Office	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO. 30-021-20552			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		·		
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS	· · · · · · · · · · · · · · · · · · ·			
DIFFERENT RESERVOIR. USE "APPLIC	West Bravo Dome Unit			
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 012N			
2 Name of Operator	9. OGRID Number			
Hess Co	495			
3. Address of Operator PO Box 8	10. Pool name or Wildcat			
4 377 11 7		West Bravo Dome CO2 Gas		
4. Well Location	770 fact from the S line and 3	2100 G.G. H. W. 13-		
Omi Letter	leet from the line and			
Section 01	Township ^{18N} Range ^{29E} 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	TAIVIT IVI County 5		
CALCULATION	4566 GR	Licht Like 1		
	2000 0.0	And the second s		
12. Check A	Appropriate Box to Indicate Nature of Notice	e. Report or Other Data		
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NOTICE OF IN		BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO			
TEMPORARILY ABANDON		RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NI JOB		
DOWNHOLE COMMINGLE				
tbg	₩ other:			
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1220 S. St. Francis Dr., Santa Fe, NM	•						
87505 SUNDRY NO	TICES AND REPORTS ON	IWELLS	7	Lease Name or Uni	t Agreement N	ame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			CK TO A		-		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CH	West Bravo Dome Unit			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X CO2			8.	8. Well Number 012N			
2. Name of Operator Hess Corporation			9.	OGRID Number	495		
· ·			1.0). Pool name or Wild			
3. Address of Operator PO Box 840 Seminole TX 79360			i	est Bravo Dome C			
4. Well Location							
Unit Letter N	: 770 feet from the	S	line and 2100	feet from the	e W	line	
Section 01	Township 18		· .		ounty Hardin	-	
THE CONTRACTOR AND INC.	11. Elevation (Show wh				16.		
Andrew The about the second	4566 GR				13	a 1	
12. Check	Appropriate Box to Inc	dicate Nature	of Notice, Rep	port or Other Dat	a		
NOTICE OF	NTENTION TO:	. 1	SUBSE	QUENT REPO	RT OF:		
PERFORM REMEDIAL WORK		☐ REM	MEDIAL WORK		ERING CASIN	G 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	□ cor	MMENCE DRILLIN	NG OPNS.□ PA	ND A		
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DOWNHOLE COMMINGLE	., .						
OTHER:			IER:	ag / clean		ıΧ	
13. Describe proposed or con	npleted operations. (Clearly			ve pertinent dates, in	cluding estimat		
	work). SEE RULE 19.15.7.						
proposed completion or r	ecompletion.						
1829 012N							
6/6/2012 Wireline	tagg fill/PBTD						
6/8/2012 Httlize C	TU to clean fill to P	רוזים					
8/8/2012 OCI_112e C	10 to clean fill to P	-610					
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Spud Date: 04/28/20	η12 D ;α D	elease Date:	06/08/	2012			
Spud Date: 04/28/20	Kig K	letease Date.	007 007				
I hereby certify that the information	n above is true and complete	e to the best of	my knowledge an	d belief.			
	0 4						
SIGNATURE X TO	and TITE	Engineer	Tech	DATE	06/11/2012		
SIGNATURE CONTRACTOR	<u> </u>	Æ		DATE_			
Type or print name Rita C Smi	E-ma	iil address: rs	mith@hess.com	PHONI	E: <u>432-758-6</u>	726	
For State Use Only	_	~			<u> </u>		
ADDROVED BY:	Mat my	DISTRIC	T SUPERV	ISOR DATE	6/25/20	A/-	
APPROVED BY:	- javan IIIL	□ <u>eso</u> a eso a a a a a a a a a a a a a a a a a a a		DATE_	0/20/20	<u>,, —</u>	