

Five Copies  
District I  
525 N. French Dr., Hobbs, NM 88240  
District II  
301 W. Grand Avenue, Artesia, NM 88210  
District III  
300 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-100  
July 17, 2008

1. WELL API NO.  
30-021-20521  
2. Type Of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No. L05851

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas 2132  
6. Well Number  
331

Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Name of Operator

OXY USA Inc.

9. OGRID Number

16696

Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	33	21 N	32E		1700	N	1700	E	HARDING
1/4:										

3. Date Spudded 7/14/11	14. Date T.D. Reached 7/17/11	15. Date Rig Released 7/18/11	16. Date Completed (Ready to Produce) 7/18/11	17. Elevations (DF & RKB, RT, GR, etc.) 4771.0 GR
8. Total Measured Depth of Well 2255	19. Plug Back Measured Depth 2243	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

2. Producing Interval(s), of this completion - Top, Bottom, Name

2064-2094' Tubb

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	750'	12-1/4"	400 SX	N/A
5-1/2	5.4# 15.5#	2150' 2300'	7-7/8	500 SX	N/A

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

6. Perforation record (interval, size, and number)

2024-2054' @ 4 SPF (164 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2024-2454'	11674g CO2 54ton frac w/457 sx snd

8. PRODUCTION

Date First Production 11/18/11	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 11/28/11	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 831	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 171	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 831	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By  
Automation

1. List Attachments

C-104, Deviation Svy, Log (1 set)

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. Lockett Printed Name KIKI LOCKETT Title Reg Analyst Date 3/19/12  
E-mail address KIKI.LOCKETT@OXY.COM

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T. Anhy			T. Canyon			T. Ojo Alamo		T. Penn "A"
T. Salt			T. Strawn			T. Kirtland		T. Penn. "B"
B. Salt			T. Atoka			T. Fruitland		T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House		T. Leadville
T. Queen			T. Silurian			T. Menefee		T. Madison
T. Grayburg			T. Montoya			T. Point Lookout		T. Elbert
T. San Andres	1382		T. Simpson			T. Mancos		T. McCracken
T. Glorieta	1634		T. McKee			T. Gallup		T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn		T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota		
T. Tubb	2145		T. Delaware Sand			T. Morrison		
T. Drinkard			T. Bone Springs			T. Todilto		
T. Abo			T. Santa Rosa	953		T. Entrada		
T. Wolfcamp			T. Yeso	1735		T. Wingate		
T. Penn			T. Cimarron	2127		T. Chinle		
T. Cisco (Bough C)			T.			T. Permain		

OIL OR GAS  
SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	745	745	redbed
745	2302	1557	sandstone/shale