

Submit 1 Copy To Appropriate District Office
District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20520
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome 2132
8. Well Number 097
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4903.4

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> C02	
2. Name of Operator Oxy USA Inc.	
3. Address of Operator PO Box 4294, Houston TX 77210	
4. Well Location Unit Letter G : 1700 feet from the North line and 1700 feet from the EAST line Section 9 Township 21N Range 32E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4903.4	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

7/28/11

Rig Release Date:

8/3/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **L. Lockett** TITLE **Reg. Analyst** DATE **3/28/12**
Type or print name **L. Kiki Lockett** E-mail address: **kiki-lockett@oxy.com** PHONE: **713-215-7643**
For State Use Only

APPROVED BY: **Ed Martin** TITLE **DISTRICT SUPERVISOR** DATE **7/16/2012**
Conditions of Approval (if any):

Operation Summary Report

Well: BRAVO DOME UNIT 2132 091G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/28/2011

End Date: 8/3/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op Details
1	07/28/2011	00:00 - 06:00	6.00	WAITING ON DAY LIGHT TO FINISH RIG MOVE.
		06:00 - 07:00	1.00	WAITING ON DAY LIGHT TO FINISH RIG MOVE.
		07:00 - 10:00	3.00	PJSM - MOVING RIG #216 & RIGGING UP RIG & ALL COMPONENTS TO SPUD THE "BD # 2132 091G" 3 TRUCK NO TANDEM SLOW MOVE 65 % ON LOCATION NOTIFIED NMOCD ED MARTIN OF RIG MOVE & SPUD DATE & TIME @ 5:00 PM ON 7/27/11
		10:00 - 14:00	4.00	PJSM - MOVING IN & RIGGING UP RIG #216. SUB/RAMP & PIPE WRANGLER SPOTTED, SET & LEVEL @ 10:00 AM. RIG PINNED ON SUB LEVELED & PINNED @ 1:30 PM. RIG IS 100 % ON LOCATION
		14:00 - 18:00	4.00	RIGGING UP & PREPARING TO SPUD, MIX SPUD MUD. PERFORM RIG INSPECTION & ACCEPT RIG ON DAY WORK @ 18:00 HOURS
		18:00 - 22:00	4.00	SPUDED 12 1/4" HOLE @ 18:00 HOURS 7/28/2011 DRILLED FROM: 0' TO 337' @ 84 FT / HR. ROTARY - 125 RPM WT. ON BIT - 5 - 15 K GPM - 380 PUMP PRES. - 750 PSI SAFETY BREAK: PICKING UP & HANDLING BHA & DRILL COLLARS
		22:00 - 00:00	2.00	DRILLED FROM: 337' TO 438' @ 67 FT / HR. ROTARY - 125 RPM WT. ON BIT - 5 - 15 K GPM - 380 PUMP PRES. - 750 PSI WIRE LINE SURVEY @ 408' = 1 DEG SAFETY BREAK: HOUSEKEEPING
2	07/29/2011	00:00 - 04:00	4.00	DRILLED FROM: 438' TO 738' @ 75 FT / HR. ROTARY - 125 RPM WT. ON BIT - 5 - 15 K GPM - 380 PUMP PRES. - 750 PSI SAFETY BREAK: HOUSEKEEPING
		04:00 - 04:30	0.50	DRILLED FROM: 738' TO 775' @ 74 FT / HR. TD SURFACE @ 775' ROTARY - 125 RPM WT. ON BIT - 5 - 15 K GPM - 380 PUMP PRES. - 750 PSI
		04:30 - 05:00	0.50	CIRCULATE TO CONDITION HOLE PUMP 1 SWEEP AND CIRC 3 BOTTOMS UP
		05:00 - 06:00	1.00	PJSM WITH CREW TOH WITH DRILL PIPE TOH TO RUN 8 5/8" SURFACE CASING
		06:00 - 07:00	1.00	TOH TO RUN 8 5/8" SURFACE CASING FROM 775'
		07:00 - 07:30	0.50	RIG UP , ROW PIPE, PICK UP CASING TOOL
		07:30 - 09:00	1.50	PJSM - RUNNING SURFACE CASING RAN 8 5/8" SURFACE CASING AS FOLLOWS: 1 - TEXAS PATTERN SHOE 1 - 8 5/8", 24#, STC, J - 55, SHOE JOINT WITH INSERT FLOAT 19 - JOINTS OF 8 5/8", 24#, J-55, STC BREAK OFF ECKEL, WASH DOWN LANDING JT, CASING SET AT 755'
		09:00 - 10:00	1.00	PJSM WITH CREW & HALCO , CONDITION HOLE , RIG UP HALCO

Operation Summary Report

Well: BRAVO DOME UNIT 2132 091G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/28/2011

End Date: 8/3/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op Details
		10:00 - 11:00	1.00	PJSM - TEST LINES TO 2,500 PSI CEMENT AS FOLLOWS: PUMP 500 SACKS OF LEAD, MIXED TO 14.8 PPG 1.35 YELD AT 6 BPM @ 200 PSI ,DROPPED PLUG @ 10:37, DISPLACED CEMENT WITH 45.2 BBLS FRESH WATER USING HALLIBURTON PUMP TRUCK AT 5.5 BPM WITH 255 PSI FINAL DISPLACEMENT PRESSURE. BUMP PLUG @ 10:50 AM WITH 507 PSI. PSI UP TO 1000 PSI, HELD PRESSURE FOR 5 MINUTES. FLOW BACK 2 BBLS FLOAT DID NOT HOLD, PUMP 2 BBLS BUMP PLUG @350 PSI AND SHUT IN CIRCULATE 45 BBLS (188 SX) TO PIT.
		11:00 - 15:00	4.00	W O C - CLEAN PITS. CLEAN & STRAIGHTEN UP LOCATION - SAFETY MEETING TOPIC - GOOD HOUSE KEEPING
		15:00 - 19:00	4.00	HANDS REMOVED HALLIBURTON CEMENT HEAD PJSM - BACK OUT LANDING JOINT - SCREW ON WELL HEAD & DRILLING FLANGE. N/U BOP & FLOWLINE TO BELL NIPPLE AND WELL HEAD VALVES
		19:00 - 19:30	0.50	TEST ANNULAR 250 LO / 1000 HI FOR 15 MINUTES.
		19:30 - 20:30	1.00	FINISH N/U BOP RISER AND CIRCULATING HEAD. CHAIN OFF BOP.
		20:30 - 21:30	1.00	TIH WITH BIT #2 AND BHA #2. TAG CEMENT @ 704'
		21:30 - 22:00	0.50	INSTALL ROTATING RUBBER.
		22:00 - 23:30	1.50	TEST CASING 1000# FOR 30 MINUTES. TEST OK. DRILL CEMENT AND FLOAT EQUIPMENT
		23:30 - 00:00	0.50	DRILLED FROM: 775' TO 820' @ 90 FT / HR. ROTARY - 110 RPM WT. ON BIT - 10 - 15 K GPM - 380 PUMP PRES. - 950 PSI SAFETY BREAK: PICKING UP & HANDLING BHA & DRILL COLLARS
3	07/30/2011	00:00 - 04:00	4.00	DRILLED FROM: 820' TO 1240' @ 105 FT / HR. ROTARY: 110 RPM WT. ON BIT: 15 - 20 K GPM: 380 PUMP PRES: 1100 PSI SAFETY BREAK: HOUSEKEEPING
		04:00 - 06:00	2.00	DRILLED FROM: 1240' TO 1350' @ 55 FT / HR. WIRELINE SURVEY: 1.75 DEG @ 1275' ROTARY: 110 RPM WT. ON BIT: 15 - 20 K GPM: 380 PUMP PRES: 1100 PSI SAFETY BREAK: MAKING CONNECTIONS
		06:00 - 10:00	4.00	DRILLED FROM: 1350' TO 1470' , 120' @ 30 FT / HR. HARD FORMATIONS ROTARY: 110 RPM WT. ON BIT: 20 - 25 K GPM: 380 PUMP PRES: 1100 PSI MW IN 8.7, OUT 8.7 VIS 38 SAFETY BREAK: COMMUNICATION AND STAYING FOCUS ON JOB
		10:00 - 14:00	4.00	DRILLED FROM: 1470' TO 1677', 207' @ 52 FT / HR. ROTARY: 110 RPM WT. ON BIT: 20 - 25 K GPM: 380 PUMP PRES: 1100 PSI MW IN 8.7, OUT 8.7 VIS 38 SAFETY BREAK: ROLLING AND TALLY PIPE BUFFER ZONE

Operation Summary Report

Well: BRAVO DOME UNIT 2132 091G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/28/2011

End Date: 8/3/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op Details
		14:00 - 18:00	4.00	DRILLED FROM: 1677' TO 1835', 158' @ 40 FT / HR. WIRELINE SURVEY: 1.500 DEG @ 1742' ROTARY: 110 RPM WT. ON BIT: 20 - 25 K GPM: 380 PUMP PRES: 1100 PSI MW IN 8.9, OUT 9.0 SAFETY BREAK: MIXING CHEMICALS
		18:00 - 22:00	4.00	DRILLED FROM: 1835' TO 1985', 150' @ 38 FT / HR. WIRELINE SURVEY: 1.75 DEG @ 1956' ROTARY: 110 RPM WT. ON BIT: 20 - 25 K GPM: 380 PUMP PRES: 1100 PSI MW IN 9.2, OUT 9.3 CONVERTED TO KCL SAFETY BREAK: FORKLIFT SAFETY
		22:00 - 00:00	2.00	DRILLED FROM: 1985' TO 2050', 65' @ 33 FT / HR. WIRELINE SURVEY: 1.75 DEG @ 1956' ROTARY: 110 RPM WT. ON BIT: 20 - 25 K GPM: 380 PUMP PRES: 1100 PSI MW IN 9.2, OUT 9.3 CONVERTED TO KCL SAFETY BREAK: INSPECTING PINS AND KEEPERS ON SAFETY CABLES.
4	07/31/2011	00:00 - 04:00	4.00	DRILL FROM: 2050' TO 2144', 94' @ 23 FT / HR. TOP OF CIMARRON = 2,132' ROTARY: 80 RPM WT. ON BIT: 20 - 25 K GPM: 380 PUMP PRES: 1100 PSI MW IN 9.2, OUT 9.3 CONVERTED TO KCL SAFETY BREAK: SERVICING TOP DRIVE
		04:00 - 06:00	2.00	DRILL FROM: 2144' TO 2172', 28' @ 14 FT / HR. TOP OF CIMARRON = 2,132' TOP OF TUBB = 2155' ROTARY: 80 RPM WT. ON BIT: 20 - 25 K GPM: 380 PUMP PRES: 1100 PSI MW IN 9.2, OUT 9.3 CONVERTED TO KCL SAFETY BREAK: ROLLING PIPE ON RACKS
		06:00 - 10:00	4.00	DRILL FROM: 2172' TO 2306', 134' @ 34 FT / HR. DRILLING TUBB FORMATION ROTARY: 80 RPM WT. ON BIT: 25 - 35 K GPM: 380 PUMP PRES: 1175 PSI MW IN 9.4, OUT 9.7 VIS 36 SAFETY BREAK: FORKLIFT OPERATION & SAFETY

Operation Summary Report

Well: BRAVO DOME UNIT 2132 091G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/28/2011

End Date: 8/3/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op-Details
		10:00 - 12:00	2.00	DRILL FROM: 2306' TO 2355', 49' @ 24.5 FT / HR. DRILLING TUBB FORMATION ROTARY: 80 RPM WT. ON BIT: 35-38 K GPM: 380 PUMP PRES: 1145 PSI MW IN 9.4, OUT 9.5 VIS 42
		12:00 - 13:00	1.00	CONDITION MUD WITH DRISPAK TO ENSURE GOOD HOLE CLEANING AND WATER LOSS WERE IT NEEDS TO BE PRIOR TO TRIPPING OUT OF HOLE. CHECK WATER LOSS @ 13:00 4cc
		13:00 - 15:00	2.00	PJSM WITH CREW TRIPPING PIPE TOH FROM 2355', TO LOG, AND RUN 5 1/2 FIBER GLASS PRODUCTION CASING SAFETY BREAK: BUFFER ZONES
		15:00 - 16:30	1.50	PJSM WITH LOGGERS RIG UP TO LOG RAN IN WITH LOGS HIT BRIDGE AT 1056' NOTIFIED FIELD SUPERVISOR TRIPPED OUT WIRELINE TO MAKE WIPER RUN.
		16:30 - 20:30	4.00	TRIP IN HOLE TO BRIDGE AT 1056'. WASH AND REAM. CUTTINGS BB SIZED RED BED. STICKY AND CAUSING PRESSURE SPIKES TO BLOW NAILS IN POP-OFF. FREED UP SOMEWHAT AT 1250'. ABLE TO RUN A FEW JOINTS BEFORE HAVING TO KICK IN PUMP TO CLEAN UP HOLE.
		20:30 - 00:00	3.50	WASH AND REAM. CUTTINGS BB SIZED RED BED. STICKY AND CAUSING PRESSURE SPIKES TO BLOW NAILS IN POP-OFF.
5	08/01/2011	00:00 - 01:00	1.00	WASH AND REAM. CUTTINGS BB SIZED RED BED. STICKY AND CAUSING PRESSURE SPIKES TO BLOW NAILS IN POP-OFF. BRIDGES THROUGHOUT PROD SECTION EVERY 200 - 500 FEET.
		01:00 - 03:00	2.00	CIRCULATE TO CONDITION HOLE FOR LOGS. SAFETY BREAK: MIXING CHEMICALS
		03:00 - 05:00	2.00	TOH FOR LOGS SAFETY BREAK: TRIPPING AND HANDLING DP AND DC.
		05:00 - 06:00	1.00	R/U AND RUN OPEN HOLE LOGS. HIT BRIDGE AT 1081' CONTACT FIELD SUPERVISOR DECISION MADE TO MAKE SECOND CLEAN OUT RUN WITH BIT. PJSM: WEATHERFORD AND CREW MEMBERS ON LOGGING SAFETY
		06:00 - 09:30	3.50	TRIP IN HOLE SLIGHT BOBBLE AT 1076' AND 1616' CONTINUE TO BOTTOM WITH NO PROBLEMS.
		09:30 - 10:00	0.50	DRILL 20' PER AL GUISSANI. DECISION WAS MADE INCASE HAVE TO ABORT FIBER GLASS CASING AND GO WITH STEEL.
		10:00 - 10:30	0.50	CONDITION HOLE AND CIRCULATE TO RUN LOGS. SAFETY BREAK: STAYING DEHYDRATED
		10:30 - 13:30	3.00	TRIP OUT OF HOLE TO RUN LOGS. TIGHT SPOT AT 1740'
		13:30 - 18:00	4.50	PJSM WITH RIG CREW, LOGGERS, AND FIELD SUPERINTENDENT. START IN HOLE WITH LOGGING TOOL HAD BOBBLE AT 1050' AND 1120' LOGS WENT TO 2355'. TRIP OUT OF HOLE LOGGING WITH FIRST RUN.
		18:00 - 21:30	3.50	ABORT FIBERGLASS CASING. WAIT ON 5.5" STEEL CASING.
		21:30 - 00:00	2.50	UNLOAD PROD CASING. STRAP, DRIFT, AND CLEAN.
6	08/02/2011	00:00 - 02:30	2.50	ABORTED FIBERGLASS CASING; RUNNING 57 JOINTS 5.5" STEEL PRODUCTION CASING WITH GUIDE SHOE AND FLOAT. 1 GUIDE SHOE SET AT 2331.21' 1 SHOE JT 1 FLOAT INSERT SET AT 2319.40' 56 JTS. 5.5 , 15# , J-55, PRODUCTION CASING PJSM: RUNNING CASING
		02:30 - 06:00	3.50	WASHING DOWN 20' CASING AND LANDING JOINT. PUMPING 250 GPM @ 350 PSI.
		06:00 - 07:00	1.00	WASHING DOWN 20' CASING AND LANDING JOINT. PUMPING 250 GPM @ 350 PSI. WORKING PIPE NOT SUCCESSFUL CONTACT FIELD SUPERINTENDENT MADE DECISION TO LAY DOWN TWO JOINTS.

Operation Summary Report

Well: BRAVO DOME UNIT 2132 091G

Event Name: DEV DRILLING

Project: BRAVO DOME

Prim. Reason: ORIG DRILL VERT

Site: BRAVO DOME C02 UNIT

Start Date: 7/28/2011

End Date: 8/3/2011

Rig Name: TRINIDAD 216

#	Date	Time Start-End	Hrs	Op Details
		07:00 - 08:30	1.50	LOST CIRCULATION, RECIPROCATING CASING, MIX LCM PILL.
		08:30 - 10:30	2.00	PULLED OUT TWO JOINTS HOLE WAS TIGHT AND STICKY TOOK ABOUT AN HOUR TO BREAK OUT TWO JOINTS. ADDED NEEDED PUPS TO LAND CASING AT 2331.21'
		10:30 - 11:00	0.50	PUMPED 25BBL LCM PILL REGAIN FULL CIRCULATION
		11:00 - 11:30	0.50	HELD PJSM WITH RIG CREW, AND HALLIBURTON CEMENTERS
		11:30 - 13:00	1.50	CEMENT 5 1/2" CASING AS FOLLOWS: PRESSURE TEST LINES TO 2500 PSI PUMPED 20 BBL FRESH WATER SPACER LEAD CEMENT: - 11.1 PPG PREMIUM PLUS WITH 2% CACL, 350 SACKS - 0.25 LBM/SACK POLY- E - FLAKE - YIELD: 3.25 CUFT/SACK - SLURRY VOLUME: 202.5 BBLS - PUMP RATE: 5 BBL/MIN - CASING PRESSURE: 125 PSI TAIL CEMENT: - 13.2 PPG PREMIUM PLUS CEMENT WITH 2% CC, 150 SACKS - SLURRY VOLUME: 49.4 BBLS - 0.25 LBM/SACK POLY - E - FLAKE - YIELD: 1.85 CUFT/SACK - PUMP RATE: 5 BBL/MIN - CASING PRESSURE: 128 PSI DISPLACE WITH 55.6 BBL OF FRESH WATER - PUMP RATE: 5 BBL/MIN - CASING PRESSURE: 400 PSI - DID NOT BUMPED PLUG PUMPED HALF OF SHOE JOINT CAPACITY - CIRCULATED 24 BBLS OF CEMENT TO SURFACE. (41.5 SKS) FLOAT HELD - RIGGED DOWN HALCO
		13:00 - 17:00	4.00	WAIT ON CEMENT AND START RIGGING DOWN BACKYARD FOR RIG MOVE.
		17:00 - 20:00	3.00	RIG DOWN BOP, CLEAN PITS AND RELEASE RIG AT 20:00HRS TO NEW LOCATION THE BDU 2232-331G

ive Copies
istrict I
525 N. French Dr., Hobbs, NM 88240
istrict II
301 W. Grand Avenue, Artesia, NM 88210
istrict III
000 Rio Brazos Rd., Aztec, NM 87410
istrict IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-100
July 17, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-021-20520
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. L05851

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 2132
6. Well Number
091

Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Name of Operator

OXY USA Inc.

9. OGRID Number

16696

0. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	9	21 N	32E		1700	N	1700	E	HARDING
H:										

3. Date Spudded 7/28/11	14. Date T.D. Reached 8/1/11	15. Date Rig Released 8/2/11	16. Date Completed (Ready to Produce) 8/3/11	17. Elevations (DF & RKB, RT, GR, etc.) 4903.4
8. Total Measured Depth of Well 2375	19. Plug Back Measured Depth 2319	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

2. Producing Interval(s), of this completion - Top, Bottom, Name

2150-2190' - Tubb

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	750'	12-1/4"	400 SX	N/A
5-1/2	5.4# 15.5#	2150' 2350'	7-7/8	500 SX	N/A

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

6. Perforation record (interval, size, and number)

2150-2190' @ 4 SPF (164 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2150-2190'	13423 CO2 57TON frac w/556 sx snd

8. PRODUCTION

ate First Production 11/22/11	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
ate of Test 12/2/11	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 769	Water - Bbl. 0	Gas - Oil Ratio ---
ow Tubing ress.	Casing Pressure 127	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 769	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
Automation

1. List Attachments

C-104, Deviation Svy. Log (1 set)

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. Lockett Printed Name KIKI LOCKETT Title Reg Analyst Date 3/19/12
-mail address KIKI LOCKETT@OXY.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canvon		
T. Salt			T. Ojo Alamo		T. Penn "A"
T. Salt			T. Kirtland		T. Penn. "B"
T. Salt			T. Fruitland		T. Penn. "C"
T. Yates			T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Cliff House		T. Leadville
T. Queen			T. Menefee		T. Madison
T. Grayburg			T. Point Lookout		T. Elbert
T. San Andres	1382		T. Mancos		T. McCracken
T. Glorieta	1634		T. Gallup		T. Ignacio Otzte
T. Paddock			T. Ellenburger		T. Granite
T. Blinebry			Base Greenhorn		
T. Tubb	2145		T. Dakota		
T. Drinkard			T. Delaware Sand		
T. Abo			T. Bone Springs		
T. Wolfcamp			T. Todilto		
T. Penn			T. Entrada		
T. Cisco (Bough C)			T. Wingate		
			T. Chinle		
			T. Permian		

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

Do 1, from _____ to _____ feet _____

Do 2, from _____ to _____ feet _____

Do 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
45	745 2302	745 1557	redbed sandstone/shale				

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Oxy USA Inc. P.O. Box 4294 Houston TX 77210		2 OGRID Number 16696
3 Reason for Filing Code/ Effective Date NW		
4 API Number 30-021-20520	5 Pool Name Bravo Dome Carbon Dioxide Gas 640	6 Pool Code 96010
7 Property Code 27111	8 Property Name Bravo Dome Carbon Dioxide Gas 2132	9 Well Number 091

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
5	9	21N	32E		1700	North	1700	EAST	Harding

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County

12 Use Code P	13 Producing Method Code F	14 Gas Connection Date 11/22/11	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
16696	Oxy USA Inc. P.O. Box 303 Amistad, NM 88410	

IV. Well Completion Data

21 Spud Date 7/28/11	22 Ready Date 8/3/11	23 TD 2375	24 PBTD 2319	25 Perforations 2150-2190	26 DHC, MC
27 Hole Size 12 1/4	28 Casing & Tubing Size 8 5/8	29 Depth Set 750'	30 Sacks Cement 400 SX		
7 7/8	5 1/2	2150' 2350'	500 SX		

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date 11/22/11	33 Test Date 12/2/11	34 Test Length 24	35 Tbg. Pressure —	36 Csg. Pressure 127
37 Choke Size 2.50	38 Oil 0	39 Water 0	40 Gas 7.69		41 Test Method 6 l/wg
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: L. Lockett			OIL CONSERVATION DIVISION		
Printed name: L. K. Lockett			Approved by: [Signature]		
Title: Reg. Analyst			Title: DISTRICT SUPERVISOR		
E-mail Address: Kiki.Lockett@oxy.com			Approval Date: 7/16/2012		
Date: 3/28/12		Phone: 713-215-7643			