

Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-100
July 17, 2008

1. WELL API NO.
30-~~021-20524~~ 059-20542
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. L05851

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 2233
6. Well Number
041

9. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

3. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|-------------|---------|----------|-------|-----|---------------|----------|---------------|----------|---------|
| Surface: | G | 4 | 22 N | 33 E | | 1980 | N | 1701 | E | Harding |
| BH: | | | | | | | | | | Union |

| | | | | |
|--|--------------------------------------|---------------------------------------|--|--|
| 13. Date Spudded 08/17/11 | 14. Date T.D. Reached 8/20/11 | 15. Date Rig Released 8/21/11 | 16. Date Completed (Ready to Produce) 8/21/11 | 17. Elevations (DF & RKB, RT, GR, etc.) 4990.2 GR |
| 18. Total Measured Depth of Well 2558 | 19. Plug Back Measured Depth 2533 | 20. Was Directional Survey Made No | 21. Type Electric and Other Logs Run GR/CCL | |

22. Producing Interval(s), of this completion - Top, Bottom, Name

2400-2430' - Tubb

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-------------|-----------|------------------|---------------|
| 12-5/8 | 24# | 750' | 12-1/4" | 400 SX | N/A |
| 5-1/2 | 5.4# 15.5# | 2400' 2550' | 7-7/8 | 500 SX | N/A |
| | | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
| | | | | | | | |
| | | | | | | | |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2400-2430' @ 4 SPF (164 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|------------------------------------|
| 2400-2430' | 12713q C02 52TON frac w/404 sx snd |
| | |
| | |

28. PRODUCTION

| | | | | | | | |
|-----------------------------------|------------------------|--|------------------------|-------------------|-------------------|--|------------------------|
| Date First Production 11/22/11 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Prod | |
| Date of Test 12/2/11 | Hours Tested 24 | Choke Size 2.75-orf | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 2881 | Water - Bbl. 0 | Gas - Oil Ratio --- |
| Flow Tubing Press. --- | Casing Pressure 180 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 2881 | Water - Bbl. 0 | Oil Gravity - API -(Corr.) --- | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
Automation

31. List Attachments

C-104, Deviation Svy, Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. Lockett Printed Name KIKI LOCKETT Title Reg Analyst Date 3/20/12
E-mail address KIKI.LOCKETT@OXY.COM

• •

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|-------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn "A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 1382 | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 1634 | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb 2145 | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. Santa Rosa 953 | T. Entrada | |
| T. Wolfcamp | T. Yeso 1735 | T. Wingate | |
| T. Penn | T. Cimarron 2127 | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permain | |

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|------|----------------------|-----------------|------|----|----------------------|-----------|
| 0 | 745 | 745 | redbed | | | | |
| 745 | 2302 | 1557 | sandstone/shale | | | | |

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Bravo Dome Carbon Dioxide Gas 2233

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8. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|-------------|---------|----------|-------|-----|---------------|----------|---------------|----------|---------|
| Surface: | G | 4 | 22 N | 33 E | | 1980 | N | 1701 | E | Harding |
| BH: | | | | | | | | | | Lincoln |

| 13. Date Spudded | 14. Date T.D. Reached | 15. Date Rio Released | 16. Date Completed (Ready to Produce) | 17. Elevations (DF & RKB, RT, GR, etc.) |
|------------------|-----------------------|-----------------------|---------------------------------------|---|
| 8/17/11 | 8/20/11 | 8/21/11 | 8/21/11 | 4990.2 GR |

| 18. Total Measured Depth of Well | 19. Plug Back Measured Depth | 20. Was Directional Survey Made | 21. Type Electric and Other Logs Run |
|----------------------------------|------------------------------|---------------------------------|--------------------------------------|
| 2558 | | No | GR/CCL |

22. Producing Interval(s), of this completion - Top, Bottom, Name

2400-2430' - Tubb

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-------------|-----------|------------------|---------------|
| 12-5/8 | 24# | 750' | 12-1/4" | 400 SX | N/A |
| 5-1/2 | 5.4# 15.5# | 2400' 2550' | 7-7/8 | 500 SX | N/A |
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| | | | | | |
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24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
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| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
| | | |
| | | |

26. Perforation record (interval, size, and number)

2400-2430' @ 4 SPF (164 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|------------------------------------|
| 2400-2430' | 12713g CO2 52TON frac w/404 sx snd |
| | |
| | |

28. PRODUCTION

| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) |
|-----------------------|---|--------------------------------|
| 11/22/11 | Flowing | Prod |

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|------------|-----------|--------------|-----------------|
| 12/2/11 | 24 | 2.75-orf | | 0 | 2881 | 0 | --- |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|----------------------------|
| --- | 180 | | 0 | 2881 | 0 | --- |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Automation

31. List Attachments

C-104, Deviation Svy, Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

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Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

| | | | | | | | |
|----------------|----------------------|--------------|--------------|-------|-------------|------|---------|
| Signature | <i>L. Lockett</i> | Printed Name | KIKI LOCKETT | Title | Reg Analyst | Date | 3/20/12 |
| E-mail address | KIKI LOCKETT@OXY.COM | | | | | | |

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No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]