## Form 34-60-44 CEVED

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR

SEP 10 2012 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

FARMANGTON FIELD OFFICE

Sr-

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Farmington Field Uffice													- 1	5. Lease Serial No. NMNM19714					
la. Pype of Well Oil Well Gas Well Dry  Other												6. If	6. If Indian, Allottee or Tribe Name						
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other:												7. Unit or CA Agreement Name and No.							
2. Name of Operator														8910195880  8. Lease Name and Well No.					
Hess Corp	Hess Corporation														West Bravo Dome Unit 1929 341G				
	Seminole TX	79360						43	32-758-6		uae area	coae	<i>,</i> 	30-0	. AFI Well No. 30-021-20414				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  34, 19N 29E, 2420 FNL 1650 FEL														10. Field and Pool or Exploratory West Bravo Dome CO2 Unit					
At surfac	At surface 34, 19N 29E, 2420 FNL 1650 FEL													11. S S	11. Sec., T., R., M., on Block and Survey or Area 34, 19N 29E, 2420 FNL 1650 FEL				_
At top pro	At top prod. interval reported below															or Parish		3. State	_
At total d	At total depth 34, 19N 29E, 2420 FNL 1650 FEL													Hard	ling		N	IM	
14. Date Spudded       15. Date T.D. Reached       16. Date Completed         11/15/2011       04/27/2012       □ D & A ✓ Ready to Prod.													17. Elevations (DF, RKB, RT, GL)* 4653 KB						
18. Total D	epth: MD	220 D 220	9	1,2,,,2		g Back T.D.:		D 2199	<u>JD W.IT</u>				idge Plug	Set:	MD VD			****	_
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored?   Who Yes (Submit analysis)											•	_							
	ES/LAT/SF		<u></u>	77		,					1		al Survey?			Yes (Subm		) 	_
23. Casing Hole Size	Size/Gra		<i>(Keport a</i> Wt. (#/ft.		gs set in well op (MD)	Bottom (M	D)	Stage Ce	menter		of Sks. d		Slurry		Cer	ment Top*		Amount Pulled	_
12.25	8.625/J-		24	0	op (1.12)	760		Depth		Type of Cement		$\overline{}$	(BBL)		esso O		0		
7.875			15.5	0		2199				400		-	294		0		0		
									•								) D()		_
	<u> </u>											_				TITLE	CAR	OLZ Div.	_
	-	+		-								$\dashv$					JOT.	3	_
24. Tubing																			_
Size 2.875	2070	Set (MI	D) Pac 2070		th (MD)	Size		Depth Set	: (MD)	Packer	Depth (M	(D)	Size		Dej	oth Set (MD)	<u>_</u>	acker Depth (MD)	-
25. Produci	ng Intervals		1=0.0				_		foration I			l							
A) Granite	Formation Wash	n		Top 2090		Bottom 2110		Perforated Interval Granite Wash			Size .52"EH			No. Holes		6.LSPF 1		Status 1, 120 shots	_
B) Granite	2130		2140		Granite Wash			.54"EH			60		6 JSPF 25g			_			
C)										•									
D)				_															
27. Acid, F	Depth Inter		Cement	squeeze	, etc.				F	mount	and Type	of M	aterial						_
			\$	see 31	60-5 for Fr	ac													_
	· · · · · ·		-			<del></del>													
				•															_
28. Product Date First	·		Front		ha	IC	\\\\\	4	O:1 C	:	lC		D., . 4	-4i M	- 41				_
Produced	1		Test Oil Production BBL		Gas Wa MCF BB		ater Oil Gra BL Corr. A				ity	Production M Flowing		emoa					
	5/4/2012			<u> </u>	0	1011.4	0		0		0							.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate		Oil BBL	Gas Water MCF BBL					Well Stan		S					•	
0	SI 127	0	-	<b>→</b>	0	1011.4	0		О			_							
28a. Produc Date First		al B Hours	Test		Oil	Gas	Wa	ter	Oil Grav	ity	Gas		Drod	ction Me	ethod	•			
Produced	Test Date	Tested		uction	BBL	MCF	BB		Corr. AF	-	Grav	ity	riouu	ction ivid	suiou				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate		Oil BBL	Gas MCF	Wa BB		Gas/Oil Ratio		Well	Statu	s .	H		rain	MA	EUJIK)	
J120	SI	11008.	- Kate	<b>&gt;</b>	DUL	IVICI	PB	L	Natio						ļ	CCT 0 1	201	2	
*(See instr	uctions and	spaces	for additi	onal da	ta on page 2	)													

28b. Prod	uction - Inte	rval C						<del></del>					
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method		**	
	Tbg. Press. Flwg. SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well	Status				
	uction - Inte		L-	la ii	т	L	laira .	10		<b>5</b>			
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method			
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Wa Size Flwg. Press. Rate BBL MCF BB							Gas/Oil Ratio	Well	Status				
29. Dispos	sition of Gas	L S (Solid, use	ed for fuel, ver	nted, etc.)	J					<del></del>			
30. Sumn	ary of Poro	us Zones (	Include Aqui	fers):	···-			31.	Formatio	n (Log) Markers			
Show a	ill important ng depth int	zones of p	orosity and co	ontents there		tervals and all g and shut-in p	drill-stem tests, pressures and			. (205)		ı	
Forn	nation	Тор	Bottom		Descri	iptions, Conte	nts, etc.			Name	Top  Meas. Depth		
Tubb		2075	2190	CO2 gas				Sant	ta Rosa		760		
								San	Andres		1272		
								Glori	ieta		1546		
			İ					Yeso	o		1641		
			·				•	Cimr	maron		2042		
								Tubb	)	•	2057		
												•	
32. Additi	onal remark	s (include 1	plugging proc	edure):									
									•				
			•										
							•						
33. Indicat	te which iter	ns have bee	en attached by	placing a	check in the a	ppropriate box	xes:		_			<del></del>	
				_				Donost		Directional Commen			
	☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:												
				hed inform	ation is comp	lete and corre				cords (see attached instructions)*			
Name (please print) Rita C Smith Title Senior Regulatory Specialist													
Signature Date 09/06/2012													
Title 18 U.	S.C. Section	1001 and	Title 43 U.S.(	C. Section 1	212, make it	a crime for an	y person knowing	gly and will	fully to n	nake to any department or agency	of the Uni	ted States any	
	on page 3)		or ropin								(Forn	n 3160-4, page 2)	