

Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form O-100  
July 17, 2008

1. WELL API NO.  
30-021-20518  
2. Type Of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No. LG4605

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas 1833

6. Well Number  
071

9. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

3. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	01	18N	33E		1700	S	1700	W	HARDING
BH:										

13. Date Spudded 6/29/11	14. Date T.D. Reached 7/3/11	15. Date Rig Released 7/4/11	16. Date Completed (Ready to Produce) 7/5/11	17. Elevations (DF & RKB, RT, GR, etc.) 4775.5 GR
18. Total Measured Depth of Well 2593	19. Plug Back Measured Depth 2573	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name

2458-2488' - Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	500 SX	N/A
5-1/2"	5.5# 15.5#	2400' 2650'	7-7/8"	610 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2458-2488' (4 SPF, 84 total holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2458-2488'	11649g C02 29TON frac w/441 sx sand

28. PRODUCTION

Date First Production 1/11/12		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1/21/12	Hours Tested 24	Choke Size 3.0 ORF	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1955	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 209	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1955	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

AUTOMATION

31. List Attachments

Deviation Svy, Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. Lockett Printed Name KIKI LOCKETT Title REG ANALYST Date 3/20/12  
E-mail address KIKI.LOCKETT@OXY.COM

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt			T. Ojo Alamo		T. Penn "A"
T. Salt			T. Kirtland		T. Penn. "B"
T. Yates			T. Fruitland		T. Penn. "C"
T. 7 Rivers			T. Pictured Cliffs		T. Penn. "D"
T. Queen			T. Cliff House		T. Leadville
T. Grayburg			T. Menefee		T. Madison
T. San Andres	1462		T. Point Lookout		T. Elbert
T. Glorieta	1746		T. Mancos		T. McCracken
T. Paddock			T. Gallup		T. Ignacio Otzte
T. Blinebry			Base Greenhorn		T. Granite
T. Tubb	2267		T. Dakota		
T. Drinkard			T. Morrison		
T. Abo			T. Todilto		
T. Wolfcamp			T. Entrada		
T. Penn			T. Wingate		
T. Cisco (Bough C)			T. Chinle		
			T. Permain		

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	715	715	redbed
715	2455	1740	sandstone/shale