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10 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-100
July 17, 2008

1. WELL API NO.
30-059-20546
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #3; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 1935
6. Well Number
312

Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Name of Operator

OXY USA Inc.

9. OGRID Number

16696

Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	31	19N	35E		1700	S	1700	E	UNION

Date Spudded 9/10/11	14. Date T.D. Reached 9/13/11	15. Date Rig Released 9/14/11	16. Date Completed (Ready to Produce) 9/14/11	17. Elevations (DF & RKB, RT, GR, etc.) 4614.4 GR
Total Measured Depth of Well 2296	19. Plug Back Measured Depth 2275	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

Producing Interval(s), of this completion - Top, Bottom, Name

062-2092 - TUBB

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	500SX	N/A
5-1/2"	15.5#	2250'	7-7/8"	500 SX	N/A

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation record (interval, size, and number)

062-2092 4 SPF 124 TOTAL HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2062-2092'
AMOUNT AND KIND MATERIAL USED
23043G CO2 91TON FRAC W/863 SX SNO

PRODUCTION

Date First Production 8/2/12	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD		
Date of Test 8/12/12	Hours Tested 24	Choke Size 2.50 ORF	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1482	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing SS.	Casing Pressure 84	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1482	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

AUTOMATION

List Attachments

Deviation Svy. Log (1 set)

If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
mail address

J. Lockett
KIKI LOCKETT@OXY.COM

Printed
Name

KIKI LOCKETT

Title

Reg Analyst

Date

3/20/12