1 01111 0-10-State of New Intexico ite Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. 30 - 021 - 20525 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE ☐ FED/INDIAN Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. 105797 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 1. Reason for filing: Bravo Dome Carbon Dioxide Gas 2033 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 072 Type of Completion □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER NEW WELL 3. Name of Operator 9. OGRID Number OXY USA Inc. 16696 11. Pool name or Wildcat 10. Address of Operator Bravo Dome Carbon Dioxide Gas 160 P.O. Box 4294 Houston, TX 77210-4294 County N/S Line | Feet from the | E/W Line 12. Location Unit Letter Section Township Range Lot Feet from the Surface: 1700 S 1700 20N 33E W Harding BH. 17. Elevations (DF & RKB, 14. Date T.D. Reached 16. Date Completed (Ready to Produce) 13. Date Spudded 15. Date Rig Released RT, GR, etc.) 5032.7 GR 819 91 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 20. Was Directional Survey Made 19. Plug Back Measured Depth 2530 CZD/CN/DS/GR No" 22. Producing Interval(s), of this completion - Top, Bottom, Name 2400-2430' tubb CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT CEMENTING RECORD AMOUNT PULLED DEPTH SET HOLE SIZE 8-5/8" 12-1/4" N/A 24# 750 ' 400 SX 7-7/8" N/A 5-1/2" 15.5# 2550' 500 SX 25. LINER RECORD TUBING RECORD SACKS CEMENT PACKER SET TOP BOTTOM **SCREEN** SIZE **DEPTH SET** 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2400-2430 (4 SPF, 204 total holes) 2400-2430' 15030 CO2 63gel frac w/604 sx snd **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10/26/11 Prod Flowing Date of Test Water - Bbl Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Test Period 11/5/11 2.5 orf 0 24 2443 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 2443 0 123 30. Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Automation Sold 31. List Attachments Deviation Svy, Log (1 set) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD: 1927 1983 Longitude Latitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Lockett Printed Signature KIKI LOCKETT Reg Analyst 3/19/12 KIKI LÖCKETT@OXY.COM<sup>Name</sup> Title Date E-mail address

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Γ. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"	
Γ. Salt		T. Strawn	T. Kirtland	T. Penn. "B"	
3. Salt		T. Atoka	T. Fruitland	T. Penn. "C"	
r. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"	
Γ. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
Γ. Oueen		T. Silurian	T. Menefee	T. Madison	
Γ. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
. San Andres	1334	T. Simpson	T. Mancos	T. McCracken	
ſ. Glorieta	1576	T. McKee	T. Gallup	T. Ignacio Otzte	
. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
. Blinebry		T. Gr. Wash	T. Dakota		
`. Tubb	2080	T. Delaware Sand	T. Morrison		
. Drinkard		T. Bone Springs	T. Todilto		
. Abo		T. Santa Rosa 999	T. Entrada	·	
T. Wolfcamp		T. Yeso 1671	T. Wingate		
ſ. Penn	· · · · · · · · · · · · · · · · · · ·	T. Cimarron 2062	T. Chinle		
Cisco (Bough C)		T.	T. Permain		

		SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromto		to
IMPORTANT	WATER SANDS	
nclude data on rate of water inflow and elevation to which water ros	e in hole.	
No. 1, fromtoto	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
3	711	711	redbed				
711	2243	1532	sandstone/shale				
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