Submit I Copy To Appropriate District Office	S1	tate of New Me	exico	•		m C-103
District I – (575) 393-6161	Energy, M	inerals and Natu	ral Resources	Turner (DI)	Revised Aug	gust 1, 2011
1625 N. French Dr., Hobbs, NM 88240				WELL API N	NO. 30-021-20555	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			STAT		□ P
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505				& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDDY NO	TICES AND REPO	DTS ON WELLS		7 Lease Nar	ne or Unit Agreeme	ent Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					nt runno
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				West Brav	o Dome Unit	
1. Type of Well: Oil Well Gas Well Other X CO2				8. Well Num	ıber 022J	
2 Name of Operator				9. OGRID Number		
Hess Corporation					495	
3. Address of Operator PO Box 840 Seminole TX 79360				10. Pool name or Wildcat West Bravo Dome CO2 Gas		
				west Bravo	Dome CO2 Gas	
4. Well Location	. 1750 foot fr	a S	1: 1	1335 foo	t from the E	line
Offit Letter	leet II	rom the S				ding
Section <sup>2</sup>		*	ange <sup>29E</sup> , <i>RKB, RT, GR, etc</i>	NMPM	County	42119
	(M) (M)	3now whether DK 175 GR	, KKD, K1, GK, eic	•)		
COMP. TO MANAGEMENT WEST TO SERVICE TO A SER	<i>***</i> **	, o o.t		<b>.</b>	1	
12. Check	Appropriate Bo	ox to Indicate N	ature of Notice.	Report or Ot	ther Data	
			,	•		
	NTENTION TO				REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR					ALTERING CA	ASING [
TEMPORARILY ABANDON				_	_	Ц
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-	MPL []	CASING/CEMEN	11JOB [		
_	_	•				
OTHER:		Ճ	OTHER:			
13. Describe proposed or con						
of starting any proposed v		19.15.7.14 NMA	C. For Multiple Co	impletions: Atta	ach wellbore diagrai	m of
proposed completion or re	ecompletion.					
Prior to Day of Frac Job			•		·	
IMI and set 500 bbl frac tank, -MI and -MI and set FlowCO2 por				alve and flowback	tee on wellhead	
II. MIRU Frac crew: -Acid Truck and Van (2)	:Pump Trucks (4):Blen	der Truck (1):-CO2 P	ump Truck (1)			
III. Perform Site Specific Orientation, JSA		ment Form:-Specific	site orientation and	work rules; -Specis	fic site hazards;	
-Specific equipment hazards; -Specific che IV. Pump well specific frac job;-Per attach				Vendor wellhead ma	anifold frac valve	
- Perform immediate flowback to f V. RDMO Service Vendor frac crew;-After S					hoke	
-Drain frac tank and MO; Empty mountain mo VI. Well Flowback; -Monitor flowback press	ver and MO; Empty Flow	CO2 portable tank an	d MO	•		
-After 24 hours, change choke to %" if flow	back pressure is above	e 300 psi.If pressur	e is below 300 psi, l	eave %" choke.	additional 12 house	thon chut wall i
-After 48 hours, monitor pressure and amount-After 72 hours, flowback must be ceased du	e to regulatory requi	rements. RDMO flowba	ck_equipment;	and water), llow	additional 12 hours, (	then shot well i
Nipple down frac valve and flowback tee; -Ni VII.quipment Demobilization-Drain, clean ou				piping;-Clean loo	cation	
Spud Date: 04/09/2012	. "	Rig Release D	ate:	•		
	·			· .		
I hereby certify that the informatio	n above is true and	complete to the b	est of my knowled	ge and belief.		
	`.					
SIGNATURE LITACE	m(lh	TITLE Eng	ineer Tech		DATE05/22/2	2012
4 10	11000					
Type or print name Rita C Smit	;h	E-mail address	s: rsmith@hess	.com	PHONE: 432-75	8-6726
For State Use Only	1	•				•
ADDROVED BY	What	$_{\text{TITI E}}$ DIST	RICT SUPE	RVISOR	DATE 5/30	1/21/2
APPROVED BY:Conditions of Approval (if any):	· jarua	THEE BOOK OF		~ * * * * * * * * * * * * * * * * * * *	_DAID O/30	<i></i>