E' Free Conjec			· · · · · · · · · · · · · · · · · · ·		, , ,	.ale of inc	ew wie	XICO							1	Omi	J-10,
Five Copies  District I				Energy, Minerals and Natural Resources							July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240 District IL				Ç, V							1. WELL API NO.						
1301 W. Grand A District III	venue, Arte	sia, NM	88210 ,		OIL CO	ONSERVA	ATION	DIVISIO	N	4	. 30-821-20524 059-20542						
1000 Rio Brazos I	Rd., Aztec,	NM 874	10			20 South S						pe Of		-			
<u>District IV.</u> 1220 S. St. Franci	is Dr., Santa	Fe, NM	87505	$\sim$		anta Fe, N				ŀ		STAT		FEE		D/IND	
	7710	-1/1	DOG	$\mathcal{U}_{-}$							3. St				se No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1. Reason for filing:  1. A 11: 59								LOG			5 Lea				ment Nan		
													_			2223	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 ar #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								and/or	Bravo Dome Carbon Dioxide Gas 2233  6. Well Number								
. Type of Con			ORKOVER		EEPENING [	☐ PLUGBA		DIFFERI	ם דואב	PESEDVIC	041 γ <sub>ν</sub> Γ		(CD				
. Name of Op			KKO V LK		CEI EIVING L	_ TEOODA	TCK L	DITTER	ZINI N	CLSERV	$\overline{}$	GRID Ni			<del>,                                    </del>		
OXY USA											7.00		16696	5			
0. Address of											11. I	Pool nam	_				
P.O. Box	4294 H	lousto	on, TX 77	7210 <i>-</i>	4294						Br	avo D	ome C	Carbor	ı Di <u>oxi</u>	de Ga	s 64
2. Location	Unit Le	ter	Section		Γownship	Range	Lo	t	Feet f	rom the					/W Line	County	
Surface:	G		4		22 N	33 E			1	980	N		1701		E	Hand	ng
3H:						·										らと	
3. Date Spudd	led 14	1. Date	T.D. Reache	ed L	15. Date Rie	Released.	-!	16. Da	te Con	npleted (F	Ready to	o Produc	e)	17. Ele RT, GF	evations (I R, etc.) 49	DF & RI 990.2	KB, GR
8. Total Meas	ured Dept	h of We	li		19. Plug Bac		Depth	20. Wa	s Dire	ctional S	Survey Made 21. Type Electric and Other Logs Ru						
	<u> </u>					<i>53</i> 3				No	GR/CCL						
<ol> <li>Producing I</li> <li>2400-2430  </li> </ol>			completion ·	- Top, I	Bottom, Name												
3.				C	ASING R	ECORD	(Repo	rt all str	ngs	set in v	well)						
CASING :	SIZE	W	EIGHT LB./	FT.	DEPTH	I SET	НО	LE SIZE		C	EMEN	TING R	ECORI	)	AMO	UNT PU	JLLED
12-5	/8		24#		750 '		1	12-1/4"		400 SX				N/A			
5-1/	/2	<del>                                     </del>	5.4#_15.5#		# 2400' 2550'			7-7/8		500 SX				N/A			
14					n negon	D		<del></del>		Tak			n I C	27.00	<u></u>		
34. SIZE	TO	20	<del>- 1</del>	LINE BOTTO	ER RECOR	D SACKS CE	MENIT	CODI	TENI	25.		TUB		RECO		PACKE	CET
IZE	110	<u> </u>		МПОВ	JM	SACKS CE	MENI	SCR	SEN	SIZI	E		DEP	TH SET	P	ACKE	X SET
										-			<del>-</del>				
6. Perforation	1.0	1		1	·			25 101	2 671	1000 000	A COUNTY	DE OF	12.072.10		DGD DE		
o. Perioration	n recora (i	ntervai,	size, and nui	mber)				27. ACII							EZE, ET ATERIAI		)
2400-2430	' @ 4 \$	SPF (1	.64 Total	l Hol	es)			2400-2		(VAL)					frac w		
8.			<del>-</del>		·	PD/	ODUC	TION									
ate First Produ	iction		Production	on Meth	nod (Flowing				ритр	)			Wel	l Status	(Prod. or	Shut-in	)
11/22/11		Haves	Flov	wing							OF.	Wata		Prod	O:	l Dadia	
2/2/11			Tested 24	_	noke Size	<del> </del>	od C			Gas - M 2881		0	er - Bbl.		Gas - Oi		
low Tubing ress.		Casing 180	g Pressure		alculated 24- our Rate	Oil - Bbl.		Gas - Mo	CF	Wat 0	er - Bbl	i.	Oil -	Gravity • •	- API -(C	orr.)	
9. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Automation							
1. List Attachr	ments	.04 5	)ovi sti -	. C	. 100 (1	so+\	······································				L	, 10 001					
2. If a tempora					, Log (1 lat with the lo		temporar	y pit.									
3. If an on-site	burial wa	s used a	at the well, re	eport th	e exact location			;			• •	_			JAD	1027	1000
hereby certif	C. 11 1	:£:	undie I		h 41 : - 1 /	Latitude		J 1 .	- 4 - 11	Longi		- 01::1: 1			NAD:	1927	1983
nereby certif lignature l-mail address		• 1	'. ಹುಲ	ket	Printe	d		a compieu LOCKETT	: 10 lK	ie best oj Titl		_	ge ana Analy		Date	3/2	20/12

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Oueen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 13	382 T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 16	534 T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T. Tubb 21	45 T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T. Todilto					
T. Abo	T. Santa Rosa 953	T. Entrada	,				
T. Wolfcamp	T. Yeso 1735	T. Wingate					
T. Penn	T. Cimarron 2127	T. Chinle					
T. Cisco (Bough C)	T.	T. Permain					
			OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	to				
No. 2, from	to	No. 4, from	toto				
To alle de de la mate de Constant		WATER SANDS					
	inflow and elevation to which water ro						
NO. 1, HOIII		feet					
		feet					
No. 3. from	to	feet					

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	Ťο	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
3	745	745	redbed				
745	2302	1557	sandstone/shale				
		,					
				,			
						l:	
·	1			<u> </u>			
	}						
							<del>!</del>
						·	

Five Copies				State of New Mexico						101111 C-103							
District I 1625 N. French Dr	., Hobbs, NI	M 88240	1	Energy, Minerals and Natural Resources							July 17, 2008  1. WELL API NO.						
District II 1301 W. Grand Av	anue Artesi	ia NIM 88210									30-021-20524 059-20542						
District III	-	•	l	OIL CONSERVATION DIVISION							2. Type Of Lease						
1000 Rio Brazos R District IV	00 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								X STATE ☐ FEE ☐ FED/INDIAN								
1220 S. St. Francis	Dr., Santa I	Fe, NM 87505		Sa	anta Fe, 1	NM 875	505		ľ	3. State Oil & Gas Lease No. L05851							
WELL C	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing:										5. Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Bravo Dome Carbon Dioxide Gas 2233							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  6. Well Number 041																	
9. Type of Comp		T WORKOVE	R $\square$	DEEPENING [	] PLUGB	ACK [	] DIEEEB	ENT I	RESERVO	ль П	ОТН	ED					
8. Name of Ope		_ WORLD VI	·· — ·	DEEL ETTITO E	<u> </u>	icit L	Direk	LIVI	CESEICVO	9. OGF							
OXY USA I												16696					
10. Address of C	Operator	-								11. Po	ol nam	e or Wildca	ıt				
<u>P.O. Box</u>	4294 H	ouston, TX	77210	- 4294						Bra		ome Cart				640	
12. Location	Unit Lette	er Section		Township	Range	Lo	t	Feet from the				et from the	E/W L	/W Line Count			
Surface:	G	4		22 N	33 E			1	.980	N		1701	E		<del>Hardin</del>	9	
BH:													<u> </u>		LNFO	ما	
Date Spudde		Date T.D. Rea		15. Date Rio	Released Q/		16. Da		noleted (R	leady to I	Produce	e) 17. RT,	Elevation GR, etc	ons (E .) <b>49</b>	OF & RKB 90.2 GF	3 <u>.</u> R	
18. Total Measu	red Depth	of Well	V	19. Plug Bacl	k Measured	Depth	20. W	as Dire	ectional Su No	irvey Ma	de	21. Type GR/CCL	Electric				
22. Producing Ir			on - Top	, Bottom, Name			· <u> </u>		110			1 dividor				$\dashv$	
2400-2430'	- Tubb	)	-														
23.		· · · · · · · · · · · · · · · · · · ·		CASING R				ings									
CASING S		WEIGHT I		DEPTH			LE SIZE		C	EMENTI				AMOUNT PULLED		LED	
12-5/		24		750	12-1/4"				4(	00 SX				N/A			
5-1/2	2	5.4# 1	5.5#	2400' 2550'		7-7/8			500		00 SX	SX		N/A		$ \longrightarrow $	
e													_		·····	$\dashv$	
													+			$\dashv$	
24.		<u> </u>	LIN	IER RECORI	D	<u> </u>			25.		TUR	ING REC	'ORD			$\dashv$	
SIZE	TO	P			SACKS CE	MENT	SCR	.EEN	SIZE		100	DEPTH S		P	ACKER S	SET	
26 - 2 - 1																	
26. Perforation	record (in	terval, size, and	number)	1								MENT, SO					
2400-2430'	@ 4 SI	PF (164 To	tal Ho	les) <u>DEPTH INTERVAI</u> 2400-2430'					AMOUNT AND KIND MATERIAL USED 12713g CO2 52TON frac w/404 sx					snd			
					2400-2430					127109 GOE SETON THUC WY TOP SX						3,10	
										1							
28.					PR	ODUC	TION										
Date First Production 11/22/11	ction		iction Mo lowing	ethod <i>(Flowing,</i> ]	gas lift, pui	nping - S	ize and typ	e pumj	p)			Well Sta	,	d. or	Shut-in)		
Date of Test 12/2/11		Hours Tested 24		Choke Size 2.75-orf	Prod'n Fo Test Perio	r (	Oil - Bbl.		Gas - MC 2881	CF	Water 0	r - Bbl.	Gas		Ratio		
Flow Tubing		Casing Pressur		Calculated 24-	Oil - Bbl.		Gas - M	ICF	Wate	er - Bbl.		Oil Grav	ity - AP	I -(Ca	orr.)		
Press.		180		Hour Rate	0		2881		0								
29. Disposition	of Gas <i>(So</i> Sold	old, used for fu	l, vented	, etc.)								Witnessed	Ву				
31. List Attachn										- 1	Auton	nation					
71. Dist / titacim		04, Deviat	ion Sv	y, Log (1 :	set)												
32. If a temporar	_					temporar	y pit.										
33. If an on-site	burial was	used at the we	II, report	the exact locatio	n of the on-		: :		Longit	tude	•		NAD	· 1	927 1	983	
I hereby certify	y that the	information s	hown or	n both sides of	this form is		d comple	te to ti			wledg	e and beli			- <del> 1</del>		
Signature E-mail address	L.	Locket	# KETTAN	Printe XY.COM <sup>Name</sup>	ď		LOCKETT		Title	, -	_	Analyst	-	ate	3/20	/12	
L-man address		VIVI FOR	NET 19U	AT.CUM													

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Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"				
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T. Oueen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1382	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 1634	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T. Tubb 2145	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T. Todilto					
T. Abo	T. Santa Rosa 953	T. Entrada					
T. Wolfcamp	T. Yeso 1735	T. Wingate					
T. Penn	T. Cimarron 2127	T, Chinle					
T. Cisco (Bough C)	T.	T. Permain					
			OIL OR GAS SANDS OR ZONES				
No. 1, from		No. 3, from	to				
No. 2, from	to	No. 4, from	to				
	IMPORTANT	WATER SANDS					
Include data on rate of water inflo	w and elevation to which water rose						
	to						
No. 2, from	to	feet					
No. 3. from	to	feet					

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	745	745	redbed				
745	2302	1557	sandstone/shale				
					:		
	ļ						
	1	•					
						4	
	}						
	}						