State of New Iviexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II. 30-059-20524 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 🗖 STATE 🗷 FEE 🗌 FED/INDIAN Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1935 X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 152 7. Type of Completion 🖾 NEW WELL. 🗆 WORKOVER 🗀 DEEPENING 🗀 PLUGBACK 🔲 DIFFERENT RESERVOIR 🚨 OTHER 9 OGRID Number 3. Name of Operator OXY USA Inc 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 Feet from the E/W Line 12. Location Unit Letter Township Range Section Lot Feet from the Surface: 1700 UNION Κ 15 19N 35E 1700 S W BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 4520.2 GR 11 | 30 اما 71411 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made GR/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT HOLE SIZE CEMENTING RECORD AMOUNT PULLED DEPTH SET 8-5/8" 24# 7501 12-1/4" 400SX N/A 5-1/2" 15.5# 7-7/8" 2200 600SX N/A LINER RECORD TUBING RECORD TOP BOTTOM SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2035-2085 2035-2085 20170g CO2 80ton frac w/908sx snd **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/1/11 flowing prod Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 1/11/11 24 2.50-orf 1479 Calculated 24-Hour Rate Flow Tubing Water - Bbl. Oil Gravity - API -(Corr.) Casing Pressure Oil - Bbl. Gas - MCF 1479 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold automation 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude Latitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief a dockets Printed Signature KIKI LOCKETT Reg Analyst KIKI LOCKETT@OXY.COM^{Name} Title Date E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Oueen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 1338	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 1598	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T. Tubb 2072	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T. Todilto			
T. Abo	T. Santa Rosa 921	T. Entrada			
T. Wolfcamp	T. Yeso 1676	T. Wingate			
T. Penn	T. Cimarron 2056	T. Chinle			
T. Cisco (Bough C)		T. Permain			
			OIL OR GAS SANDS OR ZONES		
	to	No. 3, from	to		
No. 2, from	to	No. 4, from	to		
Include data on rate of water infl	ow and elevation to which water ros	WATER SANDS e in hole.			
No. 1, from	to	feet			
No. 2, from	to	feet			
No. 3. from	to	feet			
LI	THOLOGY RECORD	(Attach additional sheet if no	ecessary)		

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
j .	1131	1131	redbed				
1131	2415	1284	sandstone/shale				
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