Office		te of New Me		_	FORM C-105.
<u>District I</u> – (575) 393-6161	Energy, Min	erals and Natu	ral Resources		evised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-021-	-20537
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	SERVATION	DIVISION		
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Leas			
1000 Rio Brazos Rd., Aztec, NM 87410		STATE.	FEE		
<u>District IV</u> – (505) 476-3460	Sai	na re, mivi o/	303	6. State Oil & Gas Lease	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				•	
	CES AND REPOR	TS ON WELLS		7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS					_
DIFFERENT RESERVOIR. USE "APPLIC				West Bravo Dome Ur	nit ·
PROPOSALS.)				8. Well Number 162K	
1. Type of Well: Oil Well Gas Well Other X CO2				•	
2. Name of Operator Hess Corporation			9. OGRID Number	495	
3. Address of Operator PO Box 840 Seminole TX 79360			10. Pool name or Wilder	at '	
			West Bravo Dome CO2 Gas		
4. Well Location			e.	•	
Unit Letter K :	1650 feet from	n the S	line and $^{-1}$	feet from the	W line
Section 16	Townsh	*.	50	NMPM Cour	nty narding
will the state of	•		RKB, RT, GR, etc.		
	542	6 GR			
12. Check A	appropriate Box	to Indicate Na	ature of Notice,	Report or Other Data	
	11 1			•	
NOTICE OF IN	TENTION TO:		SUE	SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABAI	NDON 🗌	REMEDIAL WOF	RK 🗌 ALTEI	RING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	; <u> </u>	COMMENCE DR	RILLING OPNS. P AND	DA . 🗆
PULL OR ALTER CASING	MULTIPLE COM	PL 🗆	CASING/CEMEN	IT:JOB □	
DOWNHOLE COMMINGLE	4	. —		•	
	:	• .		PERF	
OTHER:		. 🗆	OTHER:	1 11(1	Ži 📉
OTHER: 13. Describe proposed or compl	leted operations. (0	Clearly state all r	OTHER: pertinent details, ar		
13. Describe proposed or compl			pertinent details, ar	nd give pertinent dates, incl	uding estimated date
13. Describe proposed or complete of starting any proposed wo	rk). SEE RULE 19		pertinent details, ar	nd give pertinent dates, incl	uding estimated date
13. Describe proposed or compl of starting any proposed wo proposed completion or reco	rk). SEE RULE 19 completion.	9.15.7.14 NMAC	pertinent details, ar C. For Multiple Co	nd give pertinent dates, including pertinent dates, including pertinent dates, including the pertinent dates.	uding estimated date re diagram of
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