

Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

July 17, 2008

1. WELL API NO.  
30-059-20524  
2. Type Of Lease  
☒ STATE ☒ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas 1935

6. Well Number  
152

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|-------------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | K           | 15      | 19N      | 35E   |     | 1700          | S        | 1700          | W        | UNION  |
| BH:          |             |         |          |       |     |               |          |               |          |        |

|  |                                      |                                       |   |  |
|--|--------------------------------------|---------------------------------------|---|--|
| 13. Date Spudded<br>6/30/11              | 14. Date T.D. Reached<br>7/4/11      | 15. Date Rig Released<br>7/5/11       | 16. Date Completed (Ready to Produce)<br>7/5/11 | 17. Elevations (DF & RKB, RT, GR, etc.)<br>4520.2 GR |
| 18. Total Measured Depth of Well<br>2192 | 19. Plug Back Measured Depth<br>2176 | 20. Was Directional Survey Made<br>No | 21. Type Electric and Other Logs Run<br>GR/CCL  |  |

22. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24#            | 750'      | 12-1/4"   | 400SX            | N/A           |
| 5-1/2"      | 15.5#          | 2200'     | 7-7/8"    | 600SX            | N/A           |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
|      |           |            |
|      |           |            |

26. Perforation record (interval, size, and number)

2035-2085'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED     |
|----------------|-----------------------------------|
| 2035-2085'     | 20170g C02 80ton frac w/908sx snd |
|                |                                   |
|                |                                   |

28. PRODUCTION

|                                  |  |                         |                        |                    |  |                            |                 |
|----------------------------------|--|-------------------------|------------------------|--------------------|--|----------------------------|-----------------|
| Date First Production<br>11/1/11 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>flowing |                         |                        |                    | Well Status (Prod. or Shut-in)<br>prod |                            |                 |
| Date of Test<br>1/11/11          | Hours Tested<br>24   | Choke Size<br>2.50-orf  | Prod'n For Test Period | Oil - Bbl.<br>1479 | Gas - MCF<br>1479                      | Water - Bbl.<br>0          | Gas - Oil Ratio |
| Flow Tubing Press.               | Casing Pressure<br>81  | Calculated 24-Hour Rate | Oil - Bbl.             | Gas - MCF<br>1479  | Water - Bbl.<br>0                      | Oil Gravity - API -(Corr.) |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

automation

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

K. Lockett

Printed

KIKI LOCKETT

Name

Title

Reg Analyst

Date

3/20/12

E-mail address

KIKI LOCKETT@OXY.COM

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS  
SANDS OR ZONES**

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD ( Attach additional sheet if necessary)

| From | To   | Thickness<br>in Feet | Lithology       |
|------|------|----------------------|-----------------|
| 0    | 1131 | 1131                 | redbed          |
| 1131 | 2415 | 1284                 | sandstone/shale |