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| Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form O-100 July 17, 2008 1. WELL API NO. 3005920535 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. L05851 |
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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | |
| 1. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2233 6. Well Number 181 |

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|--|----------------------------------|----------------------------------|--|-------|-----|---|----------|--|----------|--------|
| 2. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 3. Name of Operator OXY USA Inc. | | | | | | | | | | |
| 9. OGRID Number 16696 | | | | | | | | | | |
| 10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294 | | | | | | | | | | |
| 11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640 | | | | | | | | | | |
| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | J | 18 | 22 N | 33 E | | 1700 | S | 1700 | E | UNION |
| BH: | | | | | | | | | | |
| 13. Date Spudded 8/14/11 | 14. Date T.D. Reached 8/16/11 | 15. Date Rig Released 8/17/11 | 16. Date Completed (Ready to Produce) 8/17/11 | | | 17. Elevations (DF & RKB, RT, GR, etc.) 4966.4 GR | | | | |
| 18. Total Measured Depth of Well 2585 | | | 19. Plug Back Measured Depth 2554 | | | 20. Was Directional Survey Made No | | 21. Type Electric and Other Logs Run GR/CCL | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 2410-2430' - Tubb | | | | | | | | | | |

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|---|----------------|-------------|-----------|------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8 | 24# | 750' | 12-1/4" | 400 SX | N/A |
| 5-1/2 | 5.4# 15.5# | 2500' 2650' | 7-7/8 | 500 SX | N/A |
| | | | | | |
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|---|-----|--------|--------------|--------|---|-----------|------------|
| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |
| | | | | | | | |
| 26. Perforation record (interval, size, and number) 2410-2430' @ 4 SPF (164 Total Holes) | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2410-2430' 15519g CO2 62TON frac w/606 sx sand | | |

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|--|------------------------|--|------------------------|-------------------|-------------------|--|------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 11/10/11 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Prod | |
| Date of Test 11/20/11 | Hours Tested 24 | Choke Size 2.5-orf | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 1210 | Water - Bbl. 0 | Gas - Oil Ratio --- |
| Flow Tubing Press. --- | Casing Pressure 105 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 1210 | Water - Bbl. 0 | Oil Gravity - API -(Corr.) --- | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | 30. Test Witnessed By Automation | |

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| 31. List Attachments C-104, Deviation Svy, Log (1 set) | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983 | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | |
| Signature L. Lockett | Printed Name KIKI LOCKETT | Title Reg Analyst | Date 3/20/12 |
| E-mail address KIKI LOCKETT@OXY.COM | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|-------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn "A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 1382 | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 1634 | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Bljnebrv | T. Gr. Wash | T. Dakota | |
| T. Tubb 2145 | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. Santa Rosa 953 | T. Entrada | |
| T. Wolfcamp | T. Yeso 1735 | T. Wingate | |
| T. Penn | T. Cimarron 2127 | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permain | |

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|------|----------------------|-----------------|
| 0 | 745 | 745 | redbed |
| 745 | 2302 | 1557 | sandstone/shale |