

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20428
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X CO2		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 840 Seminole TX 79360		7. Lease Name or Unit Agreement Name West Bravo Dome Unit
4. Well Location Unit Letter G : 2310 feet from the N line and 1650 feet from the E line Section 1 Township 18N Range 29E NMPM County Harding		8. Well Number 011G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4511'		9. OGRID Number 495
		10. Pool name or Wildcat West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acid Stimulation ☒

OTHER: CTU ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1829 011G

Start date

Tuesday, June 26, 2012

MIRU Acid pumping services. Test lines. Pump 2 gallons of produced water followed by 400 gallons of 7.5% acid. Flush with 1,240 gallons of produced water.

SI well and turn over to productions. RDMO Musslewhite.

Productions to flow back to tank after service company has moved off location.

Notes

Musslewhite will hook up to 8 rd. Female thread.

Max treating pressure: 1800#

Max rate: 5.5 BPM

Spud Date:

05/31/2007

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C Smith

TITLE

Engineer Tech

DATE

06/21/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

6/25/2012

Conditions of Approval (if any):

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		LEASE NAME Bravo Dome West		API # 32-021-20428		WELL NO. 1829-011G	
		TYPE COMPLETION: <input checked="" type="checkbox"/> SINGLE <input type="checkbox"/> DUAL <input type="checkbox"/>					
<p>GL 4,511'</p> <p>8.625" 24# 760'</p> <p>Perforations 1992' - 2042'</p> <p>4.5" 4.56# Shoe @2221'</p> <p>2,221' TD</p>		LOCATION:		Sec 01, T.18 N., R. 30 E			
		TD 2,221'		PBD 2055	KB 4,511'		DF
		COD		DOD	GL 4,511'		
		NO. PROD. WELLS ON LEASE		PRODUCTION	Flowing		
		ZONE TO BE WORKED ON:				CURRENT COMPLETION ZONE:	
		CSG. PERFS: 1992' - 2042'				Open Hole:	
CURRENT TEST (SHOW DATE)							
Injection							
CASING BREAKDOWN							
SURF.	" hole	SIZE:	8.625" 24#	DEPTH	760'		
INTER.	" hole	SIZE:	4.5" 4.56#	DEPTH	2,223		
Liner	" hole	SIZE:		DEPTH			
TUBING	# JTS.	SIZE:		OE DEPTH			
Notes:							
<u>4.5" FG Casing volume</u>				<u>0.01439777 bbls/ft</u>		Total BBLS <u>29</u>	
PREPARED BY: Dan Cordle							
DATE: 06/21/2012							