

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
3002526884

5. Indicate Type of Lease
STATE ☐ FEE xx ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice No # 001 BW - 002

8. Well Number
1

9. OGRID Number

10. Pool name or Wildcat
Salado

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter O : 630 feet from the South line and 2427 feet from the East line

Section 34 Township 21 S Range 37 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

Wight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492.49' causing fresh water
to comingle with brine on the way up the casing.

Move in service rig and reverse unit package TOH with tubular, inspect and replace any bad extracted pipe.

TIH with 7" Scraper to 1454', TOH with Scraper, TIH with 7" packer set as close to 1454' set and pre test MIT Csg.

Call in OCD for witness chart test, sign off on chart.

TIH with 6 1/8" bit 4 drill collars tubing and clean out to 1540' TOH with bit. TIH with Btm. hole assembly and set @ 1540'

Between MB 103 and MB 109 .

ND BOP, Flang up well head. Place back in production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SENM Fluid Sales MGR. DATE 8/3/2012

Type or print name DAVID ALVARADO E-mail address: david.alvarado @basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: [Signature] TITLE Senior Hydrologist DATE 8/6/12

Conditions of Approval (if any):

Basic Energy Services LP
Eunice Brine # 1 BW - 002
630' FSL, 2427" FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

CURRENT
5/2/2012

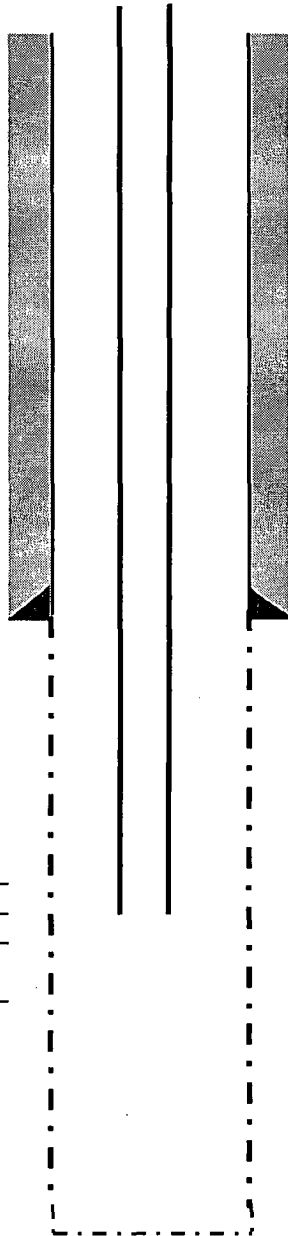
Surface Hole
Bit Size 8 3/4"

Inter. Hole
Bit Size N/A

Cement Data:

Lead - _____
Tail - _____
Note - _____

Bit size _____



Tree Connection 2 7/8" J-55

Surface Casing: 7" (24# Top 22') / 20#

Setting Depth @ 1,454'
700sx Circulated Surf.

Interm. Casing: N/A

Setting Depth: N/A

Set Tubing @ 1,492.49 per Tally

PBTD: N/A

Production Csg.: OH

Setting Depth @ 1800'

TD @ 1800'