. Pump well specific frac job; -Per attached details & pump schedule -After job is pumped, close Service Vendor wellhead manifold, frac valve  
- Perform immediate flowback to flowback tank on 1/2" choke for 10 - 30 minutes while Frac Crew stands by  
V. RDMO Service Vendor frac crew: -After Service Vendor is off location, begin well flow back to flowback tank on 1/2" choke  
-Drain frac tank and MO; Empty mountain mover and MO; Empty FlowCO2 portable tank and MO  
VI. Well Flowback; -Monitor flowback pressure and piping/choke. Replace choke as needed  
-After 24 hours, change choke to 1/2" if flowback pressure is above 300 psi. If pressure is below 300 psi, leave 1/2" choke.  
-After 48 hours, monitor pressure and amount of sand flowback. If well has cleaned up (stops making sand and water), flow additional 12 hours, then shut well in.  
-After 72 hours, flowback must be ceased due to regulatory requirements. RDMO flowback equipment;  
Nipple down frac valve and flowback tee; -Nipple up production equipment and turn well to sales  
VII. equipment Demobilization - Drain, clean out and MO flowback tank; -Return rented frac valves and flowback piping; -Clean location

Spud Date:

3/30/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C Smith

TITLE Engineer Tech

DATE 05/15/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 5/30/2012

Conditions of Approval (if any):