

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 1. WELL API NO. 30-021-20538 2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN P. 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).				5. Lease Name or Unit Agreement Name					
				6. Well Number: 0420					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER									
8. Name of Operator Hess Corporation				9. OGRID 495					
10. Address of Operator PO Box 840 Seminole TX 79360				11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	O	04	18N	29E	O	660	S	HARDING	
BH:	O	04	18N	29E	O	660	S	HARDING	
13. Date Spudded 05/29/2012	14. Date T.D. Reached 06/01/2012	15. Date Rig Released 6/03/2012		16. Date Completed (Ready to Produce) 06/17/2012		17. Elevations (DF and RKB, RT, GR, etc.) 5431 GR			
18. Total Measured Depth of Well 3070'		19. Plug Back Measured Depth 3057'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NEUTRON/GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2886-2896									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED
8.625		24		1705		12.25		829 SX	NONE
5.5		15.5		3057		7.875		550 SX	NONE
24. LINER RECORD									25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2.475 (2 3/8)	2845	2845		
26. Perforation record (interval, size, and number) 1998-2018 PERF 2034-2044 PERF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION									
Date First Production 06/17/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD			
Date of Test 06/18/2012	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 0.0	Gas - MCF 93	Water - Bbl. 0	Gas - Oil Ratio 0		
Flow Tubing Press. 135	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0.0	Gas - MCF 93	Water - Bbl. 0.0	Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By			
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude			Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Rita C Smith			Printed Name RITA C SMITH			Title Sr. Regulatory Analysis Date 9/12/2012			
E-mail Address rsmith@hess.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1829 0420

API/UWI 3002120538	Surface Legal Location Sec 4, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,443.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

AFE Number WBRVDW11DR001.D.17	Total AFE Amount (Cost) 509,523.00	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost) 509,523.00
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Operations Report

REPORT DATE: 05/29/2012

Daily Field Est Total (Cost) 121,056.38	Cum Field Est To Date (Cost) 121,056.38	Head Count 36	Personnel OT Hours (hr)
Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839	
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839	
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228	
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243	
Job Contact Larry Frazier	Title EHS	Phone Mobile 832.477.4851	

Start Time	Dur (hr)	Com
07:00	3.00	PJSM w/ Trinidad rig movers, Rig Mgr, Rig Crews, Hess DSM, Hess safety rep. MOB rig f/ 1829 221F t/ 1829 081J.
10:00	3.50	MIRU. Raise derrick & r/u rig floor. Mix mud & fill water tanks. P/u Bit & DC.
13:30	0.50	Preform Trinidad rig inspection.
14:00	4.00	Spud in 12 1/4" hole @ 1400 hrs on 05/29/2012. Drill 12 1/4" hole f/ 40' t/ 509' (4 hrs) 469', ROP = 117 fph, WOB = 10-15K, ROT = 100, SPM = 65, PP = 380, GPM = 380, Torq = 9-10k
18:00	0.50	Survey @ 478' = .75° / Service rig.
18:30	5.50	Drill 12 1/4" hole f/ 509' t/ 949' (5.5 hrs) 440', ROP = 80 fph, WOB = 15-18K, ROT = 90-100, SPM = 65, PP = 410, GPM = 380, Torq = 9-11k

REPORT DATE: 05/30/2012

Daily Field Est Total (Cost) 121,339.65	Cum Field Est To Date (Cost). 242,396.03	Head Count 35	Personnel OT Hours (hr)
Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839	
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839	
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228	
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243	
Job Contact Larry Frazier	Title EHS	Phone Mobile 832.477.4851	

Start Time	Dur (hr)	Com
00:00	0.50	Drill 12 1/4" hole f/ 949' t/ 1012' (.5 hrs) 63', ROP = 126 fph, WOB = 15-18K, ROT = 90-100, SPM = 65, PP = 410, GPM = 380, Torq = 9-11k
00:30	0.50	Survey @ 978' = .75° / Service rig.
01:00	8.50	Drill 12 1/4" hole f/ 1012' t/ 1715' (8.5 hrs) 703', ROP = 83 fph, WOB = 15-18K, ROT = 90, SPM = 65, PP = 600, GPM = 380, Torq = 8-10k / Loss returns @ 1675' f/ 5 minutes. Pump Hi Vls LCM sweep. Regain returns. Drill 40' past t/ 1715'.
09:30	1.50	Circ & cond.
11:00	2.50	Drop survey. POOH. L/d DP, Dc's & Bit. Tight spots f/ 1580' - 1530', ream through same. Survey @ 1675' = 75°
13:30	1.50	PJSM. R/u Eckol csg tool, bails & elev. Roll pipe.
15:00	0.50	M/u Shoe Track (Baker Lok Float collar). Flow check, ok.
15:30	2.00	P/u & run 8 5/8" 24# J-55 STC csg t/ 1705'.
17:30	0.50	R/d Eckol csg tool. R/u HOWCO.
18:00	0.50	Circ & cond.
18:30	1.50	Test lines t/ 1603 psi. Mix & pump Lead 619 sks of Premium Plus Cmt, 4% Bentonite, 2% CaCl2, 1.74 Yield, 9.18 gal/sk @ 13.5 ppg 189 bbls Cmt. Mix & pump Tail 210 Sks Premium Plus Cmt, 2% CaCl2 @ 14.8 ppg. 1.35 Yield, 6.37 gal/sk - 50.5 bbls Cmt. Drop plug & wash lines. Displace w/ 106 bbls fresh water. Bump plug @ 1951 hrs, floats held, bled back .5 bbl. Circ 74 bbls, 238 sks t/ surface.
20:00	4.00	R/d HOWCO. WOC.



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PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1829 0420

API/UWI 3002120538	Surface Legal Location Sec 4, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,443.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Operations Report

REPORT DATE: 05/31/2012

Daily Field Est Total (Cost)	31,205.39	Cum Field Est To Date (Cost)	273,601.42	Head Count	31	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839				
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228				
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243				
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967				

Start Time	Dur (hr)	Com
00:00	1.00	PJSM. Back out Lnd Jt. Install WH w/ Baker Lok.
01:00	2.00	N/u BOPE & install choke manifold.
03:00	1.00	PJSM. Function test BOP. Test blind rams 250 / 1500 psi, ok. Test csg t/ 250 / 1500 psi f/ 30 min, ok.
04:00	0.50	Fin n/u flow line & flow nipple.
04:30	1.00	P/u 7 7/8" bit & DC's & TIH.
05:30	1.00	Test pipe rams t/ 250 low / 1500 psi for 5 min, ok. Test annular @ 250 psi low & 1500 psi high f/ 5 minutes, ok.
06:30	0.50	Install stripping rubber & chain down BOP.
07:00	1.00	Cont TIH & tag cement @ 1645'. Service rig.
08:00	1.50	Drill cement & shoe track.
09:30	8.00	Drill 7 7/8" hole f/ 1715' t/ 2137' (8 hrs) 422', ROP = 53 fph, WOB = 12-15K, ROT = 80, SPM = 65, PP = 740, GPM = 380, Torq = 9-10k
17:30	1.00	Replace alternator belt on drawworks motor.
18:30	1.50	Drill f/ 2137' t/ 2221' (1.5 hrs) 84', ROP = 56 fph, WOB = 10-15K, ROT = 80, SPM = 65, PP = 750, GPM = 380, Torq = 10-11k
20:00	0.50	Survey @ 2189' = .5° / Service rig
20:30	3.50	Drill f/ 2221' t/ 2440' (3.5 hrs) 219', ROP = 63 fph, WOB = 10-15K, ROT = 80, SPM = 65, PP = 780, GPM = 380, Torq = 10-11k

REPORT DATE: 06/01/2012

Daily Field Est Total (Cost)	137,878.11	Cum Field Est To Date (Cost)	411,479.53	Head Count	33	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839				
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228				
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243				
Job Contact Jamey Mc Dainel	Title Rig Clerk Trainee	Phone Mobile 318.535.7786				
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967				

Start Time	Dur (hr)	Com
00:00	4.50	Drill f/ 2440' t/ 2696' (4.5 hrs) 256', ROP = 57 fph, WOB = 15-20K, ROT = 70-80, SPM = 65, PP = 990, GPM = 380, Torq = 10-12k
04:30	0.50	Survey @ 2660' = .75° / Service rig. BOP drilling @ 0457 hrs on 06/01/2012. All account for in 3 minutes.
05:00	6.50	Drill f/ 2696' t/ 3070' (6.5 hrs) 374', ROP = 58 fph, WOB = 15-20K, ROT = 65-75, SPM = 65, PP = 1025, GPM = 380, Torq = 9-10k
11:30	1.00	Circ & cond.
12:30	4.00	Drop survey. POOH & L/d DP, DC's & Bit. Survey @ 3038' = .75°
16:30	0.50	PJSM. Remove stripping rubber. R/u bails & elev.
17:00	0.50	PJSM. R/u Schlumberger logging equip.
17:30	1.50	P/u Platform Express = (PEX) logging tools. GIH w/ HRLA Laterolog resistivity /CNL/LDT/GR tool & log. Loggers depth = 3070'.
19:00	0.50	L/d Schlumberger.
19:30	0.50	R/u Eckol casing tool.
20:00	0.50	P/u & M/u shoe track (Used Baker Lock) Flow check same, ok.
20:30	3.00	Run 74 jts 5 1/2" 15.5# K-55 LT&C casing t/ 3057'.
23:30	0.50	PJSM. R/d Eckol csg tool & R/u HOWCO.



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1829 0420

API/UWI 3002120538	Surface Legal Location Sec 4, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,443.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Operations Report

REPORT DATE: 06/02/2012

Daily Field Est Total (Cost) 28,538.76	Cum Field Est To Date (Cost) 440,018.29	Head Count 26	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839	
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228	
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243	
Job Contact Jamey Mc Dainel	Title Rig Clerk Trainee	Phone Mobile 318.535.7786	
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967	

Start-Time	Dur.(hr)	Com
00:00	0.50	PJSM. R/d Eckol csg tool & R/u HOWCO.
00:30	0.50	Circ thur csg.
01:00	1.00	Test lines t/ 2651 psi. Mix & pump 100 Sks Midcon-2 Priemium Plus Cmt (52 bbls) 11.4 ppg, 2.94 yield, 18.09 gal/sk 2% CaCl2, 0.125 LBM Poly-E-Flake, Mix & pump 450 Sks Corrosacem, 1% LAP-1, 0.3% CFR-3, 0.25% D-Air, (91 bbls) 14.8 ppg, 1.12 yield, 4.73 gal/sk. Displace 72 bbls fresh water, Bump plug w/ 1640 psi. Held for 5 min. Bled back .5 bbls / floats held. Circ 8 bbls 15 sks of cement t/ surface.
02:00	3.00	Flush BOP equip & lines. R/d & release HOWCO. N/d, hang BOP, Set slips, Cut off & lay out jt.
05:00	3.00	R/d rig & Prep f/ rig move. Release rig @ 0800 hrs on 06/02/2012.
08:00	4.00	Cont R/d & MOB rig t/ 1929 292J. All equipment off location @ 1200 hrs on 06/02/2012. Final Report.
12:00		