State of New Mexico 1 01111 0-100 Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. 1301 W. Grand Avenue, Artesia, NM 88210 30-021-20523 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 🛛 STATE 🗌 FEE 🔲 FED/INDIAN District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1930 X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 041 Type of Completion NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID Number Name of Operator OXY USA Inc 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 160 Feet from the E/W Line County 12. Location Unit Letter Section Range Feet from the N/S Line Township Lot Surface: 1700 G 4 19N 30E 1700 N Ε Harding BH: 15. Date Rig Released 13. Date Spudded 14. Date T.D. Reached 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 4629.9 GR 751 7 8/11 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 13.5 2117 No **ACR** 22. Producing Interval(s), of this completion - Top, Bottom, Name 2070-2100 Tubb CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT CEMENTING RECORD AMOUNT PULLED DEPTH SET HOLE SIZE 8-5/8" 24# 12-1/4" N/A 738' 400 SX 5-1/2" 15.5# 2150' 7-7/8" 350 SX N/A 25 TUBING RECORD LINER RECORD TOP SIZE **BOTTOM** SACKS CEMENT SIZE **DEPTH SET** PACKER SET **SCREEN** 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2070-2100' 4 SPF, 124 Total Holes 2070-2100' 14216g CO252 gel frac w/303 sx snd **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 10/24/11 Flowing Prod Date of Test Gas - MCF Hours Tested Oil - Bbl. Water - Bbl. Gas - Oil Ratio Choke Size Prod'n For 11/3/11 24 Test Period 2.5-orf 0 526 0 Flow Tubing Oil Gravity - API -(Corr.) Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl Gas - MCF Press 215 n 180 30. Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Automation 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD: I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief J. Kockett Printed Signature KIKI LOCKETT Reg Analyst Title KIKI LOCKETT@OXY.COM^{Name} E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"	
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"	
3. Salt		T. Atoka	T. Fruitland	T. Penn. "C"	
Γ. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"	
Γ. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Oueen		T. Silurian	T. Menefee	T. Madison	
Γ. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
Γ. San Andres	<u>1187</u>	T. Simpson	T. Mancos	T. McCracken	
Γ. Glorieta	1422	T. McKee	T. Gallup	T. Ignacio Otzte	
Γ. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
Γ. Blinebry		T. Gr. Wash	T. Dakota		
Г. Tubb	1949	T. Delaware Sand	T. Morrison		
Γ. Drinkard		T. Bone Springs	T. Todilto		
Γ. Abo		T. Santa Rosa 939	T. Entrada	·	
Γ. Wolfcamp		T. Yeso 1924	T. Wingate		
Γ. Penn		T. Cimarron 1933	T. Chinle		
Г. Cisco (Bough C)		T.	T. Permain		
				OIL OR GAS	

		SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromto	No. 4, from	to
	IMPORTANT WATER SANDS	
Include data on rate of water inflow and elevation	n to which water rose in hole.	
No. 1, fromt	tofeet	
No. 2, fromt	feet	
No. 3, fromt	.ofeet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
J	738	738	redbed				
738	2188	1450	sandstone/shale				
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