

Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-100  
July 17, 2008

1. WELL API NO.  
30-059-20536  
2. Type Of Lease  
☒ STATE ☒ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas 2034  
6. Well Number  
242

7. Type of Completion  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
OXY USA Inc.

9. OGRID Number  
16696

10. Address of Operator  
P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	24	20N	34E		1700	N	1700	W	UNION
3H:										

13. Date Spudded 7/18/11 14. Date T.D. Reached 7/20/11 15. Date Rig Released 7/21/11 16. Date Completed (Ready to Produce) 10/21/11 17. Elevations (DF & RKB, RT, GR, etc.) 4745.0' GR

18. Total Measured Depth of Well 2439 19. Plug Back Measured Depth 2423 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
2290-2320- tubb

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	400 SX	N/A
5-1/2"	15.5#	2400'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2290-2320 4 spf 124 total holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2290-2320	17332q co2 70ton frac w/638 sx snd

28. PRODUCTION

Date First Production 10/21/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/31/11	Hours Tested 24	Choke Size 2.50 orf	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1169	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1169	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Automation

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. Lockett Printed Name KIKI LOCKETT Title Reg Analyst Date 3/20/12  
E-mail address KIKI.LOCKETT@OXY.COM