

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-021-20544
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 302J
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4446 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X CO2	
2. Name of Operator Hess Corporation	
3. Address of Operator PO Box 840 Seminole TX 79360	
4. Well Location Unit Letter J : 1650 feet from the S line and 1650 feet from the E line Section 30 Township 19N Range 30E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4446 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: tbg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1930 302J

MIRU Sundown Rig #201. Held safety meeting, JSA review, rig and location inspection. Pumped 20 bbls PW down casing to kill well. ND well head and NU BOP's. TIH w/ 1921' of 2.875" work string and 5.5" Arrow Set 1 Packer w/ 2.25" blanking plug in place.. Set packer @ 1921' . Unlatch from packer and TOH w/ work string and on off tool laying it down. PU and TIH w/ 65 jts. (1921') of 2.875" FG tubing, 1-4' FG sub, 1-4' chrome steel sub and on off tool. Circulated 50 bbls of PW and 12.5 gal of TC-606 packer chemical. Latched into packer and spaced out w/ 4000 psi tension. ND BOP's and NU well head. Tested packer to 600 psi and charted for 30 min. (H-5) held good. Tested tubing to 600 psi and it held good. RDMO

Spud Date:

03/26/2012

Rig Release Date:

06/20/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C Smith

TITLE Engineer Tech

DATE 7/6/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 8/14/2012

Conditions of Approval (if any):



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1930 302J

Vertical: WBDGU 1930 302J, 07/06/2012 1:51:02 PM		Comm Well Name WBDGU 1930 302J	API/UWI 3002120544	Field Name West Bravo Dome Field	Lease	Well Sub-Type CO2	Gr Elev (ft) 4,446.00	Orig KB Elev...
MD (ftKB)	Vertical schematic (actual)							
Surface Legal Location Sec 30, T19N R30E					E/W Ref FEL	E/W Dist (ft) 1,650.0	N/S Ref FSL	N/S Dist (ft) 1,650.0
Casing								
Casing Description					Run Date	Set Depth (ftKB)	Wellbore WBDGU 1930 302J	
String Nominal OD (in)		String Nominal ID (in)		Weight/Length (lb/ft)	String Grade	Top Connection		
Casing Description COND					Run Date 03/20/2012	Set Depth (ftKB) 40.0	Wellbore WBDGU 1930 302J	
String Nominal OD (in) 14		String Nominal ID (in)		Weight/Length (lb/ft) 104.20	String Grade Q-125	Top Connection		
Casing Description SURF					Run Date 03/27/2012	Set Depth (ftKB) 761.0	Wellbore WBDGU 1930 302J	
String Nominal OD (in) 8 5/8		String Nominal ID (in) 8.098		Weight/Length (lb/ft) 24.00	String Grade J-55	Top Connection STC		
Casing Description PRC					Run Date 03/29/2012	Set Depth (ftKB) 2,040.0	Wellbore WBDGU 1930 302J	
String Nominal OD (in) 5 1/2		String Nominal ID (in) 4.950		Weight/Length (lb/ft) 15.50	String Grade K-55	Top Connection LT&C		
Tubing								
Tubing - Production								
Run Date 06/20/2012	Top (ftKB)	Set Depth (ftKB) 1,921.0	String Max...	ID (in)	Wt (lb/ft)	String Grade	Len (ft)	
Rod Strings								
Rod Des		Run Date	Set Depth (ftKB)	String Grade	OD (in)	Wt (lb/ft)		
Rod String		06/20/2012	1,921.0					
General Notes								
Date		Com						
Perforated; 1,958.0-1,972.0; 05/01/2012; Zone: Current Status: Open - Flowing (1,958.0 - 1,972.0) Shot Dens: 6.0 Calculated Shot Total: 85 Phasing: 60								