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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 10 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM19714

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Hess Corporation3a. Address
PO Box 840
Seminole TX 793603b. Phone No. (include area code)
432-758-67264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
34, 19N 29E, 2420 FNL 1650 FEL7. If Unit of CA/Agreement, Name and/or No.
89101958808. Well Name and No.
West Bravo Dome Unit 1929 341G9. API Well No.
30-021-2041410. Field and Pool or Exploratory Area
West Bravo Dome CO2 Unit11. Country or Parish, State
Harding NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>tbq Summary</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RU ON WELL TO REMOVE FRAC PLUG, AND RIH W/ PRODUCTION PACKER AND TBG.
DRILLED UP FRAC PLUG AND KNOCKED IT LOOSE IN 30 MIN. ONLY ABLE TO PUSH IT DOWN TO 2137'.
HAVE 3' OF PERFORATIONS STILL COVERED UP. SUSPECT FILL BELOW FRAC PLUG PREVENTING IT FROM BEING
PUSHED TO TD. PLANNED TO RUN 3-1/2" FG TBG. HOWEVER A CHANGEOVER THAT WAS NECESSARY TO CONNECT
THE TBG. TO THE PACKER DID NOT ARRIVE AS PLANNED. DECIDED TO LEAVE 2-7/8" STEEL WORKSTRING IN HOLE.
SET PKR. @ 2070'. PKR. HAS 2.25" PROFILE NIPPLE W/ BLANKING PLUG IN PLACE.

RCVD OCT 3 '12
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rita C Smith

Title Sr. Regulatory Specialist

Signature

Date 08/31/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1929 341G

API/UWI 3002120414	Surface Legal Location	License #	Field Name Bravo Dome West	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 4,653.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

AFE Number	Total AFE Amount (Cost)	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost)
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Operations Report

REPORT DATE: 08/14/2012

Daily Field Est Total (Cost) 5,267.74	Cum Field Est To Date (Cost) 5,267.74	Head Count 10	Personnel OT Hours (hr)
Job Contact Wilson, Richard	Title Technician	Phone Mobile 432-209-1557	
Job Contact	Title	Phone Mobile	

Start Time	Dur (hr)	Description
00:00	1.50	Held tail gate safety meeting. Inspect location & rig.
01:30	2.50	MIRU, position trailers. NU BOP.
04:00	2.00	Laid down 2 7/8" WS.
06:00	2.00	PU 3 1/2" fiber glass tbg .Had problems w/elevators.

REPORT DATE: 08/15/2012

Daily Field Est Total (Cost) 7,653.51	Cum Field Est To Date (Cost) 12,921.25	Head Count 0	Personnel OT Hours (hr)
Job Contact Wilson, Richard	Title Technician	Phone Mobile 432-209-1557	

Start Time	Dur (hr)	Description
06:30	1.00	Held tail gate safety meeting. Inspected location & rig.
07:30	4.00	PU 70 jnts of 3 1/2" fiber glass.Had to use a 2 7/8" lift sub to PU tbg ,did not have correct elevators for 3 1/2" fiber glass.
11:30	1.50	Circulated in PKR fluid, latched on to PKR. Tested tbg & csg to 500 psi,held good.
13:00	1.50	ND BOP and NU wellhead
14:30	2.00	RD pulling unit,and cleaned location.
		FINAL - RDMO
16:30		WOS: Replaced 2 7/8" steel WS w/ 3 1/2" Fiber glass.