



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Descending WBDGU 1929 231J

API/UWI 3002120546	Surface Legal Location Sec 23, T19N, R29E	License # 1	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 4,529.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

AFE Number WBRVDW11DR001.D.4	Total AFE Amount (Cost) 509,523.00	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost) 509,523.00
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Operations Report

REPORT DATE: 04/05/2012

Daily Field Est Total (Cost) 5,175.00	Cum Field Est To Date (Cost) 416,561.96	Head Count 2	Personnel Regular Hours (hr) 16.00
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Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839
Job Contact Pat Patterson	Title DSM	Phone Mobile 432.788.1228
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967

Start Time 00:00	Dur. (hr) 9.00	Com Rig Watch. Wait on Daylight for rig move t/ 1929-261F. MOB off Location.
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REPORT DATE: 04/04/2012

Daily Field Est Total (Cost) 23,672.00	Cum Field Est To Date (Cost) 411,386.96	Head Count 27	Personnel Regular Hours (hr) 308.00
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Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839
Job Contact Pat Patterson	Title DSM	Phone Mobile 432.788.1228
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967

Start Time 00:00	Dur. (hr) 8.00	Com Rig watch. Wait on Daylight for rig move.
08:00	16.00	Rig move suspended due to safety concerns with respect to locations & personnel (waiting for location to dry out). Late afternoon location inspection, Trinidad rig move will take place on 04/05/2012.

REPORT DATE: 04/03/2012

Daily Field Est Total (Cost) 46,093.00	Cum Field Est To Date (Cost) 387,714.96	Head Count 29	Personnel Regular Hours (hr) 348.00
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Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839
Job Contact Pat Patterson	Title DSM	Phone Mobile 432.788.1228
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile
Job Contact Larry Frazer	Title EHS	Phone Mobile 832.477.4851

Start Time 00:00	Dur. (hr) 2.00	Com Cont pump cellar & r/d flowline. N/d stack & P/u same.
02:00	1.00	Set slips / cut off.
03:00	1.00	Start r/d Trinidad 216. Clean pits. Release rig @ 0400 hrs on 04/03/2012.
04:00	3.00	Cont r/d & prep f/ rig move.
07:00	8.00	Rig move suspended due to safety concerns with respect to current location & personnel. New location has standing water. Will continue to evaluate throughout the day. Finalized rig down & rig maintenance.
15:00	9.00	Rig 100% powered down & ready for move. No crews.

REPORT DATE: 04/02/2012

Daily Field Est Total (Cost) 114,095.25	Cum Field Est To Date (Cost) 341,621.96	Head Count 33	Personnel Regular Hours (hr) 396.00
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HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Descending WBDGU 1929 231J

API/UWI 3002120546	Surface Legal Location Sec 23, T19N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 4,529.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839
Job Contact Pat Patterson	Title DSM	Phone Mobile 432.788.1228
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile
Job Contact Larry Frazer	Title EHS	Phone Mobile 832.477.4851

Start Time	Dur (hr)	Com
00:00	3.50	Wait on Schlumberger. Circ @ reduced rate. SPM = 40 / PP = 300 psi.
03:30	2.00	POOH & L/d drill string. Survey @ 2082' = .75°
05:30	1.50	PJSM. R/u Schlumberger logging equip.
07:00	2.50	P/u Platform Express Logging tools & log w/ Lith -Density Comp / Neutron / GR / Hi Res / Lat / SP logging tool. Loggers depth = 2087'.
09:30	2.00	Wait on Schlumberger logging tool.
11:30	2.00	P/u Sonic Scan logging tool. No communication. (Electrical). Repair same.
13:30	2.50	RIH w/ Sonic Scan logging tool t/ 2082' & log.
16:00	0.50	R/d Schlumberger logging equip.
16:30	0.50	PJSM. R/u csg tools.
17:00	2.00	PJSM. M/u Shoe track (flow check float equip, ok)
19:00	0.50	Run 50 jts 5 1/2" 15.5# K-55 LTC casing t/ 2082'.
19:30	2.00	Install 5 1/2" swedge. Circ. Held PJSM w/ Halliburton, DSM, Rig Mgr & Drill crew.
21:30	1.00	Test lines t/ 2472 psi. Mix & pump 50 Sks Midcon-2 Premium Plus Cmt, (26 bbls) 11.4 ppg, 2.94 yield, 18.09 gal/sk CaCl2, 0.125 LBM Poly-E-Flake, Mix & pump 280 Sks Corrosacem, 10 LBM Microbond, 1 LBM LAP-1, 0.5% CFR-3, 0.3% Econolite, 6% Bentonite, 0.25% D-Air, (92 bbls) 13.0 ppg, 1.84 yield, 9.54 gal/sk. Bump plug w/ 964 psi. Held for 5 min. Bleed back .5 bbls / floats held. Circ 17 bbls 32 sks of cement t/ surface.
22:30	1.50	Flush BOP equip & lines. R/d & release Halliburton. Pump cellar / R/d flowline.

REPORT DATE: 04/01/2012

Daily Field Est Total (Cost)	44,243.04	Cum Field Est To Date (Cost)	227,526.71	Head Count	28	Personnel Regular Hours (hr)	336.00
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Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839
Job Contact Pat Patterson	Title DSM	Phone Mobile 432.788.1228
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile
Job Contact Larry Frazer	Title EHS	Phone Mobile 832.477.4851

Start Time	Dur (hr)	Com
00:00	1.00	Drill Cmt & shoe track.
01:00	6.50	Drill 7 7/8" hole f/ 765' t/ 1302'. 6.5 hrs (537') 82.61 fph, ROT = 90-95, WOB = 10-17K, Pump press = 600 psi, GPM = 380, Torq = 8-10,
07:30	0.50	Survey @ 1270' = 1° / Lub rig.
08:00	7.50	Drill 7 7/8" hole f/ 1302' t/ 1805', 7.5 hrs (503') 67 fph, ROT = 90, WOB = 15K, Pump press = 600 psi, GPM = 380, Torq = 7-9,
15:30	0.50	Survey @ 1774' = 1°
16:00	6.00	Drill 7 7/8" hole f/ 1805' t/ 2082', 6 hrs (277') 46.16 fph, ROT = 90, WOB = 15K, Pump press = 680 psi, GPM = 380, Torq = 7-9, Displace hole w/ fresh 9.0 ppg KCL polymer.
22:00	1.00	Pump sweep & circ hole clean.
23:00	0.50	POOH 10 jts wiper trip.
23:30	0.50	Circ @ reduced pump rate.

REPORT DATE: 03/31/2012

Daily Field Est Total (Cost)	68,637.65	Cum Field Est To Date (Cost)	183,283.67	Head Count	27	Personnel Regular Hours (hr)	324.00
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Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839
Job Contact Pat Patterson	Title DSM	Phone Mobile 432.788.1228



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Descending

WBDGU 1929 231J

API/UWI 3002120546	Surface Legal Location Sec 23, T19N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 4,529.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile
Job Contact Larry Frazer	Title EHS	Phone Mobile 832.477.4851

Start Time	Dur (hr)	Com
00:00	3.00	Drill f/ 480' t/ 765'. (285') ROP = 97 fph, WOB = 10-15K, ROT = 96, SPM = 65, PP = 627, GPM = 380, Torq = 7-9K,
03:00	1.00	Circ & cond. Clean hole.
04:00	1.00	Drop survey. POOH & L/d drill string.
05:00	1.00	R/u casing equip.
06:00	2.00	PJSM. P/u & run 19 jts 8 5/8" 24# J-55 STC csg.
08:00	0.50	R/d csg equip. R/u & run landing Jt. Run t/ 760'.
08:30	0.50	PJSM w/ Halliburton, DSM, Rig mgr, rig crew. Circ 1.5 csg vol.
09:00	0.50	R/u Cmt equip. Test lines t/ 1581 psi.
09:30	1.00	Mix & pump Lead 215 sks of Premium Plus Cmt, 4% Bentonite, 2% CaCl2, 1.74 Yield, 9.18 gal/sk @ 13.5 ppg - 66.5 bbls Cmt. Mix & pump Tail 200 Sks Premium Plus Cmt, 2% CaCl2 @ 14.8 ppg. 1.35 Yield, 6.37 gal/sk - 49 bbls Cmt. Drop plug & wash lines. Displace w/ 44.5 bbls fresh water. Full circulation. Circulated 45.5 bbls 146 Sks t/ pits. Bump plug. Floats held. Got back 0.5 bbls.
10:30	4.00	R/d Cmt equip. WOC.
14:30	0.50	PJSM. Back out landing jt. Install csg head. R/d bails & elev.
15:00	3.50	PJSM. N/u BOP.
18:30	0.50	PJSM. Build press on Accum. Test Blind rams t/ 250 / 1500 psi for 5 min, ok.
19:00	1.00	PJSM. P/u & M/u BHA. TIH.
20:00	1.50	Ajust working pressure on accumulator.
21:30	1.50	Test pipe rams 250 / 1500 psi for 5 min, ok. Test casing to 1000 psi for 30 min, ok. Test annular t/ 750 psi.
23:00	0.50	Install stripping rubber & chain down BOPs.
23:30	0.50	Cont TIH & tag cement @ 704'.

REPORT DATE: 03/30/2012

Daily Field Est Total (Cost)	114,646.02	Cum Field Est To Date (Cost)	114,646.02	Head Count	36	Personnel Regular Hours (hr)	432.00
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Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839
Job Contact Pat Patterson	Title DSM	Phone Mobile 432.788.1228
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile
Job Contact Larry Frazer	Title EHS	Phone Mobile 832.477.4851

Start Time	Dur (hr)	Com
07:00	5.00	PJSM. MOB Trinidad 216 f/ 1930-302J t/ 1929-231J.
12:00	5.00	PJSM. R/u Trinidad 216. Raise derrick & r/u rig floor. Mix mud & fill water tanks.
17:00	0.50	Preform Trinidad rig inspection & Hess Land Rig Inspection checklist.
17:30	1.50	P/u 12 1/4" Bit, bit sub & 8" DC. Spoud in @ 1730 hrs on 03/30/2012. Drill f/ 40' t/ 242'. WOB = 8-10K, ROT = 100, SPM = 65, Pump Press = 300, GPM = 380, Torq = 7-8K.
19:00	0.50	Survey @ 242' = .75°
19:30	2.00	Drill f/ 242' t/ 466'. (224') ROP = 112 fph, WOB = 8-12K, SPM = 65, PP = 500, GPM = 380, Torq = 7-9K,
21:30	2.00	Engine shutting down. Mud pump working, Circ @ 450'. (Fuel lines) C/o fuel filter & leak on hose. Engine starts, dies out in 1.5 minutes. C/o Hose. Repair complete.
23:30	0.50	Drill f/ 466' t/ 480'.

1929-231J.txt
Pason DataHub Deviation Survey 2012/06/11 07:41:16
Well Dossier 1333062601 - WBDGU 1929-231J
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#	Date	Depth	Deviation	Direction	TVD	Horiz
	03/30/2012		242.00 0.75	0.00 0.00	0.00	
	03/31/2012		770.00 1.00	0.00 0.00	0.00	
	04/01/2012		1270.00 1.00	0.00 0.00	0.00	
	04/01/2012		1774.00 1.00	0.00 0.00	0.00	
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