State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 1301 W. Grand Avenue, Artesia, NM 88210 30-059-20527 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE X FEE FED/INDIAN District IV. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG Reason for filing: 5. Lease Name or Unit Agreement Name COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee, wells only) Bravo Dome Carbon Dioxide Gas 1935 6. Well Number G-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19,15,17,13,K NMAC) 021 Type of Completion

X
NEW WELL NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR OTHER 3. Name of Operator 9. OGRID Number OXY USA Inc. 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 12. Location Township N/S Line Feet from the E/W Line County Unit Letter Section Range Lot Feet from the Surface: 19N 35E 1700 N 1700 UNION BH: Date Spudded 14. Date T.D. Reached 15. Date Rig Released 17. Elevations (DF & RKB, 16: Date Completed (Ready to Produce) RT, GR, etc.) 4558.6 GR 71911 711211 13 Total Measured Depth of Well Type Electric and Other Logs Run 19. Plug Back Measured Depth Was Directional Survey Made 2264 2247 GR/CCL Producing Interval(s), of this completion - Top, Bottom, Name CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED DEPTH SET 8-5/8" 24# 750 12-1/4" 400SX N/A 5-1/2" 15.5# 2300 7-7/8" 500SX N/A LINER RECORD TUBING RECORD SIZE TOP воттом SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-In ProdujFor Test Period Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Water - Bbl Gas - Oil Ratio Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API -(Corr.) Gas - MCF Water - Bbl. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 31. List Attachments Deviation Svy. Log (1 set) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD: Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed KIKI LOCKETT Reg Analyst KIKI LOCKETT@OXY.COMName Date Title E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDIC		·		MANCE	WITH			L SECTION OF STATE
Southeastern New Mexico				Northwestern New Mexico				
T. Anhy T. Canyon				T. Ojo A	lamo.		T. Penn "A"	
T. Salt T. Strawn				T. Kirtla	nd		T. Penn. "B"	
B. Salt T. Atoka				T. Fruitl	and		T. Penn. "C"	
T Yates T. Miss				T. Pictur	ed Cliffs		T. Penn. "D"	
T. 7 Rivers T. Devonian				T. Cliff	House		T. Leadville	
T. Oueen T. Silurian				T. Mene	fee		T. Madison	
T Grayburg T. Montoya			·		Lookout		T. Elbert	
			T. Mancos			T. McCracken		
T. Glorieta 1598 T. McKee				T. Gallu	<u>g</u>		T. Ignacio Otzte	
Paddo			T. Ellenburger	T. Ellenburger		eenhorn		T. Granite
Bline	bry		T. Gr. Wash	T. Gr. Wash		ta		
Tubb		20	72 T. Delaware Sand	T. Delaware Sand		son		
Drink	ard		T. Bone Springs		T. Todil	to		
Abo			T. Santa Rosa	921	T. Entra	da		
Wolfe	camp		T. Yeso	1676	T. Wing	ate	,	
Penn			T. Cimarron	2056	T. Chinl			
Cisco	(Bough	C)	<u>T.</u>		T. Perma	ain		OIL OR GAS
). 1, fr o. 2, fr	omom		nflow and elevation to which		e in hole.		feet	if necessary)
rom	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology
31	1131 2415	1131 1284	redbed sandstone/shale					
							1	
-		.		.			·	

State of New Mexico 1 01111 0-105 Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II. 30-059-20527 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III. 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. □ STATE 🏻 FEE 🗆 FED/INDIAN District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1935 X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 021 Type of Completion ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK NEW WELL ☐ DIFFERENT RESERVOIR ☐ OTHER Name of Operator 9. OGRID Number OXY USA Inc. 16696 10. Address of Operator 11. Pool name or Wildcat Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 Feet from the E/W Line County Unit Letter Section Township Range Lot Feet from the N/S Line Surface: F 2 19N 35E 1700 N 1700 W UNION вн: Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 4558.6 GR 719111 21. Type Electric and Other Logs Run Total Measured Depth of Well 20. Was Directional Survey Made 19. Plug Back Measured Depth 2264 GR/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name **CASING RECORD** (Report all strings set in well) AMOUNT PULLED CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD 8-5/8" 24# 750 ' 12-1/4" 400SX N/A 5-1/2" 15.5# 23001 7-7/8" 500SX N/A LINER RECORD 25 TUBING RECORD TOP SACKS CEMENT SIZE **BOTTOM** SCREEN DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) Shut-In Date of Test Hours Tested Choke Size ProdulFor Test Period Oil - Bbl. Water - Bbl Gas - Oil Ratio Gas - MCF Flow Tubing Water - Bbl. Oil Gravity - API -(Corr.) Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 31. List Attachments Deviation Svy, Log (1 set) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed KIKI LOCKETT Reg Analyst Title Date KIKI_LOCKETT@OXY.COM^{Name} E-mail address

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern]	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"		
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Oueen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	1338	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	1598	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite		
T. Blinebry		T. Gr. Wash	T. Dakota	<u> </u>		
T. Tubb	2072	T. Delaware Sand	T. Morrison			
T. Drinkard		T. Bone Springs	T. Todilto			
T. Abo		T. Santa Rosa 921	T. Entrada			
T. Wolfcamp		T. Yeso 1676	T. Wingate			
T. Penn		T. Cimarron 2056	T. Chinle			
T. Cisco (Bough C)		T	T. Permain			
				OIL OR GAS SANDS OR ZONES		
No. 1, from	***************************************	to	No. 3, from	to		
No. 2, from		to	No. 4, from	to		
		IMPORTANT	WATER SANDS			

Include data	on rate of water inflow and elevation t	to which water rose in hole.		
No. 1, from	to		feet	
No. 2, from	to		feet	
No. 3. from	to		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
າ 1131	1131 2415	1131 1284	redbed sandstone/shale				
					,		1.1