Five Copies				State of New Mexico Energy, Minerals and Natural Resources							1 01111 C-103								
District I 1625 N. French Dr., Hobbs, NM 88240				En	ergy, Mii	nerals an	id Nat	ural	Reso	urce		July 17, 2008							
District II.											1. WELL API NO.								
1301 W. Grand Av District IIL	venue, Artes	ia, NM 882	10		OIL CO)NSERV <i>A</i>	ATION	DIV	ISION	Į	-	30-059-20525 2. Type Of Lease							
1000 Rio Brazos R	Rd., Aztec, N	M 87410			122	20 South S	St. Fran	cis I	Or.		1				- T	רוו אין אירים	NANT		
District IV. 1220 S. St. Francis	Dr., Santa	Fe. NM 875	505		S	anta Fe, N	NM 87	505		,	F	STATE X FEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NW 87505										3. State Oil & Gas Lease No.									
WELL (COMPL	ETION	OR RE	COM	PLETION	REPOR'	T AND	LO	G			Maria Maria Maria							
1. Reason for fi	ling:										:	5. Lease Name or Unit Agreement Name							
X COMPL	ETION R	EPORT (Fill in boxe	es#1 th	nrough #31 fc	or State and I	Fee wells	s only)		Ļ	Bravo Dome Carbon Dioxide Gas 1935							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									id/or	6. Well Number 162									
7). Type of Com		— ∃work	KOVER [□ DE	EPENING [☐ PLUGBA	ack [FFEREN	VT RF	SERVO	ır [отні	ER					
3. Name of Ope			io (Eit =		<u> </u>	_ 12002			TT BROD	· · · · ·	JERTO	9. OGRID Number							
OXY USA :											l	16696							
10. Address of								•				11. Pool name or Wildcat							
P.O. Box	-	ouston	, TX 772	210-4	1294							Bravo Dome Carbon Dioxide Gas 640							
12. Location	Unit Lett		ection			Range	Range Lot		Feet from th		m the	1		et from the					
Surface:	К		16		19N	35E				170		S		1700	W	UNION	V		
BH:						002					,		\top	1,00		0.11201	<u> </u>		
13. Date Spudd	ed 14.		D. Reached	ed 15. Date Rig Released 16. Date Comp					leted (Re	ed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 4556.7 GR									
18. Total Measu	ured Depth		4		19. Plug Bac		Depth	2	20. Was Directional S			rvey Ma	nde		21. Type Electric and Other Logs Run				
	219			2183				No			0			GR/CCL_					
22. Producing I	nterval(s),	of this co	mpletion - '	Top, B	ottom, Name														
N/A 23.				<u> </u>	ASING R	FCORD	(Ranc	ort o	II etrin	200.00	at in 11	(11)							
CASING S	SIZE	WEIG	GHT LB./F		DEPTH			OLE S		182 26			ING RI	ECORD	T A	MOUNT PU	JLLED		
8-5/8			24#	750'			12-1/4"			CEMENTING RE 400 SX			Surh		<u> </u>				
		15.5#		2200					_	600 SX									
5-1/2	<u> </u>		13.5#	+		<i>,</i>	 	7-7/8"			-	500 3χ 5 Ω			sarb	,			
		├	-	-+			 			+	<u>:</u>				\dashv	_			
-							-			+					-				
24.				LINE	D DECOR	<u> </u>	<u></u>				25.		TIID	ING REC			<u>·</u>		
SIZE	ТО			LINER RECORD BOTTOM SA			SACKS CEMENT				SIZE			DEPTH S		PACKE	RSET		
5120	1,0	1		30110	7,141	SACKS CL	NILLIN I	T	SCICLI	LIV	SIZE			DEITHS)L 1	TACKE	K SL1		
								+			+					-			
26. Perforation	record (in	terval siz	e and num	her)				27	A CID	SHO	T ED A	CTUD	E CE	MENIT SA	75525	ETC			
20. Terroration	e, and nam					EPTH IN					E, CEMENT, SQEEZE, ETC. UNT AND KIND MATERIAL USED								
2050-2100'-tubb									2050-2100			8870g co2 87ton frac w/784 s							
28.							<u>ODUC</u>							T					
Date First Production Production 10/17/11 FLOWI				ion Method (Flowing, gas lift, pumping - Size and type pump) NG						Well Status (Prod. or Sh PROD				d. or Shut-in,)				
Date of Test 10/27/11		Hours Te 24	sted	- 1	oke Size .5-orf	Prod'n Fo Test Perio	or od	Oil - I	Bbl.		as - MC .250	F	Water 0	r - Bbl.	Gas	- Oil Ratio			
Flow Tubing Press.		Casing Pr	ressure		lculated 24- ur Rate	Oil - Bbl.		G	as - MCI	F	Wate	r - Bbl.		Oil Grav	ity - API	(Corr.)			
F1655.	}	86		ПО	ui Kate	<u> </u> 		1	250		0			1					
29. Disposition of Gas <i>(Sold, used for fuel, vented, etc.)</i> Sold								30. Test Witnessed By AUTOMATION											
31. List Attachn						•													
32. If a temporar	ry pit was	used at the	e well, atta	ch a pl	at with the lo	cation of the	tempora	ry pit								·····			
22 16	1		a a m = 11				-14-1	1.											
33. If an on-site						Latitud	.e				Longit				NAD:	: 1927	1983		
I hereby certify	y that the	1 T . IN	- II A	•			s true ar	nd co.	mplete i	to the	best of	my kno	wledg	e and beli	ef	_1	. /		
Signature E-mail address	<u> </u>	KIKI	LOCKET	7 T@0XY	Printe COM ^{Name} .		KIKI	LOCI	KETT		Title	-	Reg	Analyst	D	Tate $3/6$	30/12		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern 1	New Mexico	Northwestern New Mexico					
Γ. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"				
Γ. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
Γ. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Γ. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
Г. Queen		T. Silurian	T. Menefee	T. Madison				
Γ. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
Г. San Andres	1338	T. Simpson	T. Mancos	T. McCracken				
r. Glorieta	1598	T. McKee	T. Gallup	T. Ignacio Otzte				
. Paddock		T. Ellenburger	Base Greenhorn	T. Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
Tubb	2072	T. Delaware Sand	T. Morrison					
Γ. Drinkard		T. Bone Springs	T. Todilto					
Г. Abo		T. Santa Rosa 921	T. Entrada					
T. Wolfcamp		T. Yeso 1676	T. Wingate					
Γ. Penn		T. Cimarron 2056	T. Chinle					
Γ. Cisco (Bough C)		T.	T. Permain					
				OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wa	ter rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	······································
No. 3. from	to	feet	***************************************

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
J	1131	1131	redbed				
1131	2415	1284	sandstone/shale				
					! 		
							·
				}			
							,