

Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-100
July 17, 2008

1. WELL API NO.
30-059-20524
2. Type Of Lease
☒ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 1935
6. Well Number
152

7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.
9. OGRID Number
16696

10. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294
11. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	15	19N	35E		1700	S	1700	W	UNION
3H:										

13. Date Snudded 6/30/11	14. Date T.D. Reached 7/4/11	15. Date Rig Released 7/5/11	16. Date Completed (Ready to Produce) 7/5/11	17. Elevations (DF & RKB, RT, GR, etc.) 4520.2 GR
18. Total Measured Depth of Well 2192	19. Plug Back Measured Depth 2176	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	400SX	N/A
5-1/2"	15.5#	2200'	7-7/8"	600SX	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 2035-2085'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2035-2085'	20170g C02 80ton frac w/908sx snd

28. PRODUCTION

Date First Production 11/1/11		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 1/11/11	Hours Tested 24	Choke Size 2.50-orf	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1479	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 81	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1479	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
automation

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. Lockett Printed Name KIKI LOCKETT Title Reg Analyst Date 3/20/12
E-mail address KIKI.LOCKETT@OXY.COM