

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20550
5. Indicate Type of Lease STATE ☐ FEE ☐ P ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 261B
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5331 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2

2. Name of Operator
Hess Corporation

3. Address of Operator PO Box 840 Seminole TX 79360

4. Well Location
Unit Letter B : 315 feet from the N line and 1525 feet from the E line
Section 26 Township 18N Range 29E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: FRAC SUMMARY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary: MIRU Superior Energy Services (SES) frac crew. Hooked up to 5.5" csg. frac valve. Tested lines to 4000#. Fracture stimulated formation. 10 minute immediate flowback. RDMS SES.

Notes:

-12250 lbs 16/30 White Sand -21 tons CO2 -1017 gals 10% HCL
-7.5% KCL, 40# linear gel -ISIP=1109 psi, break=2190 psi
-Treating Pressure: Min=580 psi, Max=2200 psi, Avg=1140 psi
-Treating Foam Rate: Min=17.4 bpm, Max=25 bpm, Avg=21 bpm -Operators Max Pressure=2850 psi

SES Frac Report:

Stg.#	Stg.	Avg. Rate	Avg. Pressure	Slurry Vol
1	Break	8 bpm	2190 psi	7 bbl
3	Pad	20 bpm	1210 psi	103 bbl
5	2 ppg	20 bpm	1210 psi	17 bbl
7	6 ppg	22 bpm	1190 psi	16 bbl
9	Flush	21 bpm	1109 psi	58 bbl
2	Acid	8 bpm	570 psi	39 bbl
4	1 ppg	20 bpm	1210 psi	8 bbl
6	4 ppg	21 bpm	1230 psi	14 bbl
8	8 ppg	22 bpm	1070 psi	29 bbl

Spud Date: 05/07/2012

Rig Release Date: 05/25/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C Smith TITLE Engineer Tech DATE 07/19/2012

Type or print name Rita C Smith E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: DL Martin TITLE DISTRICT SUPERVISOR DATE 8/17/2012
Conditions of Approval (if any):



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1829 261B

