ve Copies istrict I i25 N. French Dr., Hobbs, NM 88240 istrict II.			Energy, Minerals and Natural Resources							July 17, 2008						
									!	1. WELL API NO.						
101 W. Grand Avenue, Artesia, NM 88210 Istrict III.			OIL CONSERVATION DIVISION						` -	30-059-20539						
100 Rio Brazos Rd., Aztec, NM 87410				. 12	20 South	St. Franc	is Dr.		: ‡	2. Type Of Lease						
istrict IV. 20 S. St. Francis Dr., Santa Fe, NM 87505					S	Santa Fe, 1	NM 875	05	٠,		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. 105851					
				<u> </u>	·										L05851	
WELL COMPLETION OR RECOMPLE						REPOR	T AND	LOG				art is			ia de la	
Reason for f	iling:										5. Lease N	ame or L	Jnit Ag	reement Na	ne	
X COMPL	ETION	REPO	ORT (Fill in b	oxes#1	through #31 fe	or State and I	Fee wells	only)		. ! [Bravo Dome Carbon Dioxide Gas 2232					
33, attach this	and the p	E ATT	TACHMENT the C-144 clo	(Fill in sure rep	boxes #1 throi ort in accordar	igh #9, #15 I nce with 19.1	Date Rig R 5.17.13.K	teleased a NMAC)	nd #32 ar	nd/or	6. Well Nu 011	mber			·	
Type of Con NEW	WELL	□ v	VORKOVER	□ <u>'</u>	EEPENING	☐ PLUGB.	ack 🗆	DIFFER	RENT RE	SERVO	· · · · · · · · · · · · · · · · · · ·	THER				
Name of Ope		-	1					,		! '	9. OGRID					
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			+an TV -	חומלי.	4204										ida Caa	640
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8/12/1	<u> </u>	2	te T.D. Reach	ieu	-3	17/11	-		- 81	[7][eady to Pro-		RT,	GR, etc.)51	335.4	GR
I. Total Meas	ured Dep		veli		19. Plug Bac	2629	Depth	20. W		tionai St IO	rvey Made		rype R/CCL	Electric and	Office 1708	,s Run
Producing I	Interval(s), of th	nis completion	ı - Top,	Bottom, Name		. ,					<u>j u</u>	17 001			
3.			*		CASING R	ECORD			rings s							
CASING S	SIZE		WEIGHT LB	/FT.	DEPTH SET		HOI	HOLE SIZE		· C	CEMENTING RECORD		AMC	AMOUNT PULLED		
8-5/8 24#			750 '			12-1/4"		£:					N/A			
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1:				LIN	ER RECOR	.D				25.	TU	JBINC	REC	CORD	-	
IZE	Т	OP		BOTT	OM	SACKS CE	EMENT	SĆF	REEN	ŚIZE		DE	EPTH S	ET	PACKER	SET
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5. Perforation	n record (interva	al, size, and n	umber)							ACTURE,	CEME	NT, SO	QEEZE, ET	rc.	
2480-2510		CDE	(164 Tota	ו שבו	00)				INTERV	VAL				MATERIA		
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ite First Produ l1/22/11	uction			ion Met	hod (Flowing				е ритр)			W	/ell Sta Pro	tus <i>(Prod. o.</i> d	r Shut-in)	
ite of Test 12/2/11		Hou	rs Tested 24	C	hoke Size 2.5-orf	Prod'n Fo Test Perio	or C	il - Bbl		Gas - MO	CF W	ater - Bl	bl.	Gas - O	il Ratio	
ow Tubing		Casi	ing Pressure	C	alculated 24-	Oil - Bbl.	· · · · · · · · · · · · · · · · · · ·	Gas - N	1CF	Wate	r - Bbl.	0	il Grav	ity - API -(0	Corr.)	
ess.		12	1 .		our Rate	l·n		1183		0		1				
Disposition of Gas (Sold, used for fuel, vented,							<u>.1,-*</u> .	30. Test Witnessed By Automation								
List Attachr						• <u>• • • • • • • • • • • • • • • • • • </u>		•			1 1 1 1 1					$\neg \neg$
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If a tempora	ary pit wa	s used	at the well, a	ttach a r	olat with the lo	cation of the	temporary	y pit.								
				•	ne exact location	Latitud	e 😲			Longit					1927	1983
<i>nereby certif</i> gnature		X y	Pocker	<u>.</u> .	both sides of Printe	ed		l comple OCKETT	·			edge an g Ana			3/19	9/12
mail address	s	K	IKI LOCKE	TT@OX	Y.COM ^{Name}	<u> </u>				Title		<u> </u>		Date		

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeast	ern New Mexico			1	Vorthwest	tern New N	1exico	
T. Anh	nv .		T. Canyon		T. Ojo A	Alamo		T. Penr	n "A"	
T. Salt			T. Strawn		T. Kirtla			T. Peni	n. "B"	
B. Salt		s	T. Atoka	r	T. Fruit			T. Peni		
T. Yate			T. Miss			red Cliffs		T. Peni		
T. 7 Ri			T. Devonian		T. Cliff			T. Lead		
T. Oue			T. Silurian		T. Mene		· · · · · · · · · · · · · · · · · · ·	T. Mac		
T. Gra	yburg		T. Montoya	:		Lookout		T. Elbe		
T. San	Andres		382 T. Simpson	:	T. Mano	cos		T. McC	Cracken	
T. Glos		16	534 T. McKee	<u></u>	T. Gallu	ıp		T. Igna	cio Otzte	
T. Pade			T. Ellenburger	<u>-i</u>		eenhorn	•. •	T. Grai	nite	
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Γ. Abo			T. Santa Rosa	953	T. Entra					
	fcamp		T. Yeso	: 1735	T. Wing					
<u>Γ. Peni</u>			T. Cimarron	2127	T. Chin					<u> </u>
<u>Γ. Cisc</u>	o (Bough	C)	T		T. Perm	ain			011 05 0	
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101111 5-105 State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District IL 30-059-20539 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. L05851 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2232 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 011 7. Type of Completion lacktriangle new well \Box workover \Box deepening \Box plugback \Box different reservoir \Box other 9. OGRID Number 3. Name of Operator OXY USA Inc. 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 Unit Letter N/S Line Feet from the E/W Line County Section Township Range Feet from the Lot Surface: UNION 1700 1700 22 N 32 E BH: 17. Elevations (DF & RKB, RT, GR, etc.)51335.4 GR 13 Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 8/12/11 8/17/17 Total Measured Depth of Well 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 2629 2657 GR/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name 2480-2510' - Tubb CASING RECORD (Report all strings set in well) CASING SIZE AMOUNT PULLED WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD N/A 8-5/8 24# 750' 12-1/4" 5-1/2 7-7/8 5.4# 15.5# 2500' 2650' N/A 25. LINER RECORD TUBING RECORD TOP PACKER SET SIZE BOTTOM SACKS CEMENT SIZE DEPTH SET **SCREEN** 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2480-2510' @ 4 SPF (164 Total Holes) 2480-2510 10486g CO2 29TON frac w/304 sx snc **PRODUCTION** Date First Production Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) 11/22/11 Flowing Prod Date of Test Gas - MCF Hours Tested Choke Size Water - Bbl. Gas - Oil Ratio Prod'n For Oil - Bbl. 12/2/11 Test Period 2.5-orf 1183 24 Flow Tubing Oil - Bbl. Oil Gravity - API -(Corr.) Casing Pressure Calculated 24-Gas - MCF Water - Bbl. Press. Hour Rate 121 1183 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Automation Sold 31. List Attachments C-104, Deviation Svy, Log (1 set) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD: 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Lockett Printed Signature 3/19/12 KIKI LOCKETT Reg Analyst Date KIKI LOCKETT@OXY.COM^{Name} Title E-mail address

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern :	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"		
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Oueen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	1382	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	1634	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb	2145	T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T. Santa Rosa 9	953	T. Entrada			
T. Wolfcamp			_	T. Wingate			
T. Penn		T. Cimarron 21	.27	T. Chinle			
T. Cisco (Bough C)		T.		T. Permain			
					OIL OR GAS		

1. Cisco (Bough C)	11.	I . Permain	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPORT	TANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which w	rater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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745	2302	1557	sandstone/shale				
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