Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-021-20414
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: West Bravo Dome Unit
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2
8. Well Number 341G
2. Name of Operator Hess Corporation
9. OGRID Number 495
3. Address of Operator PO Box 840 Seminole TX 79360
10. Pool name or Wildcat: West Bravo Dome CO2 Gas
4. Well Location
Unit Letter G : 2420 feet from the N line and 1650 feet from the E line
Section 34 Township 19N Range 29E NMPM County Harding
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4639 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: FRAC SUMMARY ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary:5/22/12 MIRU Superior Energy Services (SES) frac crew. Hooked up to 5.5'' csg. frac valve. Tested lines to 4000#. Fracture stimulated formation. 10 minute immediate flowback. RDMO SES.

Notes:
- 15074 lbs 16/30 White Sand - 21 tons CO2 - 1000 gals 10% HCL
- 7.5% KCL, 40# Linear Gel - ISIP=1222 psi, Break=458 psi
- Treating Pressure: Min=1020 psi, Max=2140 psi, Avg.=1265 psi
- Treating Foam Rate: Min=17 bpm, Max=31 bpm, Avg=26 bpm

Operators Max Pressure=2850 psi

Note: Shut down between Stages 3 and 4, could not read slurry rate once CO2 began cooling down, once venting began it could be read. Pressure=1062 psi

SES Frac Report:

Stg.#	Stg.	Avg. Rate	Avg. Pressure	Slurry Vol					
1	Break	6.1 bpm	458 psi	8 bbl	2	Acid	8.08 bpm	610 psi	24 bbl
3	PrePad	6.7 bpm	1220 psi	0 bbl	4	Pad	17.57 bpm	1220 psi	171 bbl
5	1.1 ppg	26 bpm	1150 psi	24 bbl	6	1.9 ppg	26 bpm	1166 psi	22 bbl
7	4 ppg	26 bpm	1199 psi	28 bbl	8	6.3 ppg	26 bpm	1332 psi	25 bbl
9	8 ppg	27 bpm	1208 psi	12 bbl	10	Flush	24 bpm	1324 psi	51 bbl

Spud Date: 11/15/2011 Rig Release Date: 5/22/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C Smith TITLE Engineer Tech DATE 07/11/2012

Type or print name Rita C Smith E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/14/2012

Conditions of Approval (if any):

HESS CORPORATION

PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending

WBDGU 1929 341G

API/UWI	Surface Legal Location	License #	Field Name	State
3002120414			Bravo Dome West	New Mexico
Well Configuration Type	**Original KB Elevation (ft)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
Vertical	4,653.00	14.00		

AFE Number	Total AFE Amount (Cost)	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost)

Operations Report

REPORT DATE: 05/10/2012

Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)	Head Count	Personnel OT Hours (hr)
2,641.27	2,641.27	3	

Job Contact	Title	Phone Mobile

Start Time	Dur (hr)	Com
14:00	0.75	Set Frac plug @ 2115'

HESS CORPORATION

PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending

WBDGU 1929 341G

API/UWI	Surface Legal Location	License #	Field Name	State
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Vertical	4,653.00	14.00		

AFE Number	Total AFE Amount (Cost)	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost)

Operations Report

REPORT DATE: 05/22/2012

Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)	Head Count	Personnel OT Hours (hr)
32,895.74	32,895.74		

Job Contact	Title	Phone Mobile

Start Time	Dur (hr)	Com
12:00	3.00	Summary: MIRU Superior Energy Services (SES) frac crew. Hooked up to 5.5" csg. frac valve. Tested lines to 4000#. Fracture stimulated formation. 10 minute immediate flowback. RDMO SES. Notes: - 15074 lbs 16/30 White Sand - 21 tons CO2 - 1000 gals 10% HCL - 7.5% KCL, 40# Linear Gel - ISIP=1222 psi, Break=458 psi - Treating Pressure: Min=1020 psi, Max=2140 psi, Avg.=1265 psi - Treating Foam Rate: Min=17 bpm, Max=31 bpm, Avg=26 bpm Operators Max Pressure=2850 psi Note: Shut down between Stages 3 and 4, could not read slurry rate once C02 began cooling down, once venting began it could be read. Pressure=1062 psi SES Frac Report:

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