Office	•			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ural Resources		gust 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-021-20535	i
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease	m P	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	Ш	
District IV - (505) 476-3460 Salita Fe, INIVI 8/303 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.		
87505				
	CES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOS				1
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) F	OR SUCH	West Bravo Dome Unit	
PROPOSALS.)	G W II 🗆 04 - V C02		8. Well Number 081K	
	Gas Well Other X CO2			·
2. Name of Operator Hess Con	rporation		9. OGRID Number	ŀ
2 Address of Operator			<u> </u>	
3. Address of Operator PO Box 840 Seminole TX 79360		10. Pool name or Wildcat		
			West Bravo Dome CO2 Gas	
4. Well Location				
Unit Letter K :	feet from the S	line and16	feet from the W	line
Section 8	Township <sup>19N</sup> R	ange 29E	NMPM County Ha	arding 4
	11. Elevation (Show whether DR			SEE PLAN
THE PROPERTY OF	5425 GR			1
4.0000000				
12 Charle A	nnranmiata Day ta Indianta N	Jatura of Motica	Papart or Other Date	
12. Check A	ppropriate Box to Indicate N	valure of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SIIR	SEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				ASING $\square$
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	<del></del>	
			<u></u>	
· · · · · · · · · · · · · · · · · · ·	MULTIPLE COMPL	CASING/CEMEN	1 JOB 🔲	
DOWNHOLE COMMINGLE		•		
OTHER:	. 🗖	OTHER:	FRAC	凶
	<b>—</b>		d give pertinent dates, including es	
			mpletions: Attach wellbore diagra	
proposed completion or reco		c. Tor manapic co	impretions. Attuen wendere diagra	01
	•	sg. frac valve. Tested	lines to 4000#. Fracture stimulated for	
10 minute immediate flowback. RDMO SES				rmation.
- 14,410 lbs 16/30 White Sand				rmation.
	- 23 tons CO2			rmation.
- 750 gals 10% HCL - ISIP=1389 psi, Break=1670 psi		Max=31 bpm, Avg=27.5	bpm	rmation.
- 750 gals 10% HCL - ISIP=1389 psi, Break=1670 psi *Shut down during pad due to pressure	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel		ррт	rmation.
- 750 gals 10% HCL - ISIP=1389 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report:	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after pres			rmation.
- 750 gals 10% HCL - ISIP=1389 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report: Stg.# Stg. Avg. Rate 'Avg. Pres 1 Break N/A N/A	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after pres		bpm	rmation.
- 750 gals 10% HCL - ISIP=1389 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report: Stg.# Stg. Avg. Rate 'Avg. Pres 1 Break N/A N/A 2 Acid 7 bpm 67	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after pressure Slurry Vol 18 bbl 10 psi 13 bbl		<b>р</b> рт	rmation.
- 750 gals 10% HCL - ISIP=1389 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report: Stg.# Stg. Avg. Rate Avg. Pres 1 Break N/A N/A 2 Acid 7 bpm 67 3 Shut Down for Pressure	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after pressure Slurry Vol 18 bbl 10 psi 13 bbl		ррт	rmation.
- 750 gals 10% HCL - ISIF=1389 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report: Stg.# Stg. Avg. Rate Avg. Pres 1 Break N/A N/A 2 Acid 7 bpm 67 3 Shut Down for Press 4 Pad 26 bpm 1630 5 1 ppg 29 bpm 162	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after presserver.  Surre Slurry Vol 18 bbl 10 psi 13 bbl 12 psi 89 bbl 13 psi 9 bbl		<b>Б</b> рт	rmation.
- 750 gals 10% HCL - ISIP=1189 psi, Break=1670 psi +Shut down during pad due to pressure SES Frac Report: Stg. # Stg. Avg. Rate Avg. Pres 1 Break N/A N/A 2 Acid 7 bpm 67 3 Shut Down for Pressure 4 Pad 26 bpm 1630 5 1 ppg 29 bpm 162 6 1 ppg 29 bpm 163	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after pressure Slurry Vol  18 bbl 10 psi 13 bbl are Spike 10 psi 89 bbl 10 psi 9 bbl 10 psi 6 bbl		ррт	rmation.
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- 750 gals 10% HCL - ISIP=1389 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report: Stg.# Stg. Avg. Rate 'Avg. Pres 1 Break N/A N/A 2 Acid 7 bpm 67 3 Shut Down for Pressure 4 Pad 26 bpm 163 5 1 ppg 29 bpm 163 7 4 ppg 29 bpm 167 8 6 ppg 28 bpm 157 9 8 ppg 29 bpm 157 9 8 ppg 29 bpm 144 Spud Date:  I hereby certify that the information a	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after pressure Slurry Vol  18 bbl 10 psi 13 bbl 10 psi 89 bbl 10 psi 9 bbl 10 psi 17 bbl 10 psi 11 bbl 10 psi 19 bbl 10 psi 19 bbl 10 psi 6 bbl 17 bbl 18 psi 19 bbl 18 psi 17 bbl 19 psi 19 bbl 19 psi 19 bbl 19 psi 17 bbl 10 psi 19 bbl 10 psi 19 bbl 11 bbl 12 psi 17 bbl 13 psi 19 bbl 14 psi 15 bbl 15 psi 15 bbl 16 psi 15 bbl 17 psi 15 bbl 18 psi 15 bbl 19 psi 15 bbl 10 psi 15 bbl	ate: $7/11/2$	ge and belief.	
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- 750 gals 10% HCL - ISIP=1189 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report: Stg. # Stg. Avg. Rate Avg. Pres 1 Break N/A N/A 2 Acid 7 bpm 67 3 Shut Down for Pressure 4 Pad 26 bpm 1630 5 1 ppg 29 bpm 163 7 4 ppg 29 bpm 167 8 6 ppg 28 bpm 157 9 8 ppg 29 bpm 157 9 8 ppg 29 bpm 144 Spud Date:  I hereby certify that the information a  SIGNATURE  Type or print name Rita C Smith For State Use Only	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after present the sure Slurry Vol  18 bbl 10 psi 13 bbl 12 psi 89 bbl 13 psi 17 bbl 10 psi 19 bbl 10 psi 19 bbl 10 psi 19 bbl 11 bbl 12 psi 17 bbl 13 psi 63 bbl 14 Rig Release D  Bove is true and complete to the believed.  E-mail address	pest of my knowledge ineer Tech	ge and belief.  DATE 7/26/2  DOM PHONE: 432-7	012
- 750 gals 10% HCL - ISIP=1189 psi, Break=1670 psi *Shut down during pad due to pressure SES Frac Report: Stg. # Stg. Avg. Rate ' Avg. Pres 1 Break N/A N/A 2 Acid 7 bpm 67 3 Shut Down for Pressure 4 Pad 26 bpm 1630 5 1 ppg 29 bpm 163 7 4 ppg 29 bpm 167 8 6 ppg 28 bpm 157 9 8 ppg 29 bpm 144 10 Flush 18 bpm 148  Spud Date:  SIGNATURE  Rita C Smith	- 23 tons CO2 - 7.5% KCL, 40# Linear Gel - Treating Foam Rate: Min=22 bpm, spike. Pad resumed pumping after present the sure Slurry Vol  18 bbl 10 psi 13 bbl 12 psi 89 bbl 13 psi 17 bbl 10 psi 19 bbl 10 psi 19 bbl 10 psi 19 bbl 11 bbl 12 psi 17 bbl 13 psi 63 bbl 14 Rig Release D  Bove is true and complete to the believed.  E-mail address	pest of my knowledge ineer Tech	ge and belief.  DATE 7/26/2	012