Submit 1 Copy To Appropriate District Office	State of New		Form C-103							
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised August 1, 2011 WELL API NO.							
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	30-021-20546							
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		5. Indicate Type of I STATE	Lease FEE P						
<u>District IV</u> – (505) 476-3460>	Santa Fe, N	M 87505	6. State Oil & Gas L	ease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505										
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE	7. Lease Name or Unit Agreement Name									
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	West Bravo Dome									
1. Type of Well: Oil Well	8. Well Number 23	31J								
2. Name of Operator Hess Co	9. OGRID Number	495								
3. Address of Operator PO Box 8	10. Pool name or Wildcat West Bravo Dome CO2 Gas									
4. Well Location										
Unit Letter J : 1650 feet from the S line and 1980 feet from the E line										
Section 23 Township 19N Range 29E NMPM County Harding  11. Elevation (Show whether DR, RKB, RT, GR, etc.)										
4515 GR										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF IN		SUB	SEQUENT REPO							
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS			_TERING CASING ☐ AND A ☐						
PULL OR ALTER CASING	MULTIPLE COMPL			AND A						
DOWNHOLE COMMINGLE			<del></del>							
OTHER:		OTHER:	TBG SUMMARY	X						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of										
proposed completion or recompletion.  RU ON WELL TO DO FRAC PLUG AND RUN PACKER AND FIBERGLASS PRODUCTIONS STRING.										
			•	DAG DITIG I OOGE						
TAGGED 18' OF FILL IN WELL. CO SAND W/ SAND BAILER. DRILLED OUT AND KNOCKED FRAC PLUG LOOSE  AND PUSHED TO TD. RIH W/ PRODUCTION PACKER. SET PACKER @ 1950. RAN 2-3/8" FG TBG. STRING.										
	•	•								
TURNED WELL OPERATION OVER TO PRODUCTION GROUP. LEFT BLANKING PLUG IN PROFILE NIPPLE TO BE FISHED OUT LATER.										
Spud Date: 3/30/2012.	Rig Rele	ase Date: 7/04/20	012							
			<u> </u>	<u> </u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
A a		the best of my knowledg	e and benefi.							
SIGNATURE XXX	Shun TITLE	Engineer Tech	DATI	E						
Type or printename Rita C Smith	E-mail a	ddress: rsmith@hess.	com PHON	NE: 432-758-6726						
For State Use Only										
APPROVED BY: Conditions of Approval (if any):	artin TITLE	DISTRICT SUPE	RVISORDATE	8/14/2012						



## HESS CORPORATION



## **PERMIAN BUSINESS UNIT**

## Production Schematic and Well Summary WBDGU 1929 231J

	Vertical - WBDGU 1929 231J, 07/30/2012 8:35:06 PM	Comm Well Name	API/UWI	Field Na		Lease	Well Sub-Type	Gr Elev (ft)	Orig KB Elev
MD (ftKB		WBDGU 1929	3002120546		Bravo Field	SECTIO	CO2	4,515.00	4,529.00
(")	Vertical schematic (actual)	231J		Dome	rieiu	N 23, T19N-			
						R29E			
<b>l</b> .		Surface Legal Location	I			E/W Ref	E/W Dist (ft)		N/S Dist (ft)
		Sec 23, T19N, R2	9E			FEL	1,98	0.0 FSL	1,650.0
		Casing							
3.9		Casing Description		5.5/1.77***** <b>********</b>	Run Date		t Depth (ftKB)	Wellbore	
		COND			03/14/2	012		40.0 WBDG	U 1929
14,1	шилинишашинын 💮 💮 🔠 🖟 сишилинын ашашкинин и	String Nominal OD (in)	String Nominal ID (in)	IM/aia	ht/Length (lb/ft)	String G	rade T	231J	
		String Nominal OD (in)	Camy Nominal ID (IN)	vveigi		4.20 Q-125		op connection	
40.0	14; 104.20; Q-125; 40.0	Casing Description			Run Date	Se	t Depth (ftKB)	Wellbore	
		SURF			03/31/2	012		760.0 WBDG	U 1929
549.9		String Nominal OD (in)	String Naminal ID (in)	Waia	ht/Length (lb/ft)	String G	rade T	231J Top Connection	
[		8 5/8				4.00 J-55		STC	
613.8		Casing Description			Run Date	Se	t Depth (ftKB)	Wellbore	11.4000
		PRC			04/02/2	U12	2,0	082.0 WBDG 231J	U 1929
704.1	AANOANAAAN WAAAAAAAAAAAA	String Nominal OD (in)	String Nominal ID (in)	Wein	ht/Length (lb/ft)	String G	irade T	Top Connection	<del></del>
		5 1/2	4.95			5.50 K-55		LT&C	
715.8		Tubing	177						
		Tubing							
. 715.9			op (ftKB) Set Dept		String Max	ID (in)	Wt (lb/ft)	String Grade	Len (ft)
		07/03/2012	0.0	1,950.	0 2 3/8				1,950.00
. 758.2		General Notes			in the second	-			200
		Date		200		Com	erionie.		
759.8	8 5/8; 24.00; J-55;	<u></u>							
199.6	760.0								
765.1									
	T-2 On-Off Tool; 2								'
. 1,940.9 .	3/8; 1.50; 1,942.5	·							
	AS1X Packer w/ 1.5" profile; 5 1/2; 7.50;								
. 1,942.6	1,950.0 Perforated; 1,972.0-	1.				•			
	1,992.0; 04/11/2012; Zone: Upper & Middle								
1,950.1	Tubb, WBDGU 1929								
	231J ∫ Current Status:								
. 1,972,1	Shot Dens: 6.0 Calculated Shot Total:								
	121 Phasing:								
1,992.1	Perforated; 2,008.0- 2,018.0; 04/11/2012;								
	Zone: Lower Middle				•				
- 2,007.9	Tubb, WBDGU 1929								
	Current Status: Open - Flowing (2,008.0 -								
. 2,018.0	2,018.0) Shot Dens: 6.0								
	Calculated Shot Total: 61								
. 2,029.9	Vocasing:			_					
				•					
2,032.5									
2,057.7	LACATARANA AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	1							
									,
2,058.7	CONCRETE DE LA CONTRETE DE LA CONTRE								
2,080.7	ANALONO NA PROPERTO DE LA CONTRACTORIO DE LA CONTRA								
				•					
2,082.0	5 1/2; 15.50; K-55, J-							•	
	55; 2,082.0								
1		1							