Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240			,	Energy, Minerals and Natural Resources					1	Revised August 1, 2011  1. WELL API NO. 30-021-20554						
District II 811 S. First St., Artesia, NM 88210				0.10					1	. WELL A	ar no.	30-	-021-2	0554		
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division					2	. Type of Le						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			,	1220 South St. Francis Dr. Santa Fe, NM 87505					3	STAT		FEE e No.	☐ FE	D/INDIAN	N P	
				ECC					N OG	-						11
4. Reason for filing:				R RECOMPLETION REPORT AND LOG						. Lease Name	K 1986				<u> </u>	
	_	ODT (EIII	in hawaa	#1 thmas	ab #21 :	far Stata and Ear	a walla ani			<u> </u>	TT7 - 11 3 7 1					
COMPLETION REPORT (Fill in box					-						6. Well Number: 211D					
C-144 CLOS 33; attach this a										r	21.					
. Type of Comp		l worko	VER 🗆	DEEPE	NING	□PLUGBACI	к П DIFI	FERE	NT RESERVO	)IR	□ OTHER					
8. Name of Operator Hess Corporation				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						9. OGRID 495						
0. Address of O		PO Box	840	Com		TX 79360		-		1	1. Pool name		t			
		PO BOX	. 840	Sem	THOTE	: IX /9360					West Bra	vo Dom	e CC	02 Gas	Unit	
2.Location	Unit Ltr	Section	on	Towns	hip	Range	Lot		Feet from the	e N	I/S Line	Feet from	the	E/W Li	ne C	ounty
urface:	D	21	-	19N		29E	D		990		N	. 990		W	Н	ARDIN
Н:	D	21		19N		29E	D		990		N	990		W	HZ	ARDING
3. Date Spudde		te T.D. Re		15. E	_	Released		16.	Date Complet			uce)		. Elevatio Γ, GR, etc	ons (DF an	
06/12/2012 8. Total Measur	2   red Depth o	06/15/ of Well	2012	19. P	lug Bac	/17/2012 k Measured Dep	oth	20.	07/15/ Was Direction	/ <u>201</u> mal S	L2 Survev Made?	21.			and Other	118 GR Logs Ru
3050'					303	5'	1			NO				NEUTRO		
2. Producing In		f this com 2825-2		Гор, Bot	tom, Na	me										
3.					CAS	ING REC	ORD (	Ren	ort all stri	ทศร	set in we	ell)				
CASING SI	ZE		HT LB./I			DEPTH SET		ĤC	LE SIZE		CEMENTIN	G RECOR	D ·		OUNT PU	LLED
8.625		24			178			12	. 25	_	820 SX		4	NONE		
5.5		15	. 5		303	5	7.	875			550 SX		+	NONE		
										$\dashv$			-			
			LINER RECORD						25.	ZE DEPTH SI				PACKER	CCT	
	LTOD		DO	Tron (					N 1.	SILE						361
	ТОР		BOT	TOM	,	SACKS CEM	EIVI BO			2.8	, , ,	. 2780		2	2780	
IZE		-		:		SACKS CEM						Ī				
IZE  6. Perforation	record (in	. ′		:	4	SACKS CEM	27	. AC	ID, SHOT, F	RAC	CTURE, CE	MENT, S	QUE	EEZE, E	TC.	
IZE	record (in	. ′		:		SACKS CEM	27	. AC		RAC		MENT, S	QUE	EEZE, E	TC.	
IZE  6. Perforation	record (in	. ′		:		SACKS CEM	27	. AC	ID, SHOT, F	RAC	CTURE, CE	MENT, S	QUE	EEZE, E	TC.	
6. Perforation 2860-290	record (in	. ′		:			27 D1	. AC	ID, SHOT, F INTERVAL	RAC	CTURE, CE	MENT, S	QUE	EEZE, E	TC.	
6. Perforation 2860-290	n record (in	. ′	e, and nur	mber)	and (Flu		PROD	. AC EPTH	ID, SHOT, FINTERVAL	RAC	CTURE, CE AMOUNT A	MENT, S	SQUE MAT	EEZE, E	TC.	
6. Perforation 2860-290  8. Parts Production	n record (in	. ′	e, and nur	nber)	,		PROD	. AC EPTH	ID, SHOT, FINTERVAL	RAC	CTURE, CE	MENT, S ND KIND	Shut-	EEZE, E	TC.	
6. Perforation 2860-290  8. Pate First Product 07/15/	n record (in	, · '	Product	nber) ion Metl	,		PROD umping - S	. AC EPTH	ID, SHOT, F INTERVAL  FION  d type pump)	FRAC	CTURE, CE AMOUNT A	MENT, S ND KIND	Shut-	EEZE, E	TC.	Ratio
6. Perforation 2860-290  8. Pate First Product 07/15/ Pate of Test	record (in DO PERF	Tested	Product	nber) ion Metl FLOWI	,	owing, gas lift, p	PROD umping - S	DUC'	ID, SHOT, F INTERVAL  FION  d type pump)	Gas -	CTURE, CE AMOUNT A  Well Status MCF	MENT, S ND KIND (Prod. or P: Water	Shut-	EEZE, E	TC. USED	Ratio
6. Perforation 2860-290 8. Perforation 2860-290 8. Perforation 07/15/ Parte of Test 07/16/20	record (in DO PERF	, · '	Product	nber) ion Metl	NG	owing, gas lift, p	PROD umping - S	OUC'	ID, SHOT, F INTERVAL  FION  d type pump)	Gas -	CTURE, CE AMOUNT A  Well Status	MENT, S ND KIND  (Prod. or P)  Water -	Shut-ROD Bbl.	EEZE, E TERIAL  in)	TC. USED	Ratio
6. Perforation 2860-290  8. ate First Produc 07/15/ ate of Test 07/16/20	record (in DO PERF	Tested	Product Cho	nber) ion Metl FLOWI oke Size	NG	owing, gas lift, p Prod'n For Test Period	PROD umping - S	OUC'Size an	ID, SHOT, F INTERVAL  FION d type pump)	Gas -	CTURE, CE AMOUNT A  Well Status  MCF	MENT, S ND KIND  (Prod. or P)  Water -	Shut-ROD Bbl.	EEZE, E TERIAL  in)	TC. USED Gas - Oil	Ratio
8. ate First Produc 07/15/ ate of Test 07/16/20 low Tubing ress. 145 9. Disposition o	record (in person of the perso	Tested 24 Pressure	Product Cho	ion Metl FLOWI oke Size 0 culated 2 rr Rate	NG 24-	Prod'n For Test Period	PROD umping - S	OUC'Size an	FION d type pump)  0.0 - MCF	Gas -	Well Status  MCF  1100  ater - Bbl.	MENT, S ND KIND  (Prod. or P: Water	Shut-ROD Bbl.	in)	TC. USED Gas - Oil	Ratio
8. ate First Produc 07/15/ ate of Test 07/16/200 low Tubing ress. 145 D. Disposition of	record (in person of Gas (Solo	Tested 24 Pressure	Product Cho	ion Metl FLOWI oke Size 0 culated 2 rr Rate	NG 24-	Prod'n For Test Period	PROD umping - S	OUC'Size an	FION d type pump)  0.0 - MCF	Gas -	Well Status  MCF  1100  ater - Bbl.	MENT, S ND KIND  (Prod. or P)  Water - 0	Shut-ROD Bbl.	in)	TC. USED Gas - Oil	Ratio
8. ate First Produc 07/15/ ate of Test 07/16/20 low Tubing ress. 145 D. Disposition of SOLD List Attachmen	record (in person of Gas (Solo ents	Tested 24 Pressure	Product Cho Cal Hou	ion Meth FLOWI Ske Size  0 culated 2 ir Rate	NG 24-	Prod'n For Test Period Oil - Bbl.	PROD umping - S	UC'	FION d type pump)  0.0 - MCF	Gas -	Well Status  MCF  1100  ater - Bbl.	MENT, S ND KIND  (Prod. or P)  Water - 0	Shut-ROD Bbl.	in)	TC. USED Gas - Oil	Ratio
8. ate First Produc 07/15/ ate of Test 07/16/20 low Tubing ress. 145 D. Disposition of SOLD List Attachmen	record (in person of Gas (Solo ents	Tested 24 Pressure	Product Cho Cal Hou	ion Meth FLOWI Ske Size  0 culated 2 ir Rate	NG 24-	Prod'n For Test Period	PROD umping - S	UC'	FION d type pump)  0.0 - MCF	Gas -	Well Status  MCF  1100  ater - Bbl.	MENT, S ND KIND  (Prod. or P)  Water - 0	Shut-ROD Bbl.	in)	TC. USED Gas - Oil	Ratio
8. Pate First Produc 07/15/ Pate of Test 07/16/20: low Tubing ress. 145 9. Disposition of SOLD 1. List Attachm 2. If a temporary	record (in process)  ction 2012  Hours 12  Casing 0 of Gas (Sold) ents	Tested 24 Pressure d, used for	Product  Cho  Cal  Hou  fuel; veni	ion Meth FLOWI oke Size  0 culated 2 ar Rate  ded, etc.)	NG	Prod'n For Test Period Oil - Bbl.	PROD umping - S	OUC  Gas  Gas  y pit.	FION d type pump)  0.0 - MCF	Gas -	Well Status  MCF  1100  ater - Bbl.	MENT, S ND KIND  (Prod. or P)  Water - 0	Shut-ROD Bbl.	in)	TC. USED Gas - Oil 0 I - (Corr.)	
8. Pate First Product 07/15/ Pate of Test 07/16/20: low Tubing ress. 145 9. Disposition of SOLD 1. List Attachm 2. If a temporary 3. If an on-site is	record (in precord	Tested  24  Pressure  A used for  sed at the sused at the	Product Che Cal- Hou fuel; venu	ion Meth FLOWI oke Size  Oculated 2 or Rate  ch a plat ort the e	NG 24- with the	Prod'n For Test Period  Oil - Bbl.  0 . 0	PROD umping - S  temporary	Gas	ID, SHOT, FINTERVAL  FION  d type pump)  - MCF  1100	Gas -	Well Status  MCF 1100 ater - Bbl. 0 0	MENT, S ND KIND  (Prod. or P: Water 0 Oi N/ 30. Test V	Shut-ROD Bbl.	in)  vity - API ssed By	Gas - Oil  O I - (Corr.)	
8. Perforation 2860-290  8. Pate First Produc 07/15/ Pate of Test 07/16/20: Ilow Tubing ress. 145 9. Disposition o SOLD  1. List Attachm  2. If a temporary 3. If an on-site by	record (in precord	Tested  24  Pressure  A used for  sed at the sused at the	Product Che Cal- Hou fuel; venu	ion Meth FLOWI oke Size  Oculated 2 or Rate  ch a plat ort the e	with the	Prod'n For Test Period Oil - Bbl. 0.0	PROD umping - S  temporary	Gas	ID, SHOT, FINTERVAL  FION  d type pump)  - MCF  1100	Gas -	Well Status  MCF 1100 ater - Bbl. 0 0	MENT, S ND KIND  (Prod. or P: Water 0 Oi N/ 30. Test V	Shut-ROD Bbl.	in)  vity - API ssed By	Gas - Oil  O I - (Corr.)	
8.  Nate First Product  07/15/ Nate of Test  07/16/20: Ilow Tubing ress.  145  9. Disposition of SOLD  The List Attachm  2. If a temporary  3. If an on-site by	record (in precord	Tested  24  Pressure  A used for  sed at the sused at the	Product Che Cal- Hou fuel; venu	ion Meth FLOWI oke Size  Oculated 2 or Rate  ch a plat ort the e	with the exact local por both	Prod'n For Test Period  Oil - Bbl.  0 . 0  e location of the ation of the on-	PROD umping - S  temporary site burial:	Gas  Gas  True	FION d type pump)  - MCF 1100	Gas - W	Well Status  MCF 1100 ater - Bbl. 0 0	MENT, S ND KIND  (Prod. or P)  Water  O N/ 30. Test V	Shut- ROD Bbl.	in)  vity - API ssed By	Gas - Oil  O I - (Corr.)  NAD belief	1927_193
8.  ate First Produc 07/15/ ate of Test 07/16/20: low Tubing ress. 145 D. Disposition of SOLD List Attachm 2. If a temporar 3. If an on-site to	record (in precord	Tested 24 Pressure d, used for sed at the sused at the	Product Cho Cal Hot Well, attac	ion Meth FLOWI oke Size  Oculated 2 or Rate  ch a plat ort the e	with the exact local por both	Prod'n For Test Period  Oil - Bbl.  0 . 0  e location of the ation of the on-	PROD umping - S  temporary site burial:	Gas  Gas  True	FION d type pump)  - MCF 1100	Gas - W	Well Status  MCF 1100 ater - Bbl. 0 0	MENT, S ND KIND  (Prod. or P)  Water  O N/ 30. Test V	Shut- ROD Bbl.	in)  vity - API ssed By	Gas - Oil  O I - (Corr.)  NAD belief	1927 198

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken T. Ignacio Otzte T.Granite				
T. Glorieta	T. McKee	T. Gallup					
T. Paddock	T. Ellenburger	Base Greenhorn					
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937				
T. Drinkard	T. Bone Springs	T.Todilto	Granite Wash 2074				
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
·	LITHOLOGY REC	CORD (Attach additional sheet if r	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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