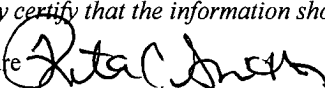


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-021-20549
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN P
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name
		6. Well Number: 191J
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Hess Corporation		9. OGRID 495
10. Address of Operator PO Box 840 Seminole TX 79360		11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit
12. Location	Unit Ltr	Section
Surface:	j	19
BH:	j	19
Township	19N	29E
Range	1980	S
Lot	1980	S
Feet from the	1650	E
N/S Line	1650	E
Feet from the		HARDING
E/W Line		
County		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released
06/06/2012	06/11/2012	6/12/2012
16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
06/17/2012	5338 GR	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
2994'	2902'	NO
21. Type Electric and Other Logs Run		
NEUTRON/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2726-2746 2769-2778		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	1705
5.5	15.5	3057
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2.875 (2 7/8)
BOTTOM	SACKS CEMENT	DEPTH SET
		2685
	SCREEN	PACKER SET
		2685
26. Perforation record (interval, size, and number) 2726-2746 2769-2778		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
06/17/2012	FLOWING	
Well Status (Prod. or Shut-in)		
PROD		
Date of Test	Hours Tested	Choke Size
06/18/2012	24	0
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	0.0	588
Water - Bbl.	Gas - Oil Ratio	
0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
138	0	0.0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0.0	588	0.0
Oil Gravity - API - (Corr.)		
N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
SOLD		
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed	Name
		RITA C. SMITH
E-mail Address	Title	Sr. Regulatory Analysis
rsmith@hess.com		Date
		9/14/2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet,

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1929 191J

