

Five Copies
District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
000 Rio Brazos Rd., Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-100
July 17, 2008

1. WELL API NO.
30-059-20530-21-20529
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. L05851

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released, and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 2132
6. Well Number
281

Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Name of Operator

OXY USA Inc.

9. OGRID Number

16696

Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	28	21 N	32E		1696	N	1900	E	UNION
HH:										HARDING

3. Date Spudded 7/10/11	14. Date T.D. Reached 7/12/11	15. Date Rig Released 7/14/11	16. Date Completed (Ready to Produce) 7/14/11	17. Elevations (DF & RKB, RT, GR, etc.) 4752.0 GR
8. Total Measured Depth of Well 2288	19. Plug Back Measured Depth 2262	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

2. Producing Interval(s) of this completion - Top, Bottom, Name

2024-2054' - Tubb

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	750'	12-1/4"	400 SX	N/A
5-1/2	5.4# 15.5#	2050' 2300'	7-7/8	500 SX	N/A

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

6. Perforation record (interval, size, and number)

2024-2054' @ 4 SPF (164 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2024-2054'	14172g C02 62ton frac w/380 sx sand

8. PRODUCTION

ate First Production 11/18/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
ate of Test 11/28/11	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1405	Water - Bbl. 0	Gas - Oil Ratio ---	
ow Tubing Loss ---	Casing Pressure 114	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1405	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---		

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
Automation

List Attachments

C-104, Deviation Svy. Log (1 set)

If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: J. Lockett Printed Name: KIKI LOCKETT Title: Reg Analyst Date: 3/19/12
Email address: KIKI.LOCKETT@OXY.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhv			T. Canvon	T. Ojo Alamo	T. Penn "A"
T. Salt			T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates			T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian	T. Cliff House	T. Leadville
T. Queen			T. Silurian	T. Menefee	T. Madison
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1382		T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1634		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota	
T. Tubb	2145		T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T. Santa Rosa	953	T. Entrada
T. Wolfcamp			T. Yeso	1735	T. Wingate
T. Penn			T. Cimarron	2127	T. Chinle
T. Cisco (Bough C)			T.	T. Permain	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
45	745 2302	745 1557	redbed sandstone/shale

Five Copies
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1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
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2012 APR - 2 A 7-11

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Bravo Dome Carbon Dioxide Gas 2132
6. Well Number
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☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.
9. OGRID Number
16696

10. Address of Operator
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24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2024-2054' @ 4 SPF (164 Total Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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Date of Test 11/28/11	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1405	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 114	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1405	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Automation
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31. List Attachments
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

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Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J Lockett	Printed Name KIKI LOCKETT	Title Reg Analyst	Date 3/19/12
E-mail address KIKI.LOCKETT@OXY.COM			

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T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1382	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1634	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
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T. Wolfcamp	T. Yeso 1735	T. Wingate	
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No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet

No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	745	745	redbed				
745	2302	1557	sandstone/shale				