Submit to Appropr Five Copies District I 1625 N. French Dr			•	E	St Energy, Min	ate of N			,	urc	es			20504 Of Lease ATE FE Oil & Gas Le The or Unit Agr Ome Carbon Other 36 THER Number 16696 THER Number 16696 THER Number 121. Type E ACR RECORD SX		F	orm: (C-105 7, 2008
District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV.				OIL CONSERVATION DIVISION 1220 South St. Francis Dr.							 WELL API NO. 30-059-20504 Type Of Lease X STATE ☐ FEE ☐ FED/INDIAN 					AT A NI		
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505 RFCF) <u> </u>	VFI							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									Later									
4. Reason for filing: ZOO9 SE										EP	23	A 4dase3	me o	or Unit Ag	reeme	nt Nan	ne	Asia adaka Laidhid
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												Bravo D	ome	Carbo	n Die	oxide	Gas	2432
#33; attach this a	and the pla	ATTA	ACHMENT ne C-144 clos	(Fill in	boxes #1 throu bort in accordan	gh #9, #15 D ce with 19.1	Date Rig 5.17.13.F	Rele (NI	eased and # MAC)	32 a	nd/or	6. Well Nu	mber		61			
9. Type of Com X NEW		J w	ORKOVER		DEEPENING [☐ PLUGBA	ack [] c	DIFFEREN	T RE	ESERVO	OIR O	THE	R			;	
8. Name of Ope				•			7				9. OGRID Number							
OXY USA I												11 Pool m						
P.O. Box	•	nüst	on TX 7	7210	- 4294)ioxi	de Ġa	s 640
12. Location	Unit Lett		Section	7210	Township Range		Lot		Fee	eet from the							County	
Surface:	G		36		24N	32E				18	86	N		1980	f		Union	
BH:						<u></u>												
08/25/08						08/31/08					In the second se					GR		
18. Total Measu 30	red Depth)24'	ot W	cii		19. Plug Back Measured Depth 2999'			20. Was L		irectional Survey Made			21. Type Electric and Other Logs ACR			gs Kun		
22. Producing In 2630-2670'			s completion														į	
23.	105		TELEVIER I D		CASING R					25 50								
CASING S		<u>`</u>	VEIGHT LB.									400 SX				AMOUNT PULLED		
8-5/8 5-1/2			24# 5.3#FG/15.5#				12-1/4" 7-7/8"		╫	350					N/A N/A			
3-1/2		<u> </u>). <i>5#1</i> u/ 15	<u>⊃# </u>			7-778			1	350			3/			N/A	
					<u> </u>					╫								
										\top								
24.				LINER RECORD						25.								
\$IZE	SIZE TOP			воттом		SACKS CE	MENT	Т	SCREE	7	SIZE	<u> </u>	+	DEPTH S	ET	PACKER SET		SET
								╁		1	+		+			_	· · ·	
26. Perforation	record (in	erval	size, and nu	mber)				27	7. ACID. S	SHC)T. FR /	ACTURE. C	EM	ENT. SO	DEEZ	E. ET	2.	
2630' - 267	•			•	(مو "مو				EPTH INT	ER I	/AL	AMOUN	T A	ND KIND	MAT	ERIAI	USED	
2030 - 207	0 64	11 Holes) 2630-2					<u> 267</u>	0'	120130	ı CC)2 ge1	frac	w/4	54 sx	snd			
		•						┝		+		+					!	
28.						PRO	DDUC	ΤI	ON									
Date First Production Production Me					n Method (Flowing, gas lift, pumping - Size and type pum					mp)				Well Star Shu	t-In			
Date of Test		Hour	s Tested	C	Choke Size	Prod'n For Test Period		Oil -	Bbl.		Gas - MC	CF W	ater -	Bbl.	Ga	s - Oil	Ratio	
Flow Tubing Press.		Casin	g Pressure		Calculated 24- lour Rate	Oil - Bbl.		0	Gas - MCF		Wate	r - Bbl.		Oil Grav	ity - A	PI -(Ca	orr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. T	est V	Vitnessed	Ву					
31. List Attachm		· + -:	on Cur	00.	(1 cot)													
32. If a temporary			on Svy, I			ation of the	temporar	y pi	t.									
33. If an on-site b	ourial was	used	at the well, re	eport tl	he exact location			:			Longit	ude			NAI). 1	927	1983
I hereby certify	that the	infor	mation show	yn on	both sides of I	1	true an					my knowle			ef .	<u>, 1</u>		
Signature E-mail address		Ki	nberay L	ng@o	xy. com Name		Kimber	·I y	Long		Title	, Sr. F	keg	Analys 	t j	Date	09/2	1/09
		/																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		New Mexico	divirion	Northwesterr	New Mexico
T. Anhy	TOUS COINT	T. Canyon		T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	1	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	1	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Oueen		T. Silurian	 	T. Menefee	T. Madison
T. Grayburg		T. Montoya	1	T. Point Lookout	T. Elbert
T. San Andres	1929	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	2132	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	}	T. Dakota	
T. Tubb	2616	T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs		T. Todilto	
T. Abo	,	T. Santa Rosa	1621	T. Entrada	
T. Wolfcamp		T. Yeso	2231	T. Wingate	
T. Penn		T. Cimarron	2601	T. Chinle	
T. Cisco (Bough C)		T.		T. Permain	
					OIL OR GAS SANDS OR ZONES
No. 1, from		- to		No. 3, from	to
No. 2, from				No. 4, from	to
		IMPO	DTANT	WATER SANDS	
Include data on rate of s	vater inflo	w and elevation to which			
No. 1. from		wand clevation to wite	water 10s	- m noic. feet	
No 2 from		to		feet	
				feet	
110. 5. 110111			i		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet
0	709	709	redbed			
709	3024	2315	sandstone/shale			
					•	
		,				
		:				