Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 2003 District 1 WELL API NO. 1625 N. French, Hobbs, NM 88240 30-059-20489 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 L06203 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY \square Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: NEW WORK DEEPEN PLUG BACK DIFF. OTHER 2433 2. Name of Operator 8 Well No OXY USA Inc. 16696 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 4. Well Location N 1900 Feet From The Unit Letter G: 1674 Feet From The Ε __ Line and Township .24N 33E NMPM Union 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 07/24/08 5244.5' GR 07/30/08 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools Many Zones? 28781 28391 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 2500-2600' - Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored **ACR** No 23 CASING RECORD (Report all strings set in well) AMOUNT PULLED WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD **CASING SIZE** 8-5/8" 723' 12-1/4" 400 SX N/A 24# 5-1/2" 5.3#FG/15.5# 28581 7-7/8" 550 SX N/A 24. LINER RECORD 25. **TUBING RÉCORD** TOP воттом SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET SIZE 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2500-2600' @ 4 SPF (404 Total Holes) 2500-2600' 25530g CO2 gel frac w/1220 sx snd **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-In Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour-Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments <u>Deviation Svy. Log (1 set)</u> 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature 09/21/09 Kimberly Long Title Sr. Reg Analyst Date Name Kimberly Longoxy.com E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico							
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"						
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"						
T. Yates		T. Miss		T. Cliff House	T. Leadville						
T. 7 Rivers		T. Devonian	1	T. Menefee	T. Madison						
T. Queen		T. Silurian		T. Point Lookout	T. Elbert						
T. Grayburg		T. Montoya		T. Mancos	T. McCracken						
T. San Andres	1780	T. Simpson		T. Gallup	T. Ignacio Otzte						
T. Glorieta	2016	T. McKee	<u></u>	Base Greenhorn	T. Granite						
T. Paddock		T. Ellenburger		T. Dakota	T						
T. Blinebry		T. Gr. Wash		T. Morrison	T.						
T. Tubb	2493	T. Delaware Sand		T. Todilto	T						
T. Drinkard		T. Bone Springs		T. Entrada	T.						
T. Abo		T. Santa Rosa	1560	T. Wingate	Т.						
T. Wolfcamp		Yeso	2111	T. Chinle	Т.						
T. Penn		T. Cimarron	2476	T. Permain	T.						
T. Cisco (Bough C)		T.		T. Penn "A"	Т.						
					OIL OR GAS						
					SANDS OR ZONES						
No. 1, from		- to		No. 3. from	to						
	No. 2, from to to										
IMPORTANT WATER SANDS											
Include data on rate of water inflow and elevation to which water rose in hole.											
No. 1, from to to to feet feet											
No. 2, from feet feet											
	toto										

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	723	723	redbed				
723	2878	2155	sandstone/shale	:			
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