

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20414
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X CO2		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No:
3. Address of Operator PO Box 840 Seminole TX 79360		7. Lease Name or Unit Agreement Name West Bravo Dome Unit
4. Well Location Unit Letter G : 2420 feet from the N line and 1650 feet from the E line Section 34 Township 19N Range 29E NMPM County Harding		8. Well Number 341G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4639 GR		9. OGRID Number 495
		10. Pool name or Wildcat West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TBG SUMMARY <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU ON WELL TO REMOVE FRAC PLUG, AND RIH W/ PRODUCTION PACKER AND TBG.
DRILLED UP FRAC PLUG AND KNOCKED IT LOOSE IN 30 MIN. ONLY ABLE TO PUSH IT DOWN TO 2137'.
HAVE 3' OF PERFORATIONS STILL COVERED UP. SUSPECT FILL BELOW FRAC PLUG PREVENTING IT FROM BEING
PUSHED TO TD. PLANNED TO RUN 3-1/2" FG TBG. HOWEVER A CHANGE OVER THAT WAS NECESSARY TO CONNECT
THE TBG. TO THE PACKER DID NOT ARRIVE AS PLANNED. DECIDED TO LEAVE 2-7/8" STEEL WORKSTRING IN HOLE.
SET PKR. @ 2070'. PKR. HAS 2.25" PROFILE NIPPLE W/ BLANKING PLUG IN PLACE.

Spud Date:

11/15/2011

Rig Release Date:

7/06/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C Smith

TITLE

Engineer Tech

DATE

07/19/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

8/14/2012

Conditions of Approval (if any):



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1929 341G

API/UWI 3002120414	Surface Legal Location	License #	Field Name Bravo Dome West	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 4,653.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

AFE Number WBRVDW11DR001.C.3	Total AFE Amount (Cost)	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost)
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Operations Report

REPORT DATE: 07/05/2012

Daily Field Est Total (Cost) 7,678.75	Cum Field Est To Date (Cost) 7,678.75	Head Count 10	Personnel OT Hours (hr)
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Job Contact	Title	Phone Mobile
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Start Time	Dur (hr)	Com
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15:46 10.00 MIRU SUNDOWN OPERATING PULLING UNIT. DISCONNECTED METER RUN. PUMPED 20 BBLs. OF PW DOWN CASING TO KILL WELL. ND WH, AND NU BOP. TIH W/ 4-3/4" CONE BUSTER MILL, 6, 3-1/8" DC'S, AND 61 JNTS. OF 2-7/8" TBG. TO TAG FRAC PLUG @ 2115'. PU SWIVEL AND DRILLED ON FRAC PLUG FOR 15 MIN. AND KNOCKED PLUG FREE. PUSHED DOWN HOLE 12' TO 2137'. COULD NOT PUSH PLUG ANY FURTHER. BEAT ON PLUG. PU SWIVEL AND ROTATED AND BEAT DOWN ON PLUG. COULD NOT MAKE ANY MORE DEPTH. TOP OF FRAC PLUG @ 2137'. SUSPECT FILL IN RAT HOLE BELOW FRAC PLUG. TOH W/ TBG. STOOD BACK WS, AND LAYED DOWN DC'S AND MILL. WELL CAME IN. PUMPED 10 BBLs. DOWN CSG. TO KILL WELL. PU AND RIH W/ 5-1/2" AS1X PKR. W/ 2.25" PROFILE NIPPLE, T-2 ON/OFF TOOL AND 65 JNTS. OF 2-7/8" STEEL WORKSTRING. RAN PKR. W/ 2.25" BLANKING PLUG IN PLACE. SET PACKER @ 2070'. PUMPED 12 BBLs. OF PW DOWN TBG. TO LOAD TBG. UNLATCHED TBG. FROM PACKER. CIRC. WELL W/ 50 BBLs. OF PACKER FLUID. LATCHED TBG. TO PACKER. ND BOP. NU WH. LANDED TBG. W/ 20000 LBS. TENSION. TESTED CASING TO 600#. PRESSURE SLOWLY BLEED OFF 20# IN 15 MIN. SUSPECT FOAMY FLUID. RDMO PU. LEFT WELL CI.

NO EMISSIONS.

01:46

CI

REPORT DATE: 07/06/2012

Daily Field Est Total (Cost) 10,063.87	Cum Field Est To Date (Cost) 17,742.62	Head Count 7	Personnel OT Hours (hr)
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Job Contact	Title	Phone Mobile
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Start Time	Dur (hr)	Com
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15:46 2.00 PRESSURE TESTED CSG. TO 580#. HELD PRESSURE FOR 30 MIN. OBTAINED CHART. CLEANED LOCATION, AND MOBILIZED ALL EQUIPMENT BACK TO SEMINOLE.

NO EMISSIONS

WOS: RU ON WELL TO REMOVE FRAC PLUG, AND RIH W/ PRODUCTION PACKER AND TBG. DRILLED UP FRAC PLUG AND KNOCKED IT LOOSE IN 30 MIN. ONLY ABLE TO PUSH IT DOWN TO 2137'. HAVE 3' OF PERFORATIONS STILL COVERED UP. SUSPECT FILL BELOW FRAC PLUG PREVENTING IT FROM BEING PUSHED TO TD. PLANNED TO RUN 3-1/2" FG TBG. HOWEVER A CHANGEOVER THAT WAS NECESSARY TO CONNECT THE TBG. TO THE PACKER DID NOT ARRIVE AS PLANNED. DECIDED TO LEAVE 2-7/8" STEEL WORKSTRING IN HOLE. SET PKR. @ 2070'. PKR. HAS 2.25" PROFILE NIPPLE W/ BLANKING PLUG IN PLACE.

17:46

CI



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1929 341G

Vertical - WBDGU 1929 341G, 07/11/2012 1:32:53 PM												
MD (ftKB)	WBDGU 1929 341G		API/UWI	3002120414	Field Name	Bravo Dome West	Lease	Well Sub-Type	Gr Elev (ft)	Orig KB Elev...		
Vertical schematic (actual)		Surface Legal Location		E/W Ref	E/W Dist (ft)	N/S Ref	N/S Dist (ft)					
Casing												
Casing Description				Run Date		Set Depth (ftKB)		Wellbore				
COND				03/05/2012		40.0		WBDGU 1929 341G				
String Nominal OD (in)		String Nominal ID (in)		Weight/Length (lb/ft)		String Grade		Top Connection				
14				104.20		Q-125						
Casing Description				Run Date		Set Depth (ftKB)		Wellbore				
SURF				04/23/2012		760.0		WBDGU 1929 341G				
String Nominal OD (in)		String Nominal ID (in)		Weight/Length (lb/ft)		String Grade		Top Connection				
8 5/8		8.098		24.00		J-55		STC				
Casing Description				Run Date		Set Depth (ftKB)		Wellbore				
PRC				04/28/2012		2,199.0		WBDGU 1929 341G				
String Nominal OD (in)		String Nominal ID (in)		Weight/Length (lb/ft)		String Grade		Top Connection				
5 1/2		4.950		15.50		K-55		LT&C				
Tubing												
Tubing												
Run Date		Top (ftKB)		Set Depth (ftKB)		String Max...		ID (in)		Wt (lb/ft)	String Grade	Len (ft)
07/05/2012		0.0		2,070.5		2 7/8		2.441		6.50	J-55	2,070.50
General Notes												
Date		Com										