

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103-  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20547
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 322K
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5434 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2

2. Name of Operator  
Hess Corporation

3. Address of Operator PO Box 840 Seminole TX 79360

4. Well Location  
Unit Letter K : 1650 feet from the S line and 1650 feet from the W line  
Section 32 Township 19N Range 29E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Superior Energy Services (SES) frac crew. Hooked up to 5.5" csg. frac valve. Tested lines to 4000#.  
Fracture stimulated formation. 10 minute immediate flowback. RDMO SES.

Stg.#	Stg.	Avg. Rate	Avg. Pressure	Slurry Vol
1	Break	N/A	170 psi	1 bbl
2	Acid	N/A	560 psi	18 bbl
3	Pad	24 bpm	1500 psi	125 bbl
4	1 ppg	19 bpm	1480 psi	10 bbl
5	1 ppg	18 bpm	1480 psi	20 bbl
6	4 ppg	18 bpm	1440 psi	7 bbl
7	6 ppg	18 bpm	1490 psi	19 bbl
8	8 ppg	16 bpm	1330 psi	18 bbl
9	Flush	15 bpm	1427 psi	46 bbl

Spud Date:

07/2/2012

Rig Release Date:

7/13/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rita C Smith*

TITLE

Engineer Tech

DATE

7/26/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

*Ed Martin*

TITLE

DISTRICT SUPERVISOR

DATE

9/13/2012

Conditions of Approval (if any):