Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADING	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	83			WELL API NO 30-021-205	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				pe of Lease private x
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			. STATE	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
1	ICES AND REPOR			7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				West Bravo Dome Unit	
PROPOSALS.)				8. Well Number 081J	
1. Type of Well: Oil Well Gas Well Other X				9. OGRID Number	
2. Name of Operator Hess Corporation				9. OGRID Nu	495
3. Address of Operator				10. Pool name or Wildcat	
PO Box 840 Seminole TX 79360				West Bray	ro Dome CO2
4. Well Location	i				
Unit Letter J:	feet fro		line and 165	feet	from theline
Section 8 Township 18N Range 29E NMPM County Harding					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5428GR					
					<u> </u>
12 Check	Annronriate Box	to Indicate N	ature of Notice	Report or Oth	ner Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN					REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WOR		ALTERING CASING T
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE	WOETH EE CON		OAGING/GEWEN	. 005	
		_			
OTHER:	pleted operations (Clearly state all :	OTHER:	d give pertinent	dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or rec			,	r · · · ·	
MIRU Sundown Rig #201.	Held safety m	eeting, JSA	review, rig and	l location in	ispection.
TIH to 3000' w/ 2.875" work string and 5.5" cast iron bridge plug. Circulated hole w/ 75 bbls					
FW and 37.5 gal of TC-606 inhibitor. TOH to 2660' and set 5.5" bridge plug. RU Haliburton and					
pumped a 13 sack Class C cement plug. TOH w/ work string and PU a 5.5" cast iron bridge plug.					
TIH to 1715' and set plug. Pumped a 13 sack Class C cement plug. TOH to 100' and pumped					
a 13 sack Class C plug to surface.TOH. RD Haliburton. RDMO					
		D' D 1 D			
Spud Date: 5/24/12		Rig Release Da	ite: 06/26,	/2012	
I hereby certify that the information	above is true and c	omplete to the b	est of my knowledg	e and belief.	
	,	•	, ,		
SIGNATURE XTC. C.	W :				
SIGNATURE	an du 1	TITT P	rineer Tech		DATE 7/05/2012
(8 holy		gineer Tech	,	DATE 7/05/2012
Type or print name Rita C Smit	b holl		gineer Tech	.com	DATE 7/05/2012 PHONE: 432-758-6726
Type or print name Rita C Smit	h holl	E-mail address	rsmith@hess		
	Marker 1	E-mail address			