Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011' Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 . 30-021**-**20543 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Bravo Dome Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 312G Gas Well Other X CO2 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number Hess Corporation 495 3. Address of Operator PO Box 840 10. Pool name or Wildcat Seminole TX West Bravo Dome CO2 Gas 4. Well Location 2310 line and  $^{1650}$ Unit Letter feet from the feet from the line 30E Harding Section 31 Township 19N **NMPM** Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4427 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** П **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/22/2012 MIRU Sundown Rig #201. Held safety meeting, JSA review, rig and location inspection. Pumped 20 bbls PW down casing to kill well. ND well head and NU BOP's. TIH w/ 1910' of 2.875" work string and 5.5" Arrow Set 1 Packer w/ 1.50" blanking plug in place.. Set packer @ 1910' . Unlatch from packer and TOH w/ work string and on off tool laying it down. PU and TIH w/ 66 jts.(1920') of 2.375" FG tubing,1-10'' FG sub, 1-8' FG sub,1-1' FG sub,1-4' chrome steel sub and on off tool. Circulated 50 bbls of PW and 12.5 gal of TC-606 packer chemical. Latched into packer and spaced out w/ 4000 psi tension. ND BOP's and NU well head. Tested packer to 600 psi and charted for 30 min. (H-5) held good. Tested tubing to 600 psi and it held good. RDMO Spud Date: 04/13/2012 Rig Release Date: 06/22/2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 07/15/2012 Engineer Tech TITLE **SIGNATURE** DATE Type or print name Rita C Smith E-mail.address: rsmith@hess.com PHONE: 432-758-6726 For State Use Only

APPROVED BY: Max. Conditions of Approval (if any):

TITLE DISTRICT SUPERVISOR

DATE 8/14/2012



## **HESS CORPORATION**



## **PERMIAN BUSINESS UNIT**

## Production Schematic and Well Summary WBDGU 1930 312G

	Vertical - WBDGU 1930 312G, 07/30/2012 8:38:24 PM	Comm Well Name		West Bravo S Dome Field 3		ease	Well Sub-Type		Orig KB Elev
MD (ftKB	Vertical schematic (actual)	WBDGU 1930 312G				ection 1, T19N, 30E		4,427.00	
. 0.0		Surface Legal Location         E/W Ref         E/W Dist (ft)         N/S Ref         N/S Dist (ft)           Sec 31, T19N, R30E         FEL         1,650.0         FNL         2,310.0							
	2.375°Chrome Sub; 2	Casing Casing Description		In.	Data	le :	Donth (#I/D)	Wellbore	
. 3.9	2.375°FG Sub; 2 3/8;	COND		Kun	Date 04/01/201		Depth (ftKB)	50.0 WBDG 312G	U 1930
. 4.9	2.375°FG Sub; 2 3/8;	String Nominal OD (in) 14	String Nominal ID (in)	Weight/Lei	104.2	String Gra 20 Q-125	i	Top Connection	
. 13.1	8.00; 13.0 	3014			Date 04/14/201	2		760.0 Wellbore WBDG 312G	U 1930
. 23.0 .		String Nominal OD (in) 8 5/8	String Nominal ID (in) 8.098	Weight/Lei	ength (lb/ft) 24.(	String Gr 00 J-55	ade	Top Connection STC	
. 499 .	14; 104.20; Q-125; 50.0	Casing Description PRC	4	Run	Date 04/16/201	Set	Depth (ffKB) 2,0	Wellbore WBDG 312G	U 1930
. 613.8 .		String Nominal OD (in) 5 1/2		Weight/Lei		String Gr 50 K-55		Top Connection	
. , 715.2		Tubing	***************************************		2.5			2,000	
. 716.9			op (ftKB) Set Depth		tring Max	D (in)	Wt (lb/ft)	String Grade	Len (ft)
		06/22/2012 General Notes	100 A 1	,910.0	2 3/8				1,910.00
758.2		Date				Com		2.1	
. 759.8 .	8 5/8; 24.00; K-55, J- 3 55; 760.0								
770,0									
. 1,903.9	30000000000000000000000000000000000000								
. 1,910.1	W/1.5*PK; 5; 6.00; 1,910.0 Perforated; 1,930.0-								
	1,940.0; 05/01/2012; Zone: 1 Current Status:				•				
- 1,930,1	Shot Dens: 6.0 Calculated Shot Total:								
1,940.0	Phasing: 60 Perforated; 1,984,0- 1,994.0; 05/01/2012; Zone:								
1,983.9	Zone:								
1,994.1	Shot Dens: 6.0 Calculated Shot Total:								
1,999.3	Phasing: 60								
2,002.0	SA S						•		
2,016.1	CONCURRENCE SERVICE AND				•				
2.017.4				•		s. 1			
2,035 1		·					,		
2,039.7	- A DE CALCADA A A A A A A A A A A A A A A A A A A		·						
2,041.0	5 1/2; 15.50; K-55, J- 55; 2,041.0								
2,047.9									
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