


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-021-20414
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9; #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name
		6. Well Number: 341G
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Hess Corporation		9. OGRID 495
10. Address of Operator PO Box 840 Seminole TX 79360		11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit
12. Location	Unit Ltr	Section
Surface:	G	34
BH:	G	34
Township	19N	29E
Range	G	2420
Lot	N	1650
Feet from the	E/W Line	County
N/S Line	E	HARDING
13. Date Spudded 11/15/2011	14. Date T.D. Reached 05/03/2012	15. Date Rig Released 7/06/2012
16. Date Completed (Ready to Produce) 05/03/2012	17. Elevations (DF and RKB, RT, GR, etc.) 4639 GR	
18. Total Measured Depth of Well 2199'	19. Plug Back Measured Depth 2115'	20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run NEUTRON/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2090'-2110' 2130'-2140'		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
8.625	24	760
5.5	15.5	2199
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2.875 (2 7/8)
26. Perforation record (interval, size, and number) 2090'-2110' PERF 2130'-2140' PERF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production 05/03/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
Date of Test 05/04/2012	Hours Tested 24	Choke Size 0
Prod'n For Test Period	Oil - Bbl 0.0	Gas - MCF 1011.4
Water - Bbl. 0	Gas - Oil Ratio 0	
Flow Tubing Press. 127	Casing Pressure 0	Calculated 24-Hour Rate 0.0
Oil - Bbl. 0.0	Gas - MCF 1011.4	Water - Bbl. 0.0
Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name RITA C SMITH	Title ENGINEER TECH
E-mail Address rsmith@hess.com		Date 7/19/2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology