

Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals, and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-100
July 17, 2008

1. WELL API NO.
30-059-20545
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas 1935

6. Well Number

362

9. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

3. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	19N	35E		1700	S	1700	W	UNION
BH:										

13. Date Spudded

8/29/11

14. Date T.D. Reached

9/1/11

15. Date Rig Released

9/1/11

16. Date Completed (Ready to Produce)

9/1/11

17. Elevations (DF & RKB, RT, GR, etc.) 4452.9 GR

18. Total Measured Depth of Well

2160

19. Plug Back Measured Depth

2135

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

2020-2070' -- TUBB

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	500SX	N/A
5-1/2"	15.5#	2250'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2020-2070' 4SPF 124 TOTAL HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2020-2070' 20248G CO2 78TON W 817 SX SND

28. PRODUCTION

Date First Production 1/12/12		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1/22/12	Hours Tested 24	Choke Size 2.38 ORF	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 727	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 112	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 727	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

AUTOMATION

31. List Attachments

Deviation Svy, Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

L. Lockett

Printed

KIKI LOCKETT

Title

Reg Analyst

Date

3/20/12

E-mail address

KIKI LOCKETT@OXY.COM