District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	s Rd., Azter	c, NM 87410			il Conservation 20 South St.		Suoi	int one co		AND DEPORT	
<u>District IV</u> 1220 S. St. Franc	cis Dr., Sar	nta Fe. NM 87	505		Santa Fe, NI					AMENDED REPORT	
1250 0. 0	I.				-		RIZATIC	N TO T	TRANS	PORT	
¹ Operator n		Address	HESS COR	RPORATIO		Philipine	ND AUTHORIZATION TO TRANSPORT 2 OGRID Number 495				
, PO BOX 840 SEMINOLE TX 79360						³ Reason for Filing Code/ Effective Date CG					
⁴ API Numbe	eг	5 Poo	l Name					6 Pc	ool Code		
30 - 021-2				ravo I	Dome CO2	Gas				387	
⁷ Property C 16752	8 Prop	perty Nan	ne	ome Unit	9 .			⁹ Well Number 152K			
II. 10 Su											
Ul or lot no. K	Section 15	Township 18N	Range 29E	Lot Idn K	Feet from the 1650	North/South Line S	Feet from th	he East/\ W	West line	County HARDING	
		ole Locatio									
UL or lot no.				Lot Idn	Feet from the	North/South line	Feet from the	ne East/	West line	County	
К	15	18N	29E	К	1650	S	1650	W		HARDING	
12 Lse Code		ucing Method Code		onnection ate 5/2012	¹⁵ C-129 Perr	mit Number 16	C-129 Effective	ffective Date		29 Expiration Date	
	and Cas	s Transpor		7202	<u> </u>						
111. On a		Transpor	ters		19 Transpor	rter Name				²⁰ O/G/W	
OGRID					and Ad	ddress					
141930)		HESS CORPORATION							G	
	man star		PO BOX 840 SEMINOLE TX 79360								
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		letion Data									
· ·		-	eady Date		²³ TD	²⁴ PBTD	25 Perfo	rations	ns ²⁶ DHC, MC		
05/15/20		06/15/20		_	040		2915- 2957-:	2925 2 <u>977</u>			
²⁷ Ho	ole Size		28 Casing	g & Tubir	ng Size	²⁹ Depth S			30 Sac	ks Cement	
12.25		. 8	3.625			1670			820		
7.875			5.5			3030		55	550		
V. Well	Test Da	ta L						L			
31 Date New		32 Gas Delive	erv Date	33 •	Test Date	34 Test Leng	2th 35	Tbg. Pres	ssure	³⁶ Csg. Pressure	
06		06/15			16/2012	24		124		0	
³⁷ Choke Si	ize	³⁸ Oil		35	9 Water	⁴⁰ Gas				41 Test Method	
2.00		0.0		<u></u>	0	1097				flowing	
⁴² I hereby cert	tify that th	ne rules of th	e Oil Cons	servation I	Division have		OIL CONSI	ERVATIO	N DIVISIO	ON	
been complied		that the info	rmation g	iven above	e is true and	I	0			_	
complete to the best of my knowledge and belief						i) _	1	/ 1	
			e and beli	ei,	1	A amound by:	7//	77	//	//	
			ge and beli	er Va	sh	Approved by:	AK.	m	115	tion	
Signature:	e best of n	my knowledg	2) Dr	An.	Approved by:	HIETO	72		DVICAD	
Signature: Printed name:	e best of n		2		yn.	Title:	DISTR		SUPI	RVISOR	
Signature: Printed name: Title: Engi	Rita	my knowledg	2	<u></u>	yn.		DISTR	77/ ICT . 120	SUPI	ERVISOR	
Signature: Printed name:	Rita	my knowledg a C Smith Tech smith@hes			An.	Title:	DISTR 2/12,	72/ ICT : /20	SUPI	ERVISOR	