State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-059-20541 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. ☐ STATE ☒ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1. Reason for filing: 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2333 X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 311 OTHER New Well □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR 9. OGRID Number 3. Name of Operator OXY USA Inc 16696 11. Pool name or Wildcat 10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 N/S Line Feet from the E/W Line County 12. Location Unit Letter . Section Township Range Lot Feet from the Surface: 23N 1700 1700 Union 33E ВН: 17. Elevations (DF & RKB, 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) RT, GR, etc.) 5078.7 GR 813011 ,9 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 2606 2577 ACR 22. Producing Interval(s), of this completion - Top, Bottom, Name 2400-2420' - Tubb CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 750' 12-1/4" 400 SX N/A 7-7/8" N/A 5-1/2" 5.4#FG/15.5 2400' 2600' 550 SX Depth set change LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2400-2420' @ 4 SPF (404 Total Holes) 2400-2420' 10045g CO2 33TON frac w/235 sx snd **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 1/30/12 flowing Date of Test Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Hours Tested Choke Size Prod'n For Test Period 2/9/12 24 2.5-orf 1480 Oil Gravity - API -(Corr.) Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Hour Rate 98 0 1480 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Automation 31. List Attachments C-104 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD: 1983 Latitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature

Printed

KIKI LOCKETT

Reg Analyst KIKI LOCKETT 3/20/12 Reg Analyst Title Date KIKI LOCKETT@OXY.COM^{Name} E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"	
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Deyonian		T. Cliff House	T. Leadville	
T. Oueen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	1719	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	1933	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota		
T. Tubb	2419	T. Delaware Sand		T. Morrison		
T. Drinkard		T. Bone Springs		T. Todilto		
T. Abo		T. Yeso 20	42	T. Entrada		
T. Wolfcamp		T. Cimarron 24	01	T. Wingate		
T. Penn		T.		T. Chinle		
T. Cisco (Bough C)		T.		T. Permain		
					OIL OR GAS SANDS OR ZONES	

		SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromto	No. 4, from	to
IMPORTANT	WATER SANDS	
Include data on rate of water inflow and elevation to which water ros	e in hole.	
No. 1, fromto	feet	
No. 2, fromto	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
3	700	700	redbed				
700	2481	1781	sandstone/shale				
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