

Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form O-100  
July 17, 2008

1. WELL API NO.  
30-21-20527  
2. Type Of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No. L05797

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas 2033

6. Well Number  
062

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 160

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	6	20N	33E		1700	N.	1700	E.	Harding
BH:										

13. Date Spudded 8/9/11	14. Date T.D. Reached 8/12/11	15. Date Rig Released 8/13/11	16. Date Completed (Ready to Produce) 8/13/11	17. Elevations (DF & RKB, RT, GR, etc.) 5020.5
18. Total Measured Depth of Well 2592	19. Plug Back Measured Depth 2572	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CZD/CN/DS/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name

2380-2420' Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	400 SX	N/A
5-1/2"	15.5#	2600'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2380-2420' (4 SPF, 204 total holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2380-2420	16364g CO2 74ton frac w/703 sx and

28. PRODUCTION

Date First Production 10/26/11		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/5/11	Hours Tested 24	Choke Size 2.00 orf	Prod'n For Test Period	Oil - Bbl. 1096	Gas - MCF 1096	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1096	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Automation

31. List Attachments

Deviation Svy. Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. Lockett	Printed Name KIKI LOCKETT	Title Reg Analyst	Date 3/19/12
E-mail address KIKI.LOCKETT@OXY.COM			

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS  
SANDS OR ZONES**

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

From	To	Thickness in Feet	Lithology
0	711	711	redbed
711	2243	1532	sandstone/shale