Office	State of New I		Form C-		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	itural Resources	Revised August 1, 2	2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-021-20414		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION			
<u>District III</u> – (505) 334-6178	1220 South St. Fr	ancis Dr.	5. Indicate Type of Lease  STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	STATE FEE S  6. State Oil & Gas Lease No.			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14141	67505	6. State Oil & Gas Lease No.		
	ICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Nan	ne	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	` `		
DIFFERENT RESERVOIR. USE "APPLICATION OF ALS.)	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	West Bravo Dome Unit		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other X CO2		8. Well Number 341G		
2. Name of Operator Hess Co	orporation		9. OGRID Number		
3. Address of Operator PO Box 8	340 Seminole TX 79360		10. Pool name or Wildcat		
			West Bravo Dome CO2 Gas		
4. Well Location					
Unit Letter G:	feet from theN	line and 1	feet from the E	ine	
Section 34		Range <sup>29E</sup>	NMPM County Harding		
Section 2	11. Elevation (Show whether L			V.	
2. (全部) - \$P\$   \$	4639 GR	, , , , , , , , , , , , , , , , , , ,	<b>建设设施</b>	<b>3</b> (4)	
September 1	1000 010		ALCO COLUMN COMPANY CONTRACTOR CO		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data		
NOTICE OF IN	ITENITION TO	l QUID	OF OUT DEDORT OF		
	ITENTION: TO:		SEQUENT REPORT OF:	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<del>_</del>	$\vdash$	
TEMPORARILY ABANDON.	CHANGE PLANS	COMMENCE DRI		Ш	
PULL OR ALTER CASING:	MULTIPLE COMPL	CASING/CEMEN	L JOB 🔲		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:	FRAC SUMMARY	ΙΧΊ	
OTHER:	leted operations (Clearly state a	OTHER:		<u>⊠</u> date	
13. Describe proposed or comp		Il pertinent details, and	d give pertinent dates, including estimated		
13. Describe proposed or comp of starting any proposed we	ork). SEE RULE 19.15.7.14 NM	Il pertinent details, and			
13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NM completion.	Il pertinent details, and AC. For Multiple Cor	d give pertinent dates, including estimated impletions: Attach wellbore diagram of		
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### **HESS CORPORATION**



#### **PERMIAN BUSINESS UNIT**

## Production Operations Summary - Ascending WRDGU 1929 341G

WBDGU 1929 341G								
300212041	14		Surface Legal Locatio	n	License #		Field Name Bravo Dome West	State New Mexico
Well Configurat	ition Type	9	Original KB Elevation	(ft) 4,653.00	KB-Ground Distance (ft)	14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
AFE Number			Total AFE Amount (Cost)	-	Supplemental AFE Number	Tot	tal AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost)
Operation	ns Re	port					·	
REPORT D	DATE:	05/10/2012	!					
Daily Field Est Total (Cost) Co. 2,641.27			Cum Field Est To Date (Cost) 2,6		Head Count	Personnel OT Hours (hr)		
Job Contact			Titl	е			Phone Mob	ile
Start Time Di	ur (hr)					Com		
14:00	0.75	Set Frac plu	g @ 2115'		<u> </u>			
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### **HESS CORPORATION**



#### **PERMIAN BUSINESS UNIT**

# Production Operations Summary - Ascending WBDGU 1929 341G

ge Distance (ft) ental Amount (Cost) int  Phone Mobile d lines to 4000#.	KB-Tubing Head Distance (ft)  Total AFE + Supp Amount (Cost)  Personnel OT Hours (hr)
Phone Mobile	Personnel OT Hours (hr)
Phone Mobile	, .
Phone Mobile	, .
Phone Mobile	, .
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ing down, once vi	enting began it could be read.